

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

ORIGINAL 414109
Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3882
Name: SAMUEL GARY JR. & ASSOCIATES, INC.
Address: 1670 BROADWAY, SUITE 3300
City/State/Zip: DENVER, CO 80202-4838
Purchaser: GARY-WILLIAMS ENERGY CORPORATION
Operator Contact Person: TOM FERTAL
Phone: (303) 831-4673 **KCC**
Contractor: Name: EXCELL SERVICES INC.
License: 8273 **APR 04 2007**
Wellsite Geologist: JUSTIN CARTER **CONFIDENTIAL**

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1/12/2007 1/19/2007 2/21/2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-159-22526-0000
County: RICE
S/2 S/2 SW Sec. 19 Twp. 18 S. R. 9 East West
580 feet from SOUTH Line of Section
1375 feet from WEST Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: MATTHAEI TRUST Well #: 2-19
Field Name: WILDCAT
Producing Formation: ARBUCKLE
Elevation: Ground: 1718' Kelly Bushing: 1724'
Total Depth: 3470' Plug Back Total Depth: 3318'
Amount of Surface Pipe Set and Cemented at 330 Feet
Multiple State Cementing Collar Used? Yes No
If yes, show depth set 1437 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____ **RECEIVED**
Location of fluid disposal if hauled offsite: _____ **KANSAS CORPORATION COMMISSION**
Operator Name: _____ **APR 05 2007**
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ **CONSERVATION DIVISION** East West
County: _____ Docket No.: _____ **WICHITA, KS**

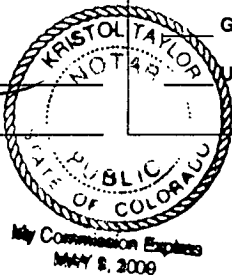
INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: George B. Perry III
Title: PETROLEUM ENG. Date: 4/4/2007

Subscribed and sworn to before me this 4TH day of APRIL, 2007

Notary Public: Mistal Taylor
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 TIC Distribution

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: MATTHAEI TRUST Well #: 2-19
 Sec. 19 Twp. 18 S. R. 9 East West County: RICE

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Sample Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: DUAL INDUCTION DENSITY - NEUTRON SONIC LOG MICROLOG	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;"><input checked="" type="checkbox"/> Log</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>TOPEKA</td> <td>2457'</td> <td>-733'</td> </tr> <tr> <td>HEEBNER</td> <td>2722'</td> <td>-998'</td> </tr> <tr> <td>DOUGLAS</td> <td>2755'</td> <td>-1031'</td> </tr> <tr> <td>BRN LIME</td> <td>2845'</td> <td>-1121'</td> </tr> <tr> <td>LANSING</td> <td>2870'</td> <td>-1146'</td> </tr> <tr> <td>ARBUCKLE</td> <td>3229'</td> <td>-1505'</td> </tr> <tr> <td>TD</td> <td>3318'</td> <td></td> </tr> </table> <div style="text-align: center; margin-top: 20px;"> <p>KCC APR 04 2007 CONFIDENTIAL</p> </div>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	TOPEKA	2457'	-733'	HEEBNER	2722'	-998'	DOUGLAS	2755'	-1031'	BRN LIME	2845'	-1121'	LANSING	2870'	-1146'	ARBUCKLE	3229'	-1505'	TD	3318'	
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28	330'	CLASS A	175	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5	3318'	ASC	300	5#/SK KOLSEAL, 1/4# FLOSEAL
					ASC	100	5#/SK KOLSEAL, 1/4#/SK FLOSEAL
					65/36 POZ	250	6% GEL & 2% KCL

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	Depth		Type of Cement	# Sacks Used	RECEIVED KANSAS CORPORATION COMMISSION APR 05 2007 CONSERVATION DIVISION WICHITA, KS
	Top	Bottom			
	3231'	3244'			

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement, Squeeze (Amount and Kind of Material Used)	Depth
4 JSPF	3231-35, 3240-44	3000 GAL 28% HCl	3231 - 44 OA
OH	3318-3470	5500 GAL 28% HCl	3318-3470
		51 BBLs PACKER FLUID	SURF - 3205

TUBING RECORD	Size 2-7/8"	Set At 3306'	Packer At 3205'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. SWD PENDING		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 0	Water Bbls. 0	Gas-Oil Ratio Gravimetry

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>If vented, submit ACO-18.)</i>	METHOD OF COMPLETION <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval <u>3231 - 44 OA</u>
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Matthaei 2-19

