

Operator Name: Muffin Drilling Company, Inc. Lease Name: Stoecker B Well #: 1-24
 Sec. 24 Twp. 12 S. R. 33 East West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Porosity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED LIST <div style="text-align: right; font-family: cursive;"> KCC APR 24 2007 CONFIDENTIAL </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24#	223'	Common	165	3% cc, 2% gel
Production		5 1/2	15.5#	4725'	EA-2	180	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-2623	SMD	170	1/4# per sxs flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4260-4266, 4230-4236	500 gal 15% MCA	
		2000 gal 15% NeFe	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8	4276.32			
Date of First, Resumerd Production, SWD or Enhr. 3/21/07			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	90	-----	16	-----		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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- 1/30/07 Depth 4276'. Cut 36'. DT: none. CT: 21 hrs. Dev.: 3 1/2° @ 4246'.
DST #1 4211-4240 (LKC H zone): 30-30-45-60. IF: v sl surf. blow after 20 min. built to 2". No blow back. FF: BOB in 7 min., 2" blow back. Rec. 370' GIP, 447' CGO (Grav. 34°), 93' OCM (50% O), TF 540'. FP: 34/83, 96/221; SIP: 1266-1254. Coming out of hole for **DST #2 4242-4276 (LKC I zone):** 30-45-45-60. Rec. 837' GIP, 465' CO (Grav. 40°), 744' SW, TF 1209'. FP: 46/377, 384/589; SIP: 1064-1060.
- 1/31/07 Depth 4292'. Cut 16'. DT: none. CT: 22 3/4 hrs. Dev.: none. **DST #3 4273-4292 (LKC J zone):** 30-30-30-30. Rec. 10' M. FP: 22/36, 35/49; SIP: 987-925. going in hole to drill ahead to the K zone.
- 2/1/07 Depth 4375'. Cut 83'. DT: none. CT: 15 3/4 hrs. Dev.: none. **DST #4 4294-4313 (LKC K zone):** 30-30-30-30. Rec. 5' M. FP: 27/29, 30/31; SIP: 815-783.
- 2/2/07 Depth 4660'. Cut 285'. DT: none. CT: 3/4 hrs. Dev.: none. Preparing to run **DST #5 4580-4660 (Johnson zone):**.
- 2/3/07 RTD 4740'. Cut 80'. DT: none. CT: 18 1/2 hrs. Dev.: 5 1/4° @ 4660', 5 1/4° @ 4740'. **DST #5 4580-4660 (Johnson zone):** 30-30-30-30. Rec. 15' SOCM (5% O). FP: 20/30, 32/44. SIP: 979-945. Log Tech logged from 5:00 a.m. to 10:30 a.m. 2/3/07, LTD @ 4743'.
- 2/4/07 RTD 4740'. CT: 21 1/2 hrs. Ran 112 jts. of 5 1/2" prod. csg. set @ 4725', cmt. w/180 sx. EA-2, plug down @ 12:30 a.m., port collar @ 2631', 15 sx. in RH, 10 sx. in MH. Cement by Swift. Rig released @ 4:30 a.m. 2/4/07. FINAL REPORT.

Formation	Stoecker B #1-24 330' FNL 660' FWL Sec. 24-T12S-R33W 3106' KB						Stoecker #1-13 330' FSL 990' FWL Sec. 13-T12S-R33W 3114' KB	
	Sample tops	Datum	Ref	Log Tops	Datum	Ref	Log Tops	Datum
Anhydrite	2598	+508	+4	2598	+508	+4	2610	+504
B/Anhydrite	2621	+485	+3	2621	+485	+3	2632	+482
Heebner	4031	-925	+1	4029	-923	+3	4040	-926
Lansing	4071	-965	+3	4073	-967	+1	4082	-968
Muncy Crk	4217	-1111	-2	4217	-1111	-2	4223	-1109
Stark	4298	-1192	Flat	4297	-1191	+1	4306	-1192
BKC	4361	-1254	+2	4357	-1251	+5	4370	-1256
Marmaton	4398	-1292	+4	4398	-1292	+4	4410	-1296
Fort Scott	4556	-1450	+4	4556	-1450	+4	4568	-1454
Cherokee	4585	-1479	+3	4583	-1477	+5	4596	-1482
Johnson	4627	-1521	+2	4626	-1520	+3		
Mississippi	4690	-1584		4691	-1585	-7	4692	-1578
Total Depth	4740						4747	

