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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

RECEIVED 4/10/09 Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

APR 13 2007

WELL HISTORY - DESCRIPTION OF WELL & LEASE CONSERVATION DIVISION WICHITA, KS

Operator: License # 33739 Name: SEK Energy, LLC. Address: P.O. Box 55 City/State/Zip: Benedict, Kansas 66714 Purchaser: KCC Operator Contact Person: Kerry King Phone: (620) 698-2150 Contractor: Name: L&S Well Services License: 33374 Wellsite Geologist: Julie Shaffer

Designate Type of Completion: [X] New Well [] Re-Entry [] Workover [] Oil [] SWD [] SIOW [] Temp. Abd. [X] Gas [] ENHR [] SIGW [] Dry [] Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 12/26/06 12/27/06 NA Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 099-24143-0000 County: Labette Sec. 2 Twp. 32 S. R. 18 [X] East [] West 930 2280 feet from (S) (N) (circle one) Line of Section 1590 2280 feet from E (W) (circle one) Line of Section Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW (SW) Lease Name: Closs, Arthur A. Well #: 2-2 Field Name: Cherokee Basin CBM Producing Formation: Pennsylvanian Coals Elevation: Ground: 958' Kelly Bushing: Total Depth: 989' Plug Back Total Depth: 981' Amount of Surface Pipe Set and Cemented at 20' Feet Multiple Stage Cementing Collar Used? [] Yes [] No If yes, show depth set Feet If Alternate II completion, cement circulated from 900' feet depth to 0 w/ 4 sx cmt.

Drilling Fluid Management Plan ALT II NH 11-18 08 (Data must be collected from the Reserve Pit) Chloride content ppm Fluid volume bbls Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. [] East [] West County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Julie Shaffer Title: GEOLOGIST Date: 4-9-07 Subscribed and sworn to before me this 9th day of April 2007. Notary Public: George S. Slaughter Date Commission Expires: 4-1-2010

KCC Office Use ONLY [X] Letter of Confidentiality Received [] If Denied, Yes [] Date: [] Wireline Log Received [] Geologist Report Received [] UIC Distribution

Notary Public - State of Kansas My Appt. Expires

Operator Name: SEK Energy, LLC. Lease Name: Closs, Arthur A. Well #: 2-2
 Sec. 2 Twp. 32 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Density-Neutron, Dual Induction, Differential Temperature

<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum			<input type="checkbox"/> Sample
Name	Top	Datum	
Lenapah Limestone	194'	+764'	
Altamont Limestone	225'	+733'	
Pawnee Limestone	372'	+586'	
Oswego Limestone	458'	+500'	
Verdigris Limestone	598'	+360'	
Mississippi	942'	+16'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"		20'	Portland	4	
Prod.	6 3/4"	4 1/2"	10.5	981'	Thickset	110	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				KCC APR 10 2007 CONFIDENTIAL

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		RECEIVED KANSAS CORPORATION COMMISSION APR 13 2007 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. **Waiting on pipeline** Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

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TICKET NUMBER 16683
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-28-06	1805	Class Arthur A. 2-2				Labette
CUSTOMER			TRUCK #			
SEK Energy LLC			DRIVER			
MAILING ADDRESS			TRUCK #			
P.O. Box 55			DRIVER			
CITY			TRUCK #			
Benedict			DRIVER			
STATE			TRUCK #			
Ks			DRIVER			
ZIP CODE			TRUCK #			
666714			DRIVER			

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 990' CASING SIZE & WEIGHT 4 1/2" 10.5"
 CASING DEPTH 981' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4" SLURRY VOL 31.5 Bbl WATER gal/sk 8" CEMENT LEFT in CASING 0'
 DISPLACEMENT 15.6 Bbl DISPLACEMENT PSI 400 MIX PSI 900 Pump Pkg RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break Circulation w/ 200sk/
wash down 7' casing to PATA 981'. Pump 4skr Gel, 50bbl water spacer.
20 Bbl Metasilicate Pre-Flush, 20 Bbl Water, 6 Bbl Dye water. Mixed
110sk Thick Set Cement w/ 1/4" Floccle @ 13.4" Pkg. Wash out
Pump + lines. Release Plug. Displace w/ 15.6 Bbl water. Fins!
Pumping Pressure 400 PSI. Pump Plug to 900 PSI. Wait 2min. Release
Pressure. Float Held. Good Cement to Surface = 8 Bbl Plug to Pit.

Job Complete.

(Note: Ran wire line Before + After Job.)

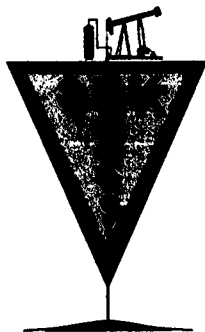
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
		RECEIVED KANSAS CORPORATION COMMISSION		
1126A	110sk	Thick Set Cement APR 10 2007	14.65	1611.50
1107	28"	Floccle 1/4" Pkg	1.80	50.40
		CONSERVATION DIVISION WIGHT#, KS		
1118A	200"	Gel-Flush	.14	28.00
1111A	100"	Metasilicate	1.65	165.00
1102	80"	Cacl2	.64	51.20
5407A	6 Ton	Ton-Mileage Bulk Truck	1.05	252.00
		Thank You!		
		Sub Total		3084.10
		6.557 SALES TAX		124.84
		ESTIMATED TOTAL		3208.94

011016

AUTHORIZATION Witnessed by George

TITLE _____

DATE _____



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CONSERVATION DIVISION
WICHITA, KS

SEK Energy, LLC.
P.O. Box 55
Benedict, Kansas 66714
(620) 698-2150

April 10, 2007

Kansas Corporation Commission
130 S. Market
Room 2078
Wichita, Kansas 67202

To whom it may concern,

Please hold the information provided in this Well Completion Form confidential for the extended period of time.

Sincerely,

Julie Shaffer
Petroleum Geologist

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