Spud Date: 01/12/07 Excell Rig #10

Put on Production: NA

GL: 1718' KB: 1724'

Wellbore Diagram

Updated 03/05/07

Initial Production: Complete as SWD

SURFACE CASING

CSG SIZE: 8-5/8" (8jts)

GRADE: NA

WEIGHT: 23# Limited Service

LENGTH: 321'

DEPTH LANDED: 330' KB

HOLE SIZE: 12-1/4"

CEMENT DATA: Cemented W/175 sxs Common 3% CaCl 2% Gel Cement to Surface Plug Down @ 9:15 CST Job by Quality Tckt. #1318

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55 Limited Service

WEIGHT: 15.5#

LENGTH: 80 jts. (3321')

DEPTH LANDED: 3318' KB

HOLE SIZE: 7 7/8"

CEMENT DATA: Allied-Cement 1st stage Pump 5 bbl Fresh wtr, 500 gal ASF Mud Flush, 15 bbl wtrw/ 300 sxs ASC 5# Kolseal, 1/4# FloSeal Mixed 1st 200 sxs @ @ 11.6-12.1 ppg, 1.66 yld. Tailed w/100 sxs @ 12.7-14.2 ppg w/pump rate 5 bpm Displace w/46bbl 2%KCL followed w/ 34bbl drilling mud land plug @ 1300# PD 2:00 AM CST 1-21-07.

Allied-Cement 2nd stage with 250 sxs 65/36 poz 6% gel mixed @ 11.5 ppg, 1.87 yld displace w/33.5 bbl 2% KCL wtr. Bumped plug @ 1,500#, Plug held PD @ 3:30 PM CST 1-22-07 Circulated good cement with no fall back.

CEMENT TOP AT: 105' (2nd Stage) per CBL (Bad cmt between 890'-1080' KB)

TUBING

SIZE/GRADE/WT.: 2 7/8" J-55 6.5 #/ft Seal Tite

NO. OF JOINTS: 99 jts, 3 below pkr @ 3306' KB

SN: None

PERMANENT PACKER: Mid-Con AD-1 Tension pkr @ 3205' KB
Pkr set w/ 24K over string weight, shear pins @ 40K over string weight.

SUCKER RODS

POLISHED ROD: NA

SUCKER RODS: NA

PUMP SIZE: NA

STROKE LENGTH: NA

PUMP SPEED:

Unit: NA

Logs

LOGS: Open Hole DIL, CNLD, CSL, Micro Res., GR, SP

Cased hole: Sector CBL

GBR IV

WELL COMPLETION

- 02/01-02/07 Drill out DV tool, plug baffle, and shoe jt to 3301' KB.
- 02/05/07 Perforate Arbuckle 3231-35' & 3240-44' KB
- 02/05-06/07 Acidize Arbuckle as follows: 300 gal 28% HCL displaced w/72 bbl 2% KCL water SDFN. 2/06/07 - Acid displaced. Swabbing back 10'/hr 100% oil.
- 02/06/07 Acidize Arbuckle as follows: 300 gal 28% HCL displaced w/72 bbl 2% KCL water. Treated @ 1/2 BPM, 200-50 psig. Well on vac. Swabbing water 14 bbl/hr w/trace oil. **Decide to convert to SWD.**
- 02/08/07 Set composite retainer @ 3320' KB. Test integrity, retainer set OK.
- 02/09/07 Squeeze perfs 3231-35' & 3240-44' KB w/250 sxs neat cmt. Squeeze took on last 50 sxs. Pressure to 1500 psi.
- 02/19/07 Acidize well via csg w/2500 gal 28% HCL. Rate: 7.5 bbl/min @ 500psig, ISIP vacuum. Inj. Rate 1.5 bbl/min on vacuum.
- 02/20/07 Acidize well via tbw w/3000 gal 28% HCL. Use jetting tool to treat open hole For each of 5 jts. Well treating 800-1500 psig @ 3-4 bbl/min. ISIP on vacuum.
- 02/21/07 Inj. Rate 2-3 bbl/min @ 12-14" vacuum. Run 2 7/8" tbw.

PERFORATION RECORD

02/05/07 3231-35' 4 JSPF 8 holes
02/05/07 3240-44' 4 JSPF 8 holes

Recovery DST #1 3232-45' KB Times: 20-60-20-60
20' (.10 bbls) Clean Oil
30' (0.15 bbls) Oil Cut Mud (15%O, 85%M)
Partial Misrun

Packer Fluid: 51 bbls fresh water (hole loaded),
w/6 gals of Baker-Petrolite CRW-37 Inhibitor.

