

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

4/17/09

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5363
Name: BEREXCO INC.
Address: P. O. Box 2080
City/State/Zip: Wichita, KS 67208
Purchaser: N/A
Operator Contact Person: Evan Mayhew
Phone: (316) 265-3311
Contractor: Name: Beredco Inc.
License: 5147
Wellsite Geologist: Bryan Bynog

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Jan. 12, 2007 Jan. 31, 2007 April 11, 2007
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 189-22570-00-00
County: Stevens
Sec. 1 Twp. 31 S. R. 35 East West
1650 feet from S (circle one) Line of Section
1040 feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Cutter Well #: 7
Field Name: Cutter Field

Producing Formation: Basal Chester
Elevation: Ground: 2908' Kelly Bushing: 2921'
Total Depth: 5754' Plug Back Total Depth: 5682'
Amount of Surface Pipe Set and Cemented at 1723 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3198 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt I NH 11-18-08
(Data must be collected from the Reserve Pit)

Chloride content 1,500 ppm Fluid volume 1,000 bbls
Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard R. Smith
Title: ENGINEERING TECHNICIAN Date: 17 APR 2007
Subscribed and sworn to before me this 17 day of April

Notary Public: Diana E. Bell
Date Commission Expires: Aug. 10, 2007
DIANA E. BELL
Notary Public - State of Kansas
My Appt. Expires 8-10-07

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
APR 18 2007

Operator Name: BEREXCO INC. Lease Name: Cutter Well #: 7

Sec. 1 Twp. 31 S. R. 35 East West County: Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Dual Induction Log, Cement Bond Log/Gamma Ray/CCL
Variable Density Log, Dual Compensated Porosity Log & Microresistivity Log

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner	3964	(-1043)
Lansing	4036	(-1115)
Kansas City	4534	(-1613)
Marmaton	4686	(-1765)
Morrow Sand	5246	(-2325)

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
conductor	30"	20"		60'	grouted	7.0 yards	
surface	12 1/4"	8 5/8"	24#	1723'	Lite	600	3% cc, 1/4# flake
(see add'l. sheet)					CI A Comm	150	3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	5622' - 5628' & 5634' - 5642'	1250 gals 10% NeFe-HCL	5622-42'
		28000 gals gelled wtr & 40300 # 20/40 Snd	5622-42'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	5592'	no pkr	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
Apr 11 2007	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	102	none	18	no gas	38.4 @ 60

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
(If vented, Sumit ACO-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

5622' - 5642'

RECEIVED

KANSAS CORPORATION COMMISSION

APR 18 2007

CONSERVATION DIVISION
WICHITA, KS

Side ~~Two~~ **THREE**

Operator Name: Berexco Inc. Lease Name: Cutter Well #: 7
Sec. 1 Twp. 31 S. R. 35 East West County: Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

(Refer to previous sheet for list of logs run).

Log Formation (Top), Depth and Datum Sample
Name Top Datum
(Refer to previous sheet for
Formation Tops).

KCC
APR 07 2007
CONFIDENTIAL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
production	7 7/8	5 1/2"	15 1/2#	5753'	60/40 Poz	50	6%gel, 1/4#flake
					ASC	325	6# Gils/sack
DV Tool				3198'	60/40 Poz	375	6%gel, 1/4#flake
ADDITIONAL CEMENTING / SQUEEZE RECORD						COMM	50

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	(Refer to previous sheet for perf. & completion record - completed 11/Apr/07).		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify)