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Stoecker B 1-24
Completion Report
Section 24-12S-33W
Logan County, KS

Stoecker B #1-24 – New Well

2/3/07 – 2/4/07 MDC Rig 14 TIH w/ bit, collars, and drill pipe, circulated 2 times going in hole. TD @ 4740' RTD, 4743' LTD. Circulate on bottom for 1 hour. TOH w/ bit, collars & drill pipe. Francis Csg Crew and MDC welder on loc. Had MDC welder weld on rotating scratchers and Francis Csg Crew drift pipe. TIH w/ 5 1/2" auto fill guide shoe, 5 1/2" x 19.93' shoe joint, w/ latch down baffle, and 112 joints new Midwest Pipeworks 5 1/2" 15.5# csg, Range 3, LT&C, 8RD. Circulated @ 2418' for 30 min. Tagged @ 4743' LTD. Set csg @ 4725', insert set @ 4705'. Shoe joint 19.93', port collar @ 2631', w/ basket @ 2673'. Circulate and rotate for 1 hour prior to cementing. RU Swift. Pumped 500 gallons mud flush, 20 bbl Clafix wtr, 180 sxs EA2 cmt w/ 5% calseal, 10% salt, 1/4# sxs flo-col, 3/4% CFR-2 & 1/4% D-air. Stopped rotation w/ 90 bbl displaced. Pumped 111 bbl FW and plug landed @ 1300# and held @ 12:25 A.M. Plugged rat and mouse hole w/ 25 sxs. Packed off csg head. Job completed @ 1:00 AM. Maintained good circulation throughout job.

2/8/07 Waiting on completion.

2/9/07 KB Oilfield dug out cellar & installed 2" connections from 8 5/8" to surface. Backfilled cellar & leveled location. To MI 2 3/8" tbg & swab tank in AM. To MI rig 2/12/07.

2/10/07 OP Trucking picked up tbg at Cahoj B #3-W, on location at 10:45 AM. Unable to haul in due to mud. To MI tbg 2/13/07.

2/12/07 Unable to MI Log Tech for cmt bond log due to mud.

2/13/07 SD due to snow & high winds. Checked roads @ 3 PM. Last 4 miles to location & lease road drifted shut. County & farmer to open roads in AM.

2/14/07 Opened county roads & lease road. Found lease road very muddy under snow. To MI in AM.

2/15/07 MIRU Log Tech. Ran cmt bond log. TD @ 4696'. TOC @ 3382' w/good cmt bond & port collar @ 2623'. MIRU MDC #657 & MDC swab tank. Put 80 BW into swab tank. OP Trucking MI 2 3/8" tbg. SDON. Est Cost \$7650.

2/16/07 TIH w/X-Pert port collar tool & tbg. Found port collar @ 2623'. RU Swift. Tested csg to 1000# & held. Open port collar. Pumped 5 BW w/good blow on 8 5/8". Start cmt. Gained circ w/10 bbls. Pumped 170 sxs SMD cmt with 1/4# sxs flo-cel @ 11.2# & circ cmt to surface. Pumped 15 sxs SMD @ 15#. Pumped 9 BW. Closed port collar & press to 1000# & held. Ran tbg to 2803'. Circ hole clean. TOH w/tbg & PC tools. Witnessed & approved by Darrel Dipman w/KCC. RU csg swab. SDOWE. Est Cost \$17,070.

2/19/07 Ran csg swab. SD to 4000'. RU Log Tech. Perforated 4260-66' (I) & 4230-36' (H) w/4 SPF w/EHSC. TIH w/X-Pert RBP, pkr & tbg. Set RBP @ 4322' & pkr @ 4253'. Perfs @ 4260-66' (I). Ran swab. FL @ 2900', 1350' FIH w/450' oil on top. Made 4 runs, 200' FIH @ 25% oil. SDON. Est Cost \$26,420.