Arbuckle Top: 3228' KB

Mid-Con AD-1 Tension Packer (24K) @ 3205' KB

3231-35' KB
3240-44' KB
Squeezed all perfs on 2/9/07

SN: None
EOT: 3306' KB
Baffle: 3288' KB
Shoe: 3318' KB
Open Hole: 3318-3470' KB

Sam Gary Jr. & Associates

Matthaei 2-19

580' FSL & 1375' FWL

NE/SW/SW Section 19-T18S-R9W

Rice Co, Kansas

API #15-159-22526-0000

State of Kansas Lease # -

RECEIVED
KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION
WICHITA, KS

KCC

APR 04 2007

CONFIDENTIAL

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

JAN 31 2007

* INVOICE *

Invoice Number: 106270

Invoice Date: 01/26/07

1st Stage

Sold To: Samuel Gary, Jr. & Assoc.
1670 Broadway,
STE 3300
Denver, CO
80202

V60305

KCC

APR 04 2007

CONFIDENTIAL

Cust I.D.....: Gary
P.O. Number...: MatthaerTR2-19
P.O. Date.....: 01/26/07

Due Date.: 02/25/07
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Gel	6.00	KS	16.6500	99.90	T
ASC	300.00	SKS	13.1000	3930.00	T
Salt	19.00	SKS	19.2000	364.80	T
FloSeal	75.00	LBS	2.0000	150.00	T
KolSeal	1500.00	LBS	0.7000	1050.00	T
ClaPro	4.00	GAL	25.0000	100.00	T
Handling	376.00	SKS	1.9000	714.40	E
Mileage	29.00	MILE	33.8400	981.36	E
376 sks @>09 per sk per mi					
Bottom Stage	1.00	JOB	1610.0000	1610.00	E
Mileage pmp trk	29.00	MILE	6.0000	174.00	E
Head Rent	1.00	PER	100.0000	100.00	E
Packer Shoe	1.00	EACH	1325.0000	1325.00	T
T. Centralizers	12.00	EACH	60.0000	720.00	T
Basket	1.00	EACH	450.0000	450.00	T
DV Tool	1.00	EACH	3500.0000	3500.00	T
Latch Down	1.00	EACH	375.0000	375.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of 1564.45
ONLY if paid within 30 days from Invoice Date

Subtotal: 15644.46
Tax.....: 760.08
Payments: 0.00
Total....: 16404.54

DRLG COMP W/O LOE
AFE # 96020
ACCT # 137.60
APPROVED BY CyB27A

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APR 05 2007
KANSAS CORPORATION COMMISSION
WICHITA KS

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

* I N V O I C E *

2nd Stage

Invoice Number: 106271

Invoice Date: 01/26/07

10304

Sold Samuel Gary, Jr. & Assoc.
To: 1670 Broadway,
STE 3300
Denver, CO
80202

KCC
APR 04 2007
CONFIDENTIAL

Cust I.D.....: Gary
P.O. Number...: Matthaei TR-19
P.O. Date.....: 01/26/07

Due Date.: 02/25/07
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
ALW	250.00	SKS	9.9500	2487.50	T
FloSeal	63.00	LBS	2.0000	126.00	T
ClaPro	3.00	GAL	25.0000	75.00	T
Handling	265.00	SKS	1.9000	503.50	E
Mileage	29.00	MILE	23.8500	691.65	E
265 sks @.09 per sk per mi					
Top Stage	1.00	JOB	955.0000	955.00	E
Mileage pmp trk	29.00	MILE	6.0000	174.00	E

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of 501.26
ONLY if paid within 30 days from Invoice Date

Subtotal: 5012.65
Tax.....: 169.38
Payments: 0.00
Total....: 5182.03

(501.26)
4680.77

DRLG COMP W/O LOE

AFE# 1019

ACCT# 137.60

APPROVED BY Cy B2W

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APR 05 2007
CONSERVATION DIVISION
WICHITA, KS

Quality Oilwell Cementing Inc.