RECEIVED
KANSAS CORPORATION COMMISSION
APR 18 2007
CONSERVATION DIVISION
WICHITA, KS

KCC
APR 07 2007
CONFIDENTIAL

**BEREXCO INC.
CUTTER #7
NWSENE SECTION 1 T31S-R35W
STEVENS COUNTY, KANSAS**

**GEOLOGIST
WILLIAM B. BYNOG**

RECEIVED
KANSAS CORPORATION COMMISSION

APR 18 2007

CONSERVATION DIVISION
WICHITA, KS

FORMATION TOPS

FORMATION	DEPTH (LOGS)
TOPEAKA	3604(-683)
HEEBNER	3964(-1043)
TORONTO	3980(-1059)
LANSING A	4036(-1115)
LANSING B	4078(-1157)
LANSING C	4126(-1205)
LANSING D	4164(-1243)
LANSING G	4330(-1409)
LANSING H	4356(-1435)
LANSING I	4432(-1511)
KANSAS CITY A	4534(-1613)
KANSAS CITY B	4582(-1661)
MARMATON A	4686(-1765)
MARMATON B	4726(-1805)
PAWNEE	4824(-1903)
FORT SCOTT	4868(-1947)
CHEROKEE SHALE	4890(-1969)
BASAL CHEROKEE	5128(-2207)
MORROW	5246(-2325)
LOWER MORROW	5328(-2407)
CHESTER POROSITY	5544(-2623)
SAINT LOUIS POROSITY	5662(-2741)

KCC
APR 27 2007
CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION

APR 18 2007

CONSERVATION DIVISION
WICHITA, KS

LITHOLOGY

HEEBNER

- 3965-70 Shale black, firm, carbonaceous
3970-80 Shale gray, gray green, soft
3980-4020 Limestone tan, hard, dense
4020-36 Shale as above

LANSING A ZONE

- 4036-70 Limestone gray, hard, chalky, poor porosity, no show
4070-80 Shale as above

LANSING B

- 4080-90 Dolomite/Limestone buff, firm, microsugrosic, fossil, poor-fair porosity, even brown stain, good cut
4090-4100 Shale as above
4100-26 Limestone white, firm, chalky

C ZONE

- 4126-50 Grainstone tan, firm, oolitic, very good moldic porosity, no stain or cut
4150-65 Limestone tan, very hard, dense, cryptocrystalline

D ZONE

- 4165-90 Limestone white, cream, soft-firm, microsugrosic, chalky, poor-fair intercrystalline porosity, no show
4190-4200 Limestone buff, hard, dense, some Chert white
4200-10 Limestone buff, firm, very fossiliferous, good porosity, no show

KCC
APR 07 2007
CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION

APR 18 2007

CONSERVATION DIVISION
WICHITA, KS

- 4210-20 Shale as above
- 4220-50 Limestone cream, firm, fossiliferous, chalky, fair porosity, no show
- 4250-60 Limestone buff, hard, v chalky, poor porosity, abundant Chert white
- 4260-4310 Limestone buff, firm, microsucrosic, fossiliferous, chalky, fair porosity, no show, some Chert white
- 4310-30 Limestone gray, tan, very hard, dense, abundant Chert white

G ZONE

- 4330-50 Grainstone light brown, firm, oolitic, good moldic porosity, no show
- 4350-55 Limestone buff, hard, dense

H ZONE

- 4355-75 Limestone light brown, cream, hard, dense, poor porosity, no show
- 4375-4405 Limestone as above becoming very hard, dense, no show
- 4405-15 Limestone tan, firm, very fossiliferous, microcrystalline, poor-some fair porosity, no show, Chert white
- 4415-30 Limestone gray, very hard, dense

I ZONE

- 4430-40 Limestone light brown, soft, very fossiliferous, poor-fair porosity, good vuggy porosity, spotty-even brown stain, good cut, show free oil
- 4440-70 Limestone pale gray, hard, chalky, poor porosity, no show
- 4470-4510 Limestone pale gray, tan, dense, some Chert white
- 4510-30 Shale black, hard, carbonaceous

KANSAS CITY A

- 4530-40 Limestone gray, hard, dense
- 4540-50 Grainstone buff, firm, oolitic, good moldic porosity, spotty-even brown stain & bright yellow fluorescence, good cut & odor

KCC
APR 07 2007
CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION

APR 18 2007

CONSERVATION DIVISION
WICHITA, KS

4550-70 Limestone white, hard, chalky, dense

4570-80 Shale black, hard, carbonaceous

KANSAS CITY B

4580-95 Limestone gray, hard, poor porosity, no show

4590-4610 Grainstone gray, firm, oolitic, fair moldic porosity, very spotty brown faint stain, weak cut

