

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

4/30/09

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32825
Name: Pioneer Exploration, LTD.
Address: 15603 Kuykendahl Suite 200
City/State/Zip: Houston, Texas 77090
Purchaser: Oil-SemCrude Gas-Kansas Gas Services
Operator Contact Person: John Houghton
Phone: (281) 893-9400 ext 256
Contractor: Name: AA Driling
License: 32753
Wellsite Geologist: Patrick J. Deenihan

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

01/12/07 01/25/07 02/13/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 095-22073-00-00
County: Kingman
SE SE NE Sec. 35 Twp. 30 S. R. 9 East West
2715 feet from S / N (circle one) Line of Section
330 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Morris-Wolf-Keimig Well #: 7-35

Field Name: Spivey-Grabs-Basil

Producing Formation: Mississippian Chat

Elevation: Ground: 1662' Kelly Bushing: 1666'

Total Depth: 4535' Plug Back Total Depth: 4483'

Amount of Surface Pipe Set and Cemented at 240 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AHINH11-18 08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 240 bbls

Dewatering method used Trucked/Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: T & C Manufacturing

Lease Name: Trenton SWD License No.: 31826

Quarter _____ Sec. 2 Twp. 30S S. R. 7 East West

County: Kingman Docket No.: D-7122

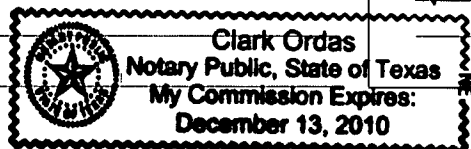
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John Houghton
Title: Production Engineer Date: 4/30/07

Subscribed and sworn to before me this 30 day of APRIL,
20 07.

Notary Public: Clark Ordas
Date Commission Expires: 12-13-10



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution **RECEIVED**
KANSAS CORPORATION COMMISSION

MAY 01 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Pioneer Exploration, LTD. Lease Name: Morris-Wolf-Keimig Well #: 7-35
 Sec. 35 Twp. 30 S. R. 9 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner Shale	3426' -1760'
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	3632' -1966'
List All E. Logs Run:		Stark Shale	4060' -2394'
		Cherokee Shale	4296' -2630'
		Mississippian	4371' -2705'

CNL/CDL, Micro-R, DIL, & CBL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	240'	60/40 Poz and Common	375	2%CC
Production	7-7/8"	4-1/2"	10.5	4518'	AA2	250	10% Salt 5% Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

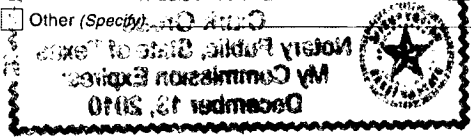
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4372'-4376'	600 gal 15% NeFe Acid w/ 23 Balls	4372-4376
		Fracture 944 bbls gel & 35,000 lbs. Sand	4372-4376'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	4413'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 03/12/07	Producing Method
	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1.5	75	10	50000	

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled **4372-4376'**
 Other (Specify):





SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita, Ks. 67202
 316-262-3699
 316-262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE. Hwy 61
 P.O. Box 8613
 Pratt, Ks. 67124-8613
 620-672-1201
 620-672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, Ks. 67905-0129
 620-624-2277
 620-624-2280 FAX

SCANNED
 01-31-07

Invoice

PRIORITY

Bill to:	2006045	Invoice	Invoice Date	Order	Station
Pioneer Exploration PO Box 38 Spivey, KS 67142		701175	01/26/07	14240	Pratt
Service Description					
Cement					
		Lease	Well	Well Type	
		Morris Wolf Kemig	7-35	New Well	
		A/E	P/O	Terms	
				Net 30	
Customer Rep			Treater		
Larry Priest			Stever Orlando		

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ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2	SK	250	\$16.53	\$4,132.50 (T)
C243	DEFOAMER	LB	47	\$3.45	\$162.15 (T)
C244	CEMENT FRICTION REDUCER	LB	71	\$6.00	\$426.00 (T)
C312	GAS BLOCK	LB	177	\$5.15	\$911.55 (T)
C321	GILSONITE	LB	1246	\$0.67	\$834.82 (T)
C221	SALT (Fine)	GAL	1681	\$0.25	\$420.25 (T)
C141	JSCC-1	GAL	5	\$44.00	\$220.00 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	6	\$67.00	\$402.00 (T)
F142	TOP RUBBER CEMENT PLUG, 4 1/2"	EA	1	\$56.25	\$56.25 (T)
F190	GUIDE SHOE-REGULAR, 4 1/2"	EA	1	\$125.70	\$125.70 (T)
F230	FLAPPER TYPE INSERT FLOAT VALVES, 4 1/2"	EA	1	\$160.00	\$160.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	90	\$5.00	\$450.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$3.00	\$135.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	529	\$1.60	\$846.40
E107	CEMENT SERVICE CHARGE	SK	250	\$1.50	\$375.00
R210	CASING CEMENT PUMPER, 4501-5000' 1ST 4 HRS ON LOC	EA	1	\$1,827.00	\$1,827.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