845 E Wichita
P.O. Box 32
Russell, KS 67665

Invoice

Date	Invoice #
1/15/2007	249

JAN 18 2007

NEO401

Bill To
Samuel Gary Jr & Associates Inc 1670 Broadway Suite 3300 Denver Co. 80202

DRLG COMP W/O LOE

AFE # _____

ACCT # _____

APPROVED BY *[Signature]*

P.O. No.	Terms	Project
	Net 30	<i>Matthew 152-15</i>

Quantity	Description	Rate	Amount
175	common		
3	GEL	10.80	1,890.00T
6	Calcium	16.75	50.25T
184	handling	47.00	282.00T
10,488	.08 * 184 SACKS * 57 MILES	1.90	349.60
1	8 5/8 wooden plug	0.08	839.04
1	surface pipes 0-500ft	69.00	69.00T
57	pump truck mileage charge	850.00	850.00
461	discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	5.00	285.00
	Sales Tax Rice	-1.00	-461.00
		6.30%	144.35

DRLG COMP W/O LOE

AFE # *59600*

ACCT # *130.60*

APPROVED BY *[Signature]*

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APR 05 2007
CONSERVATION DIVISION
WICHITA, KS

Thank you for your business. Dave

Total \$4,298.24

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. **1200**

Date <u>1-13-07</u>	Sec. <u>19</u>	Twp. <u>18</u>	Range <u>4</u>	Called Out	On Location	Job Start <u>8:00 am</u>	Finish <u>9:15 am</u>
Lease <u>Matt...</u>	Well No. <u>214</u>	Location <u>Burns 2E 4S 1W</u>			County <u>Re...</u>	State <u>Ks</u>	
Contractor <u>Frank...</u>				Owner <u>[Signature]</u>			
Type Job <u>Surface</u>				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size <u>12"</u>	T.D. <u>330</u>			Charge To <u>Sumner Group & Associates</u>			
Csg. <u>83</u>	Depth <u>30</u>			Street			
Tbg. Size	Depth			City			
Drill Pipe	Depth			State			
Tool	Depth			The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg. <u>16</u>	Shoe Joint			CEMENT			
Press Max.	Minimum						
Meas Line	Displace <u>207</u>						
Perf.							

EQUIPMENT				Amount Ordered <u>175 @ 3800 = 2861</u>
				Consisting of
Pumptrk <u>1</u>	No.	Cementer <u>[Signature]</u>	Helper <u>[Signature]</u>	Common <u>175 @ 16" = 1875</u>
Bulktrk <u>2</u>	No.	Driver <u>[Signature]</u>	Driver	Poz. Mix
Bulktrk	No.	Driver	Driver	Gel. <u>3 @ 16" = 50</u>
				Chloride <u>6 @ 47" = 282</u>
				Hulls

JOB SERVICES & REMARKS			
Pumptrk Charge <u>Surface</u>	<u>850</u>		
Mileage <u>57 @ 5"</u>	<u>285</u>		
Footage			
Total		<u>1135</u>	
Remarks: <u>Good Condition</u>			

		Sales Tax	
		Handling <u>184 @ 1199</u>	<u>349</u>
		Mileage <u>112 @ 7.50</u>	<u>837</u>
		Sub Total	
		Total	<u>4604</u>
		Floating Equipment & Plugs <u>1 @ 600</u>	<u>600</u>
		Squeeze Manifold	
		Rotating Head	
		Tax	<u>146</u>
		Discount	<u>(46)</u>
		Total Charge	<u>4294</u>

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 KANSAS CORPORATION COMMISSION
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 CONSERVATION DIVISION
 WICHITA, KS

Signature: [Signature]

ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: 26349
Great Bend

DATE <u>1-21-07</u>	SEC <u>19</u>	TWP <u>18S</u>	RANGE <u>9W</u>	CALLED OUT _____	ON LOCATION <u>6:00 PM</u>	JOB START <u>1:00 AM</u>	JOB FINISH <u>2:00 AM</u>
Matthaei Trust LEASE	WELL # <u>2-19</u>		LOCATION <u>Close 8N, 1/2W, N/side</u>		COUNTY <u>Rice</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>Excell #10</u>	OWNER <u>Sam Gary Jr.</u>
TYPE OF JOB <u>two stage (Bottom Stage)</u>	
HOLE SIZE <u>7 7/8"</u>	T.D. <u>3470'</u>
CASING SIZE <u>5 1/2"</u>	DEPTH <u>3218'</u>
TUBING SIZE _____	DEPTH _____
DRILL PIPE <u>4 1/2"</u>	DEPTH _____
TOOL _____	DEPTH _____
PRES. MAX <u>1500# PSF</u>	MINIMUM <u>0</u>
MEAS. LINE _____	SHOE JOINT <u>30'</u>
CEMENT LEFT IN CSG. <u>30'</u>	
PERFS. _____	
DISPLACEMENT <u>Freshwater m.</u>	
EQUIPMENT	