4610-30 Limestone gray brown, hard, dense, no show

4630-90 Shale as above

MARMATON A

4690-4710 Limestone white, firm, fossiliferous, oolitic, fair moldic porosity, spotty brown stain, weak cut

4710-25 Limestone buff, hard, dense

MARMATON B

4725-50 Grainstone buff, soft-firm, oolitic, good moldic porosity, spotty brown stain, good cut & odor

4750-4810 Limestone light gray, hard, chalky, poor porosity, no show

4810-25 Shale dark gray, gray black, hard, carbonaceous

PAWNEE

4825-40 Limestone white, firm, chalky, fossiliferous, poor-fair porosity, spotty yellow fluorescence, very faint stain, weak cut

4840-60 Limestone tan, hard, dense

4860-70 Shale as above

FORT SCOTT

4870-80 Limestone buff, firm, chalky, fossiliferous, oolitic, poor-fair vuggy porosity, no show

KCC
APR 07 2007
CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION

APR 18 2007

CONSERVATION DIVISION
WICHITA, KS

4880-90 Limestone buff, hard, cryptocrystalline, no show

CHEROKEE SHALE

4890-4900 Shale black, hard, carbonaceous

4900-40 Shale as above with interbedded Limestone as above

4940-50 Limestone light gray brown, tan, very hard, dense, shaly

4950-5000 Shale black, hard, carbonaceous

5000-20 Limestone gray brown, very hard, dense

5020-40 Shale gray black, firm, carbonaceous

5040-70 Limestone as above

5070-5130 Shale as above

BASAL CHEROKEE

5130-40 Dolomite light brown, hard, microsucrosic, sandy in part, poor-fair vuggy porosity, even light brown stain, bright yellow fluorescence, good cut

5140-40 Limestone gray brown, very hard, dense, chalky, no show

5140-5240 Shale as above with thin interbedded Limestone as above

MORROW

5240-70 Sandstone translucent, friable-firm, medium-coarse grain, sub angular, poorly sorted, trace glauconitic, good porosity, even brown stain, bright yellow fluorescence, good cut & odor

5270-90 Shale light-medium gray, gray black, firm, abundant Pyrite nodules

5290-5330 Limestone white, light gray, hard, chalky, glauconitic, some sandy

LOWER MORROW

5330-50 Limestone white, gray, firm, chalky, sandy, very fine grain, very spotty brown stain, weak cut

5350-5450 Shale as above

KCC

APR 07 2007

CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION

APR 18 2007

CONSERVATION DIVISION
WICHITA, KS

- 5450-70 Limestone pale gray, firm, dense, chalky, poor porosity, no show
- 5470-75 Sandstone light gray, hard, fine grain, rounded, well sorted, clay filled calcareous cement, tight, spotty brown stain, weak cut
- 5475-5525 Limestone gray, hard, dense, no show
- 5525-30 Sandstone light brown, hard, very fine grain, dense calcareous cement, poor porosity, spotty brown stain, weak cut
- 5530-40 Limestone white, firm, chalky, abundant Pyrite nodules

CHESTER POROSITY

- 5540-55 Sandstone light brown, firm, fine grain, rounded, well sorted, poor-fair porosity, spotty-even brown stain & bright yellow fluorescence, good cut & odor
- 5555-70 Limestone white, firm, sandy as above, glauconitic, tight, spotty brown stain, weak cut
- 5570-80 Limestone as above, no show
- 5580-5610 Sandstone white, hard, very fine grain, limestone matrix, tight, no show
- 5610-20 Limestone white, firm, chalky, very sandy, fine grain, tight, no show

SAINT LOUIS

- 5620-30 Sandstone translucent, very hard, fine-medium grain, rounded, well sorted, calcareous matrix, slightly glauconitic, poor porosity, very spotty brown stain, slow cut
- 5630-60 Limestone white, hard, dense, chalky, abundant Chert white

SAINT LOUIS POROSITY

- 5660-70 Limestone white, firm, oolitic, very chalky, slightly sandy, poor porosity, dull yellow fluorescence, no show
- 5670-5700 Limestone light gray, hard, very hard, dense, some sandy, poor porosity, abundant Chert white, no show
- 5700-50 Limestone as above, increase sandy, no show