APPROVED: _____ *[Signature]*

Sub Total: \$12,164.62
Discount: \$1,946.68
Discount Sub Total: \$10,217.94
Taxes: \$368.67
Total: \$10,586.61

Kingman County & State Tax Rate: 5.30%

(T) Taxable Item

A/E #?
 KS?
 1600-15

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 MAY 01 2007
 CONSERVATION DIVISION
 WICHITA, KS

I don't have a well # or A/E #
 for this one yet. Thanks,
 Shannon

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert

Zenda - South to County line - 1/2 East - North + East Into



Subject to Correction

FIELD ORDER 14240

Date	1-26-07	Customer ID		Lease	Morris Wolf Kemp	Well #	7-35	Legal	35-30s-9w
CHARGE	Pioneer Exploration LTD	County	Kingman	State	Ks	Station	Pratt		
		Depth	4535	Formation		Shoe Joint	AT 21.35		
		Casing	4 1/2 10.5	Casing Depth	4514	TD		Job Type	L.S. 4 1/2 N.W.
		Customer Representative	Gary Priest	Treater	Steve Orlando				

AFE Number: PO Number: Materials Received by: *[Signature]*

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	250sk	AA2		
P	C243	47Lb	Deframer		
P	C244	712b	Cement Friction Reducer		
P	C312	177Lb	Gas Block		
P	C321	1246Lb	Gilsonite		
P	C221	1281Lb	Salt		
P	C141	5bal	JSCC-1		
P	C221	400Lb	Salt		
P	C302	500bu	Mud Flush		
P	F100	6ea	Turbolizer 4 1/2		
P	F142	1ea	Top Lubber Cement Plug		
P	F190	1ea	Guide Shoe - Regular		
P	F230	1ea	Flapper Type Insert Float Valve		
P	E100	90mi	Heavy Vehicle Mileage		
P	E101	45mi	Pickup Mileage		
P	E104	529mi	Bulk Delivery		
P	E107	250sk	Cement Service Charge		
P	R710	1ea	Casing Cement Pumper 4501-5000		
P	R701	1ea	Cement Head Rental		

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Discounted Price plus taxes \$ 16,212.94

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WICHITA, KS

TOTAL

Customer Pioneer Exploration	Lease No.	Date
Lease Morris-wolf-Kemig	Well # 7-35	1-26-07
Field Order # 14240	Station Pratt	Casing 4 1/2 10.5 Depth 4535
Type Job Longstrin 4 1/2 N.W	Formation	County Kingman State KS
		Legal Description SS-305-9 W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2 10.5	Tubing Size	Shots/Ft	Cement 250SKS	AA2	1.43 #	RATE	PRESS	ISIP
Depth 4514	Depth	From	To	Pre Pad		Max		5 Min.
Volume 71.75	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection C. H. 4	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 4491	Packer Depth	From	To	Flush 71.4		Gas Volume		Total Load

Customer Representative Larry Priest	Station Manager Dave Scott	Treater Steve Orlando
Service Units 118	301457	
Driver Names Steve Keenan Lachner		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:00					On location - Safety meeting
					Run casing - Centralizers 1-2-5-7-9-11
					Csg on Bottom
					Hookup to Casing / Break Circ w/ Rig
4:07	150		3	5	H2O Annul
4:08	150		24	5	Salt flush
4:13	250		3	5	H2O spacer
4:14	250		12	5	Mud flush
4:16	100		3	5	H2O spacer
4:17	100		63.6	5	Mix 250SKS AA2 @ 15 #
					Shutdown Release plug + line
4:35	100		0	7	Start Displacement
4:46	900		55	4	List pressure @ 25 bbl to 1500 released + fluid
4:50	1500		72	4	Plug Down
					Plus RH + m H
					Circulation thru Job
					Job Complete
					Thanks, Steve

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WICHITA, KS



SALES OFFICE:
100 S. Main
Suite #607
Wichita, Ks. 67202
316-262-3699
316-262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE. Hwy 61
P.O. Box 8613
Pratt, Ks. 67124-8613
620-672-1201
620-672-5383 FAX

SALES & SERVICE OFFICE:
1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Ks. 67905-0129
620-624-2277
620-624-2280 FAX

Invoice

01-17-07

PRIORITY

Bill to: Pioneer Exploration LTD PO Box 38 Spivey, KS 67142	Invoice 701065	Invoice Date 01/12/07	Order 14233	Station Pratt
	Service Description Cement			
CustomerRep Larry Priest	Lease Morris Wolf Kemig	Well 7-35	Well Type New Well	Terms Net 30
	AFE	PO		
	Treater Steve Orlando			

ID.	Description	UOM	Quantity	Unit Price	Price
D203	60/40 POZ	SK	225	\$10.71	\$2,409.75 (T)
D200	COMMON	SK	150	\$15.05	\$2,257.50 (T)
C194	CELLFLAKE	LB	56	\$3.70	\$207.20 (T)
C310	CALCIUM CHLORIDE	LBS	582	\$1.00	\$582.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	90	\$5.00	\$450.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$3.00	\$135.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	754	\$1.60	\$1,206.40
E107	CEMENT SERVICE CHARGE	SK	375	\$1.50	\$562.50
R200	CASING CEMENT PUMPER, 0-300' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$9,073.25
 Discount: \$1,455.16
 Discount Sub Total: \$7,618.09 AFE#?
 Kingman County & State Tax Rate: 5.30% Taxes: \$246.77 KS?
 (T) Taxable Item Total: **\$7,864.86** 1600-15