2/20/07 RBP @ 4322', pkr @ 4253', perfs @ 4260-66' (I). Ran swab, FL @ 1800', 2450' FIH w/500' oil on top = 21% oil. Swift stuck 1/4 mile from location. Called cat. Start test. 1st hr 5 pph, rec 13.92 bbls, 300' FIH, 2% BS, 58% wtr, 40% oil. 2nd hr 4 pph, rec 5.80 bbls, 400' FIH, 1% BS, 62% wtr, 37% oil. 3rd hr 5 pph, rec 5.64 bbls, 300' FIH, 5/10% BS, 45% wtr, 55% oil. SD for 1/2 hr. Cat pulled Swift truck onto location at 12:30 PM. Had cat push snow & mud off for tank battery pad. Ran pkr to 4270'. Ran swab, FL @ 3100'. Spot 6 bbls acid. Reset pkr @ 4253'. Treated 4260-66' w/250 gals MCA acid & displaced w/17 BW. Treated @ 1/4 BPM @ 50#. ISIP vac. Ran swab. FL @ 900'. SD 2600', 1650' FIH, rec 24.36 bbls, TL 23 bbls, w/show of oil. Rlsd pkr. Made 2 swab runs to flush acid from annulus. Reset pkr & started testing 4260-66'. 1st hr 4 pph, rec 18.56 bbls, 1400' FIH, 1% BS, 23% wtr, 76% oil. 2nd hr 4 pph, rec 16.82 bbls, 1200' FIH, 1% BS, 23% wtr, 76% oil. SDON. Est Cost \$29,510.

2/21/07 Pulled in rig crew & X-Pert w/4x4 Ford. RBP @ 4322' & pkr @ 4253'. Perfs @ 4260-66' (I). Ran swab. FL @ 1600', 2650' FIH w/1000' oil on top = 37% oil. Retreated 4260-66' w/1000 gals 15% NE/FE acid w/3% miscible solvent. Treated @ 1-1 1/2 BPM @ 300#. ISIP 100#, 1 min vac. Let sit 30 mins. Reset RBP @ 4244' & pkr @ 4191'. Perfs @ 4230-36' (H). Ran swab. FL @ 2000'. SD dry. Ran pkr to 4238'. Ran swab. FL @ 2300'. Spot 6 bbls MCA acid & 3 1/2 BW. Reset pkr @ 4191'. Treated 4230-36' w/250 gals 15% MCA acid. Start @ 300#, staged 1 hr & slowly increased to 500#. With 3 bbls acid out, started feeding @ 1/2 BPM @ 500#. ISIP 400#, 2 mins vac. Ran swab. Made 2 pulls from SN, 600' w/15% wtr, 84% oil. Rec 23.20 bbls. Rlsd pkr & made 2 swab runs to flush acid from annulus. Reset pkr & started testing 4260-66' w/1000 gals 15% NE/FE acid w/3% miscible solvents. Treated @ 1/4 BPM @ 700#. ISIP 400#, 3 mins vac. Too late to swab. Had cat pull Swift & vehicles off location (2' mud). SDON. Est Cost \$38,532.

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Completion Report
Section 24-12S-33W
Logan County, KS