*KCC
APR 07 2007
CONFIDENTIAL*

RECEIVED
KANSAS CORPORATION COMMISSION

APR 18 2007

CONSERVATION DIVISION
WICHITA, KS

SUMMARY AND CONCLUSION

Berexco's, Cutter # 7 was drilled to a total depth of 5750 feet testing the Lansing Kansas City, Marmaton, Pawnee, Fort Scott, Cherokee, Morrow, Chester and Saint Louis Formations. Cutter # 7 was an offset to old production in Cutter Field discovered in the late 1960s. Our major objectives were the Lansing Kansas City, Marmaton, Morrow and Chester Formations. Secondary objectives were the Pawnee, Fort Scott and Saint Louis Formations.

There were twelve drill stem tests in this well and most were productive zones. The first good hydrocarbon show was in the Lansing B zone at 4078 feet. This zone was associated with a good drilling break and came in flat to Cutter #6 with poor to fair porosity development and a good hydrocarbon show. The Lansing B zone was tested on Drill stem test #1 recovering only 40 feet of gas cut mud and low pressures, indicative of a tight reservoir. The Lansing I zone at 4425 feet had a fair hydrocarbon show with spotty to even stain and a good drilling break. A decision was made to continue drilling and evaluate the Lansing I zone from electric logs.

The Kansas City A zone at 4534 feet was a well developed Grainstone associated with a good drilling break and even oil staining. This zone was tested on Drill stem test #2 recovering 100 feet of gas, oil and water cut gassy mud. The Kansas City B zone at 4594 feet had a fair drilling break with fair moldic porosity, spotty brown stain and a good cut. Drill stem test # 3 recovered gas to surface 15 minutes at a rate of 171 MCFPD and 190 feet of mud.

The Upper Marmaton A zone at 4686 was associated with multiple thin fair drilling breaks, spotty brown stain and weak cuts. The upper Marmaton was tested on Drill stem test # 4 recovering gas to surface in 5 minutes at a rate of 346 MCFPD and 90 feet of oil cut mud. The Lower Marmaton B zone at 4726 also had a very good drilling break with good moldic porosity, spotty brown stain and a good cut. This zone was tested on Drill stem test # 5 recovering gas to surface in 6 minutes but too small to measure and 100 feet of oil and gas cut mud.

The Pawnee at 4824 feet was associated with a fair drilling break, fair porosity development and a weak cut in a chalky fossiliferous limestone. Drill stem test # 6 recovered gas to surface in 1 minute at a rate of 2713 MCFPD and 120 feet of mud with a scum of oil.

The Fort Scott at 4868 was associated with a good drilling break, fair porosity development also in a chalky fossiliferous limestone. This zone was tested on Drill stem test # 7 recovering gas to surface in 1 minute at a rate of 5157 MCFPD with trace condensate.

Our next test was in the Basal Cherokee section at 5128 feet. This zone had a poor drilling break with poor porosity development, even stain and a good cut. Drill stem test

RECEIVED
KANSAS CORPORATION COMMISSION

APR 18 2007

CONSERVATION DIVISION
WICHITA, KS

KCC

APR 07 2007

CONFIDENTIAL

8 tested gas to surface in 6 minutes at a rate of 11 MCFPD and 93 feet of gas and mud cut oil.

The Morrow Sand at 5246 feet was associated with a fair drilling break but good porosity development and good staining, even though it has been heavily produced for years. Drill stem test # 9 recovered gas to surface at end of final flow, 93 feet of gas and oil cut mud and 186 feet of gas and oil cut mud with low pressures, indicative of past production.

The Lower Morrow at 5328 feet had a poor drilling break with spotty stain and poor porosity development. Drill stem test # 10 recovered only 20 feet of mud with very low pressures indicating a tight reservoir.