APPROVED: _____ *JP*

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CONSERVATION DIVISION
WICHITA, KS

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert

Zenda - South to CL - 1/2 East, North + East Into



Subject to Correction

FIELD ORDER 14233

Date	01-12-07	Customer ID		Lease	Morris Wolf King	Well #	7-35	Legal	35-30-9W
CHARGE	Pioneer Exploration			County	Kingman	State	KS	Station	Pratt
	Depth	247	Formation		Shoe Joint	48 3/8"			
	Casing	2 1/2"	Casing Depth	240	TD	247	Job Type	Surface 8 5/8" NW	
	Customer Representative	PLAKEY		Treater	Steve O'Leary				

AFE Number: _____ PO Number: _____
 Materials Received by: *[Signature]*

MATERIALS, EQUIPMENT, AND SERVICES USED

Station Code	Product Code	QUANTITY	DESCRIPTION	UNIT PRICE	AMOUNT
P	D203	225 sks	60/40 P2		
P	D200	150 sks	Common		
P	C194	56 Lb	Cellulose		
P	C310	582 Lb	Calcium Chloride		
P	F163	1 ea	Wooden Cement Plug		
P	E100	90 mi	Heavy Vehicle Mileage		
P	E101	45 mi	Pickup Mileage		
P	E104	754 tm	Bulk Delivery		
P	E107	375 sks	Cement Service Charge		
P	R200	1 ea	Casing Cement Pump 0-300'		
P	R701	1 ea	Cement Head Rental		
			Discounted Price plus taxes		7618.09

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 CONSERVATION DIVISION
 WICHITA, KS

TOTAL

Customer: Pioneer Exploration LTD Lease No. _____ Date: 1-12-07
 Lease: Morris-Wolf-Keimig Well # 7-35
 Field Order # 14233 Station Pratt Casing 8 5/8 23' Depth 847 County Kingman State KS
 Type Job Surface 8 5/8 New Well Formation _____ Legal Description 35305-9W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <u>8 5/8</u>	Tubing Size	Shots/Ft	<u>225 sks</u>	Acid <u>60/40 Pac</u>		RATE	PRESS	ISIP
Depth <u>240</u>	Depth	From	To <u>150 sks</u>	Pre Pad <u>Neat</u>	Max			5 Min.
Volume <u>15.36</u>	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <u>74.5</u>	Packer Depth	From	To	Flush <u>14.5'</u>	Gas Volume			Total Load

Customer Representative: Larry Priest Station Manager: Dave Scott Treater: Steve Orlando

Service Units	<u>118</u>	<u>307/457</u>	<u>303/571</u>					
Driver Names	<u>Steve Keenan</u>	<u>Nick Brown</u>						

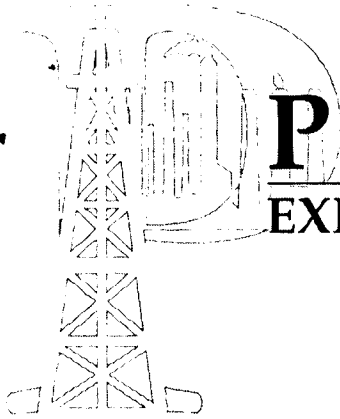
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:00					On location - Safety Meeting
8:00					Run b sts 8 5/8 23'
					Casing on Bottom
					Hook up to casing
9:35	200		22	5	Mix 100 sks Common @ 15.6#
9:40	150		50	5	Mix 225 sks 60/40 Pac @ 14.7#
9:57	0		0	5	Shut Down - Release Plug
10:00	100		14.5	5	Start Displacement Plug Down
					Circulation thru Job
					No Cement to Surface tagged at 16'
10:30	50		12	1.5	Hook up 1" tubing
					Mix 50 sks Common @ 15#
					Cement to Surface Hold
					Job Complete
					Thanks, Steve

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CONSERVATION DIVISION
WICHITA, KS

4/30/09



PIONEER

EXPLORATION, LTD.

April 30, 2007

Kansas Corporation Commission
130 S Market, Room 2078
Wichita, KS 67202-3802

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RE: Morris-Wolf-Keimig #7-35 Completion Report, ACO-1.
-Please File Confidentially

Please hold any information on the above referenced well in "Confidential Custody" for the maximum time as prescribed in K.A.R. 82-3-107 (e) (1). An additional one year extension will also be requested as is authorized by K.A.R. 82-3-107 (e) (4).

Included in this submission:

- ACO-1 (Original and two copies)
- Cementing Reports (Surface and Production)
- One copy of all wireline logs and geologist reports

If additional information is needed, please contact me.

Sincerely,

John Houghton
Production Engineer

Pioneer Exploration, Ltd
Office # (281) 893-9400 ext 256
Fax # (281) 893-7629

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