- 2/22/07 RBP @ 4244' & pkr @ 4191', perfs @ 4230-36' (H). Ran swab, FL @ 1300' = 2890' FIH w/200' oil on top. Note: Didn't swab after 43 Bbls acid treatment. Start test.
1st hr 5 PPH, rec 21.46 Bbls, 1890' FIH, 8/10% BS, 15% oil, 84% wtr.
2nd hr 5 PPH, rec 13.92 Bbls, 900' FIH, 2/10% BS, 12% wtr, 88% oil.
3rd hr 5 PPH, rec 10.44 Bbls, 700' FIH, 1/10% BS, 9% wtr, 91% oil.
Total swab = 45.82 Bbls. TL = 43. Released pkr & ran down to 4244'. Released RBP & left tools hanging. To swab test 4260-66 & 4230-36. SD 1/2 hr.
1st hr 5 PPH, rec 19.14 Bbls, 1750' FIH, 18% wtr, 82% oil.
2nd hr 5 PPH, rec 19.14 Bbls, FL @ 2500' = 1750' FIH, 10% wtr, 90% oil.
TOH w/tbg & tools. Had tractor pull out rig crew & X-Pert pickups due to deep mud. SDON. Est cost \$41,932.00
- 2/23/07 SD due to mud. SDOWE. Est Cost \$41,932.
- 2/26/07 Cat on location @ 9:30 AM. Pushed off mud on 1 1/2 mile lease road. Pulled in rig crew w/rod trailer & rods. On location @ 12 PM. TIH w/MA, SN, AC & tbg. MA @ 4292.42'. SN @ 4276.32'. Perfs @ 4230-36' & 4260-66'. Ran swab. FL @ 1200' FS = 3100' FIH. Start test. 1st hr 6 pph, rec 27.84 bbls, FL @ 1600', 2700' FIH, 1/10% BS, 2% wtr, 98% oil. 2nd hr 6 pph, rec 24.36 bbls, FL @ 2100', 2200' FIH, 1/10% BS, 10% wtr, 90% oil. Set AC & RO for rods. SDON. Est Cost \$45,022.
- 2/27/07 TIH w/new MA 2 3/8" x 15' set @ 4292.42', new SN 2" x 1.10' set @ 4276.32', 2 jts tbg, new AC 5 1/2" x 2" x 2.85' set @ 4214.03' w/15,000#, 135 jts tbg. Total tbg 137 jts 2 3/8" OD 8rd EUE = 4273.47'. New pump 2" x 1 1/2" x 14' RSTC, 30 ring flexite plunger, DV, SPT, MSL=116" w/6' GA, 2' x 3/4" sub, 10 x 7/8" rods, 160 x 3/4" rods (all new), 1 1/4" x 22' P-rod w/10' liner. Spaced out pump. Long stroked w/good blow. Clamped off PR. RD, unable to move off due to mud. To have cat pull off rig in AM. SDON. Est Cost w/o tbg & rods \$46,852.
- 2/28/07 Pulled in rig crew with 4x4. Had cat pull off rig & doghouse & move to Kuhlman C #1-23. Cat pulled in Hoxie Tank & MDC truck. Transfer 120 BO from swab tank & put in Beagley stock tank. To transfer oil when TB set. Cat pulled out Hoxie Tank & MDC truck w/swab tank. To set pumping unit & TB when dry (?).
- 3/1/07 Waiting on production equipment.
- 3/2/07 Waiting on production equipment.
- 3/5/07 Waiting on production equipment.
- 3/7/07 Met w/Gary Stoecker (landowner) & Logan County engineer. To stake out new county road on 3/9/07. To mark tank battery pad 3/12/07. To build pad 3/13/07. Location still very muddy.
- 3/12/07 Too muddy to make tank battery pad & pumping unit pad.
- 3/13/07 Met w/Logan County Engineer, the staked out new county road. Marked tank battery pad, still too muddy to make pad. To build pad for TB & pumping unit 3/16/07. To set tanks 3/19/07. To set pumping unit 3/20/07.
- 3/16/07 Dan's Dirt Works pushed mud from TB & PU location. Build pads. To haul sand to location in AM.
- 3/17/07 Put sand on TB pad. Truck stuck on lease road. Pulled out w/cat. Put sand on PU pad. To set tanks & pumping unit.
- 3/19/07 Total Lease Services set & assembled new Sentry 160 pumping unit w/C-96 motor. Home Oil Company set 1000 gals propane tank. Hess Tank Service set & assembled tank battery. New 12' x 10' FGSWT, 10' x 15' FGGB & (3) 12' x 10' WSST. Put 20 BW in SWT & 140 BW in GB. Total Lease Service hauled 6 jts 5 1/2" new csg back to Midwest Pipeworks. To ditch LL & POP in AM.
- 3/20/07 Loaded tbg w/5 BW, approx FL @ 1290'. Assembled well head connection. Ditched & backfilled 700' of 2" PVC lead line. Finished hooking up all connections. POP @ 1:30 PM 6 1/2" x 1 1/2" x 74" = 126.15 TF @ 100% PE.
- 3/21/07 Dug pit @ TB & put up dike around tanks.