The Upper Chester at 5474-78 feet had a poor sample show with spotty brown stain in fine grained tight sandstone, too tight to run a drill stem test. Drilling continued to the main Chester porosity zone at 5540-55 feet with a good drilling break, poor to fair development and a good cut. The Upper Chester zone and the main Chester porosity zone were both tested on Drill stem test #11 recovering 2000 feet of gas in pipe and 70 feet of gas and oil cut mud.

The Saint Louis porosity zone at 5662 feet was a poorly developed, slightly oolitic, very chalky limestone with no stain or cut. Drill stem test # 12 recovered only 50 feet of gas and mud cut oil, no water.

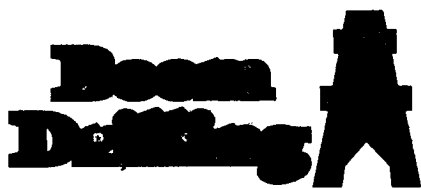
Logs recorded poor to good porosity development with high resistivity suggesting productive zones as the drill stem test indicated. A decision was made to run 5 ½ production casing on the favorable log calculations and Drill stem test.

KCC
APR 07 2007
CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION

APR 18 2007

CONSERVATION DIVISION
WICHITA, KS



CC

~~INVOICE NUMBER~~ INV0983
~~INVOICE DATE~~ 1/10/2007

BILL TO:
BEREXCO INCORPORATED
ATTN:
P.O. BOX 20380

WICHITA, KS 67208

REMIT TO:
BOOM DRILLING, LLC
PO BOX 1087
WOODWARD, OK 73802
PHONE (580) 256-9371
FAX (580) 256-6997

Customer Number	Payment Terms	Lease	Rig	Work Order
BERE01	Net 10	CUTTER # 7	BREDCO # 1	1427

DESCRIPTION OF SERVICE	AMOUNT
------------------------	--------

DRILLED 60' OF 30" CONDUCTOR HOLE
 DRILLED 5' OF 66" HOLE & SET 5X5 TINHORN CELLAR
 FURNISHED 60' OF 20" CONDUCTOR PIPE
 FURNISHED WELDER & MATERIALS
 FURNISHED GROUT
 DRILLED RAT & MOUSE HOLES

Well Fill

TOTAL BID \$ 9,185.00

RECEIVED
KANSAS CORPORATION COMMISSION

APR 18 2007

CONSERVATION DIVISION
WICHITA, KS

KCC
APR 07 2007
CONFIDENTIAL

INVOICE TOTAL \$ 9,185.00

ALLIED CEMENTING CO., INC. 25461

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

Well Fill

SERVICE POINT:

Oakley

DATE <i>1/13/07</i>	SEC <i>1</i>	TWP. <i>21S</i>	RANGE <i>35W</i>	CALLED OUT	ON LOCATION <i>11:30 AM</i>	JOB START <i>4:00 PM</i>	JOB FINISH <i>5:00 PM</i>
LEASE <i>Cutter</i>	WELL# <i>7</i>	LOCATION <i>Santa Fe 5 3/4 SW 1/4 W15</i>			COUNTY <i>St. Louis</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one)						<div style="border: 1px solid black; padding: 5px; text-align: center;"> OKC RCVD. FEB 15 2007 </div>	

CONTRACTOR *Percoco #1*

TYPE OF JOB *Surface Cem.*

HOLE SIZE *12 1/2"* T.D. *1723*

CASING SIZE *8 1/2"* DEPTH *1724*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX *1000* MINIMUM *150*

MEAS. LINE SHOE JOINT *42*

CEMENT LEFT IN CSG. *1"*

PERFS.

DISPLACEMENT *1724*

OWNER *Sam*

CEMENT AMOUNT ORDERED

600 lbs Lite + 300 lbs 4" 110 cement

100 lbs class # + 370 lbs

COMMON	<i>150 gals</i>	@	<i>12.20</i>	<i>1830.00</i>
POZMIX		@		
GEL		@		
CHLORIDE	<i>25 gal</i>	@	<i>46.60</i>	<i>1165.00</i>
ASC		@		
<i>Literight</i>	<i>600 lbs</i>	@	<i>11.30</i>	<i>6780.00</i>
<i>Flt Seal</i>	<i>150 #</i>	@	<i>2.00</i>	<i>300.00</i>
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>912 lbs</i>	@	<i>1.70</i>	<i>1542.80</i>
MILEAGE	<i>7.194 mi</i>			<i>2557.80</i>
				TOTAL _____