PUMP TRUCK # <u>120</u>	CEMENTER <u>Rick H. Dave W.</u>
	HELPER <u>Kevin D.</u>
BULK TRUCK # <u>344</u>	DRIVER <u>Don D.</u>
BULK TRUCK # <u>341</u>	DRIVER <u>Steve T.</u>

CEMENT			
AMOUNT ORDERED	<u>300 ASC 5# Kol-seal</u>		
<u>1/4# Flo-seal</u>			
COMMON _____	@ _____		
POZMIX _____	@ _____		
GEL _____	@ <u>6.00</u>	<u>16.65</u>	<u>99.90</u>
CHLORIDE _____	@ _____		
ASC <u>300 mt</u>	@ <u>13.10</u>		<u>3930.00</u>
<u>Sect 19 mt</u>	@ <u>18.20</u>		<u>344.80</u>
<u>Flg Seal 75#</u>	@ <u>2.00</u>		<u>150.00</u>
<u>Kol Seal 1500#</u>	@ <u>70</u>		<u>1050.00</u>
<u>Cha App 400</u>	@ <u>25.00</u>		<u>100.00</u>
	@ _____		
	@ _____		
	@ _____		
	@ _____		
HANDLING <u>376 mt</u>	@ <u>1.90</u>		<u>714.40</u>
<u>376 mt 09</u>	@ <u>29</u>		<u>981.36</u>
		TOTAL	<u>7390.46</u>

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WICHITA, KS

REMARKS:
pipe on bottom Broke circulation
Mixed 300 ASC 5# Kol-seal 1/4# Flo-seal
shutdown washpump and lines Displace w/
45 BBS water and 34 BBS mud total
Displacement 79 BBS float held drop
dash pressure to 1200# PSF Open DV Tool
Circulate w/ Rig Rig Down

CHARGE TO: Sam Gary Jr.
STREET _____
CITY _____ STATE _____ ZIP _____

SERVICE			
DEPTH OF JOB	<u>3218'</u>		
PUMP TRUCK CHARGE			<u>1610.00</u>
EXTRA FOOTAGE _____	@ _____		
MILEAGE <u>29</u>	@ <u>6.00</u>		<u>174.00</u>
MANIFOLD _____	@ _____		
<u>HEAD RENTAL</u>	@ <u>100.00</u>		<u>100.00</u>
	@ _____		
		TOTAL	

PLUG & FLOAT EQUIPMENT			
<u>5 1/2" Packer shoe</u>	@ <u>1</u>		<u>1325.00</u>
<u>5 1/2" Turbo's centralizers</u>	@ <u>12.00</u>		<u>720.00</u>
<u>5 1/2" Baskets</u>	@ <u>3.15</u>		<u>450.00</u>
<u>5 1/2" DV Tool</u>	@ <u>1</u>		<u>3500.00</u>
<u>5 1/2" Latch down w/Insert</u>	@ <u>1</u>		<u>375.00</u>
		TOTAL	<u>6370.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE X Kelly P. Brennan

X Kelly P. Brennan
PRINTED NAME

4/4/09

Samuel Gary Jr. & Associates, Inc.

1670 Broadway, Suite 3300, Denver, CO 80202 (303) 831-4673

April 4, 2007

Mr. Dave Williams
Kansas Corporation Commission
130 South Market, Room - 2078
Wichita, KS 67202

Re: Matthaei Trust 2-19
Rice County, Kansas
API# 15-159-22526-0000

KCC
APR 04 2007
CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION
APR 05 2007
CONSERVATION DIVISION
WICHITA, KS

Dear Dave,

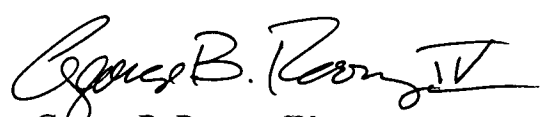
Attached please find the ACO-1, Well History Description of Well and Lease, along with Geologist Report, DST's, Electric Logs, Well Bore Diagram, and all cementing tickets for the subject Well. However, it is still waiting on approval from the KCC for Salt Water Disposal use.

We hereby request that this ACO-1, and all data included, along with the drill cuttings sent to the Kansas Geological Survey, be held **CONFIDENTIAL FOR 2 YEARS**.

If there are any questions, or if you need any additional information, please contact me at Samuel Gary Jr. & Associates, Inc. at the telephone number shown on the letterhead.

Sincerely,

SAMUEL GARY JR. & ASSOCIATES, INC.



George B. Rooney IV
Petroleum Engineer

Enclosures