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Stoecker B 1-24
Completion Report
Section 24-12S-33W
Logan County, KS

- 3/21/07 108.89 BO, 2.22 BW, 85.83% PE, 95.73 BOIS
- 3/22/07 92.42 BO, 15.04 BW, 83% PE, 91.77 BOIS
- 3/23/07 89.19 BO, 18.27 BW, NPF, 83% PE, 83.44 BOIS, 25.06 BW
- 3/24/07 85.37 BO, 17.49 BW, NPF, 79% PE, 70.96 BOIS, 30.06 BW
- 3/25/07 85.37 BO, 17.49 BW, NPF, 79% PE, 71.79 BOIS, 30.06 BW
- 3/26/07 77.15 BO, 25.72 BW, NPF, 79% PE, 74.29 BOIS, 36.75 BW
- 3/27/07 66.87 BO, 36.00 BW, NPF, 79% PE, 69.29 BOIS, 36.75 BW
- 3/28/07 66.87 BO, 36.00 BW, NPF, 79% PE, 65.96 BOIS, 40.08 BW
- 3/30/07 63 JTF, 1967 FTF, 2309 FAP, NPF.
- 3/31/07 C-96 down w/bad head. To repair 4/2/07.
- 4/2/07 66.87 BO, 36.00 BW, NPF, 79% PE, 62.63 BOIS, 40.08 BW. 43 JTF, 1342 FTF, 2933 FAP. SD on 3/31/07 due to motor. 625' fill up in 48 hrs. Removed head from C-96 & found valve stuck. Installed new head & POP. Found new head gasket bad. Got new gasket from Myers Engine & POP. Running ok.
- 4/3/07 D&S Machine balanced pumping unit. 9.10 SPM, 104.81 BO, 56.44 BW, NPF, 91% PE, 75.54 BOIS, 35.08 BW
- 4/4/07 96.69 BO, 52.07 BW, 84% PE, 88.44 BOIS, 51.79 BW
- 4/5/07 95.05 BO, 63.37 BW, 90% PE, 90.93 BOIS, 60.14 BW
- 4/6/07 95.95 BO, 63.37 BW, 90% PE, 83.44 BOIS, 65.13 BW
- 4/7/07 95.05 BO, 63.37 BW, 90% PE, 88.85 BOIS, 60.12 BW
- 4/8/07 95.05 BO, 63.37 BW, 90% PE, 80.11 BOIS, 68.46 BW
- 4/9/07 86.40 BO, 57.60 BW, 82% PE, 82.61 BOIS, 65.13 BW
- 4/10/07 Coming into stock @ 1.2% wtr. Set & hooked up new chemical pump. Started injecting X-716 & M-237 @ 1 qt/day down lead line.
- 4/11/07 86.40 BO, 57.60 BW, 84% PE, 83.44 BOIS, 63.47 BW
- 4/12/07 86.40 BO, 57.60 BW, 84% PE, 76.78 BOIS, 61.80 BW. 81 JTF, 2528 FTF, 1747 FAP, NPF
- 4/14/07 SD, SWT full. Unable to haul due to mud.
- 4/16/07 Hauled SW & POP.
- 4/20/07 SD, SWT full. County putting in new road & no driveway to TB. To put in converts & driveway in AM.
- 4/21/07 County equipment broke down. Started putting in converts @ 7 PM.

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WICHITA, KS

Stoecker B #1-24

Operator: Murfin Drilling Company, Inc.
Contractor: Murfin Drilling Company, Inc.
Rig #14

Owen East Prospect #3124

Contact Person: Raul Brito

330' FNL 660' FWL Sec. 24-T12S-R33W
Logan County, Kansas
Call Depth: 3500'
Spud: 5:30 p.m. 1/22/07
Completed: 2/4/07
TD: 4760'

Phone: 316-267-3241
Well site Geologist: Tom Funk
API #: 15-109-20773
Casing: 8 5/8" @ 223'
5 1/2" @ 4725'
Elevation: 3096' GL
3106' KB

DAILY INFORMATION:

- 1/16/07 May MIRT on Friday, 1/19/07.
- 1/18/07 Still planning to MIRT tomorrow, 1/19/07.
- 1/19/07 Start MIRT, roads are slick w/snow and ice. Won't get spudded today, hopefully tomorrow.
- 1/20/07 Finished move.
- 1/21/07 8-10" snow & wind, may spud today.
- 1/22/07 Spud this morning when they get roads clean.
- 1/23/07 Depth 226'. Cut 226'. DT: 6 1/2 hrs. (WOC). CT: none. Dev.: 1/2° @ 226'. Spud @ 5:30 p.m. 1/22/07. Ran 5 jts. = 212' of 8 5/8" surf. csg. set @ 223', cmt. w/165 sx. comm., 3% cc, 2% gel plug down @ 12:30 a.m. 1/23/07, circ. by Allied.
- 1/24/07 Depth 1625'. Cut 1399'. DT: 1 1/2 hrs. (WOC). CT: none. Dev.: 1/2° @ 1200'. Drilled out plug at 8:30 a.m. 1/23/06.
- 1/25/07 Depth 2690'. Cut 1065'. DT: none. CT: none. Dev.: 1 1/4° @ 2405'.
- 1/26/07 Depth 3211'. Cut 521'. DT: 3 3/4 hrs. (changed out #1 pump). CT none. Dev.: 2° @ 3007'.
- 1/27/07 Depth 3450'. Cut 239'. DT: 13 1/2 hrs. (changed out #1 pump). CT: none. Dev.: none.
- 1/28/07 Depth 3875'. Cut 425'. DT: none. CT: none. Dev.: 2 1/2° @ 3546'.
- 1/29/07 Depth 4240'. Cut 365'. DT: none. CT: 4 hrs. Dev.: 3° @ 4085'. **DST #1 4211-4240 (LKC H zone).**

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- 1/30/07 Depth 4276'. Cut 36'. DT: none. CT: 21 hrs. Dev.: 3 1/2° @ 4246'.
DST #1 4211-4240 (LKC H zone): 30-30-45-60. IF: v sl surf. blow after 20 min. built to 2". No blow back. FF: BOB in 7 min., 2" blow back. Rec. 370' GIP, 447' CGO (Grav. 34°), 93' OCM (50% O), TF 540'. FP: 34/83, 96/221; SIP: 1266-1254. Coming out of hole for **DST #2 4242-4276 (LKC I zone):** 30-45-45-60. Rec. 837' GIP, 465' CO (Grav. 40°), 744' SW, TF 1209'. FP: 46/377, 384/589; SIP: 1064-1060.

- 1/31/07 Depth 4292'. Cut 16'. DT: none. CT: 22 3/4 hrs. Dev.: none. **DST #3 4273-4292 (LKC J zone):** 30-30-30-30. Rec. 10' M. FP: 22/36, 35/49; SIP: 987-925. going in hole to drill ahead to the K zone.

- 2/1/07 Depth 4375'. Cut 83'. DT: none. CT: 15 3/4 hrs. Dev.: none. **DST #4 4294-4313 (LKC K zone):** 30-30-30-30. Rec. 5' M. FP: 27/29, 30/31; SIP: 815-783.

- 2/2/07 Depth 4660'. Cut 285'. DT: none. CT: 3/4 hrs. Dev.: none. Preparing to run **DST #5 4580-4660 (Johnson zone):**.

- 2/3/07 RTD 4740'. Cut 80'. DT: none. CT: 18 1/2 hrs. Dev.: 5 1/4° @ 4660', 5 1/4° @ 4740'. **DST #5 4580-4660 (Johnson zone):** 30-30-30-30. Rec. 15' SOCM (5% O). FP: 20/30, 32/44. SIP: 979-945. Log Tech logged from 5:00 a.m. to 10:30 a.m. 2/3/07, LTD @ 4743'.

- 2/4/07 RTD 4740'. CT: 21 1/2 hrs. Ran 112 jts. of 5 1/2" prod. csg. set @ 4725', cmt. w/180 sx. EA-2, plug down @ 12:30 a.m., port collar @ 2631', 15 sx. in RH, 10 sx. in MH. Cement by Swift. Rig released @ 4:30 a.m. 2/4/07. FINAL REPORT.