EQUIPMENT

PUMP TRUCK CEMENTER *Max*

#*423-251* HELPER *Andrew*

BULK TRUCK

#*399* DRIVER *Nelly*

BULK TRUCK

#*399* DRIVER *Mike*

REMARKS:

1724 depth with 600 lbs Lite + 300 lbs 4" 110 cement + 100 lbs class # + 370 lbs Flt Seal

100 lbs class # cement did not circulate

SERVICE

DEPTH OF JOB *1723*

PUMP TRUCK CHARGE *1610.00*

EXTRA FOOTAGE @

MILEAGE *3.5 mi* @ *6.00* *210.00*

MANIFOLD *Hood Metal* @ *100.00*

RECEIVED @

KANSAS CORPORATION COMMISSION @

CHARGE TO: *Percoco Inc*

STREET _____

CITY _____ STATE _____ ZIP _____

APR 18 2007

TOTAL _____

CONSERVATION DIVISION
WICHITA, KS

PLUG & FLOAT EQUIPMENT

<i>1-3 1/2 Rubber Plug</i>	@	<i>100.00</i>
<i>1-8 1/2 Guide shoe</i>	@	<i>235.00</i>
<i>1-5 1/2 H-F-I Insert</i>	@	<i>325.00</i>
<i>3-5 1/2 Centralizers</i>	@	<i>55.00</i>
<i>1-9 1/2 Cement Packer</i>	@	<i>180.00</i>

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE _____

PRINTED NAME _____

ALLIED CEMENTING CO., INC. 25464

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>1/31/07</u>	SEC. <u>1</u>	TWP. <u>31S</u>	RANGE <u>35W</u>	CALLED OUT	ON LOCATION <u>9:40</u>	JOB START <u>10:30 AM</u>	JOB FINISH <u>12:00 PM</u>
LEASE <u>Cutter</u>		WELL # <u>7</u>		LOCATION <u>Satanta 5 1/2 mi SW 1/4 Sec 15</u>		COUNTY <u>STEPHENS</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)							

OKC RCVD.

FEB 15 2007

CONTRACTOR operator #1

TYPE OF JOB Unit Injection 5 1/2 in. Cas

HOLE SIZE 7 1/2 T.D. 5750

CASING SIZE 5 1/2 15.50" DEPTH 5747

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL 1 1/2" Tool DEPTH 3198

PRES. MAX 2500 MINIMUM 200

MEAS. LINE _____ SHOE JOINT 42

CEMENT LEFT IN CSG. 42

PERFS. _____

DISPLACEMENT 135.11 gal

OWNER Sam

CEMENT

AMOUNT ORDERED

<u>5000 Lbs + 41# Fl-Seal</u>		
<u>325 sks HS 1175 gal 4" Seal CD-31</u>		
COMMON _____	@ _____	
POZMIX _____	@ _____	
GEL <u>6 sks</u>	@ <u>16.65</u>	<u>99.90</u>
CHLORIDE _____	@ _____	
ASC <u>32.5 sks</u>	@ <u>14.20</u>	<u>4615.00</u>
<u>5000 Lbs</u>	@ <u>10.75</u>	<u>53.75</u>
<u>Salt 36 sks</u>	@ <u>9.60</u>	<u>345.60</u>
<u>Oilseal 195 #</u>	@ <u>70</u>	<u>1365.00</u>
<u>CD-31 153 #</u>	@ <u>7.50</u>	<u>1147.50</u>
<u>Fl-Seal 13 #</u>	@ <u>7.00</u>	<u>91.00</u>
HANDLING <u>482 sks</u>	@ <u>1.90</u>	<u>915.80</u>
MILEAGE <u>79.51 mi</u>		<u>1518.30</u>
TOTAL		

EQUIPMENT

PUMP TRUCK CEMENTER Max

123-291 HELPER Andrew

BULK TRUCK

117 DRIVER Leonic

BULK TRUCK

190 DRIVER Rex

REMARKS:

Unit Injection 30 ft Circulate

1000 Lbs HS 1175 gal 4" Seal 5000 Lbs

325 sks HS 1175 gal 4" Seal 4" Seal CD-31

11000 Lbs HS 1175 gal 4" Seal 4" Seal

11000 Lbs HS 1175 gal 4" Seal 4" Seal

11000 Lbs HS 1175 gal 4" Seal 4" Seal

11000 Lbs HS 1175 gal 4" Seal 4" Seal

11000 Lbs HS 1175 gal 4" Seal 4" Seal

SERVICE

DEPTH OF JOB	<u>5747</u>
PUMP TRUCK CHARGE	<u>1965.00</u>
EXTRA FOOTAGE	@ _____
MILEAGE <u>35 mi</u>	@ <u>60.00</u> <u>2100.00</u>
MANIFOLD <u>Head Heats</u>	@ _____ <u>100.00</u>
TOTAL	

CHARGE TO: Berexco Inc

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1-50 Lbs Lead Man Floater</u>	@ _____	<u>375.00</u>
<u>1-60 Lbs Lead Man Floater</u>	@ _____	<u>263.00</u>
<u>24 5/8 Centralizers</u>	@ <u>50.00</u>	<u>1200.00</u>
<u>3-5/8 Centralizers</u>	@ <u>150.00</u>	<u>450.00</u>
<u>1-5/8 Centralizers</u>	@ _____	<u>350.00</u>
<u>1-7/8 Centralizers</u>	@ _____	<u>20.00</u>
TOTAL		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

PRINTED NAME

RECEIVED
KANSAS CORPORATION COMMISSION

APR 18 2007

TAX _____ CONSERVATION DIVISION
TOTAL CHARGE WICHITA, KS

DISCOUNT _____ IF PAID IN 30 DAYS

BEREXCO, INC.

4/17/09

April 17, 2007

Kansas Corporation commission
Oil & Gas Conservation Division
Wichita State Office Building
130 South Market, Room 2078
Wichita, KS 67202-3802

RE: Cutter #7
Sec 1-T31S-R35W (1650' fnl, 1040' fel)
Stevens County, Kansas
API # 15-189-22570-00-00

KCC
APR 07 2007
CONFIDENTIAL

Gentlemen:

Please find enclosed the original and two copies of the Well Completion Form ACO-1, one copy each of the three open hole logs run: Dual Induction Log, Dual Compensated Porosity Log & Microresistivity Log. Included is the cased hole log: Cement Bond log Gamma Ray/CCL Variable Density Log, the Geologists Report, copies of the cementing tickets and Drill Stem Test Reports for the above referenced well. Please hold all information **CONFIDENTIAL**.

Thank you for your attention to this matter.

Sincerely,



Richard Smith
Engineering Technician
(316) 337-8334
(316) 265-2994 (fax)
rsmith@berexco.com

Enclosures

cc: Charles Spradlin
Well File

RECEIVED
KANSAS CORPORATION COMMISSION

APR 18 2007

CONSERVATION DIVISION
WICHITA, KS

BEREXCO, INC.

April 17, 2007

Kansas Corporation commission
Oil & Gas Conservation Division
Wichita State Office Building
130 South Market, Room 2078
Wichita, KS 67202-3802

KCC
APR 07 2007
CONFIDENTIAL

RE: Cutter #7
Sec 1-T31S-R35W (1650' fml, 1040' fel)
Stevens County, Kansas
API # 15-189-22570-00-00

Gentlemen:

The Well Completion Form ACO-1, open-hole logs, cement bond log, Geologists Report, cementing tickets and Drill Stem Test Reports for the above referenced well are on file and are being held confidential. Please renew the **CONFIDENTIAL** status of this information for the second year.

Thank you for your attention to this matter.

Sincerely,



Richard Smith
Engineering Technician
(316) 337-8334
(316) 265-2994 (fax)
rsmith@berexco.com

RECEIVED
KANSAS CORPORATION COMMISSION

APR 18 2007

CONSERVATION DIVISION
WICHITA, KS