Stoecker B #1-24 330' FNL 660' FWL Sec. 24-T12S-R33W 3106' KB							Stoecker #1-13 330' FSL 990' FWL Sec. 13-T12S-R33W 3114' KB	
Formation	Sample tops	Datum	Ref	Log Tops	Datum	Ref	Log Tops	Datum
Anhydrite	2598	+508	+4	2598	+508	+4	2610	+504
B/Anhydrite	2621	+485	+3	2621	+485	+3	2632	+482
Heebner	4031	-925	+1	4029	-923	+3	4040	-926
Lansing	4071	-965	+3	4073	-967	+1	4082	-968
Muncy Crk	4217	-1111	-2	4217	-1111	-2	4223	-1109
Stark	4298	-1192	Flat	4297	-1191	+1	4306	-1192
BKC	4361	-1254	+2	4357	-1251	+5	4370	-1256
Marmaton	4398	-1292	+4	4398	-1292	+4	4410	-1296
Fort Scott	4556	-1450	+4	4556	-1450	+4	4568	-1454
Cherokee	4585	-1479	+3	4583	-1477	+5	4596	-1482
Johnson	4627	-1521	+2	4626	-1520	+3		
Mississippi	4690	-1584		4691	-1585	-7	4692	-1578
Total Depth	4740						4747	

RECEIVED
 KANSAS CORPORATION COMMISSION

APR 2 5 2007

CONSERVATION DIVISION
 WICHITA, KS



CHARGE TO: *Marlin Drlg*

ADDRESS: _____

CITY, STATE, ZIP CODE: _____

KCC
APR 24 2007
CONFIDENTIAL

ACO-1

TICKET
No 11414

RECEIVED
KANSAS CORPORATION COMMISSION

PAGE 1 OF 1

SERVICE LOCATIONS
1. *Hays, KS*
2. *Ness City, KS*

WELL/PROJECT NO. *B 1-24* LEASE *Stoecker* COUNTY/PARISH *Logan* STATE *KS* CITY *APR 25 2007* DATE *2-16-07* OWNER *Same*

TICKET TYPE SERVICE SALES CONTRACTOR *Co Tools* RIG NAME/NO. _____ SHIPPED VIA *RT* DELIVERED TO *Local* CONSERVATION DIVISION *WICHITA, KS* ORDER NO. _____

WELL TYPE *oil* WELL CATEGORY *Development* JOB PURPOSE *Cement Port Collar* WELL PERMIT NO. _____ WELL LOCATION _____

REFERRAL LOCATION _____ INVOICE INSTRUCTIONS _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<i>575</i>		<i>1</i>			<i>MILEAGE #103</i>	<i>100</i>	<i>mi</i>			<i>4.00</i>	<i>400.00</i>
<i>578</i>		<i>1</i>			<i>Pump Charge (Port Collar)</i>	<i>1</i>	<i>ea</i>	<i>2623</i>	<i>'</i>	<i>1250.00</i>	<i>1250.00</i>
<i>330</i>		<i>2</i>			<i>SMD Cement</i>	<i>185</i>	<i>skts</i>			<i>14.00</i>	<i>2590.00</i>
<i>276</i>		<i>2</i>			<i>Floccle</i>	<i>50</i>	<i>ea</i>			<i>1.25</i>	<i>62.50</i>
<i>581</i>		<i>2</i>			<i>Cement Service Charge</i>	<i>350</i>	<i>skts</i>			<i>1.10</i>	<i>385.00</i>
<i>583</i>		<i>2</i>			<i>Drayage</i>	<i>1714</i>	<i>skts</i>			<i>1.00</i>	<i>1714.55</i>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*

DATE SIGNED *2-16-07* TIME SIGNED *1145* A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				<i>6402.05</i>
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<i>Logan TAX 6.3%</i>
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				<i>167.11</i>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Nick Kanbe* APPROVAL _____

Thank You!

JOB LOG

SWIFT Services, Inc.

WF

DATE 2-16-07 PAGE NO. 1

CUSTOMER *Marlin Dr-19* WELL NO. *B-1-24* LEASE *Stecker* JOB TYPE *Cement Port Collar* TICKET NO. *11414*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	<i>0945</i>							<i>on loc set up Trks</i>
								<i>2 3/8" x 5 1/2"</i>
								<i>P.C. @ 2623'</i>
	<i>1015</i>					<i>1020</i>		<i>Test Csg</i>
								<i>Open P.C.</i>
	<i>1018</i>	<i>3.5</i>	<i>2</i>			<i>200</i>		<i>Take injection rate</i>
	<i>1022</i>	<i>3.5</i>	<i>0</i>			<i>300</i>		<i>start Cement</i>
	<i>1046</i>	<i>3.5</i>	<i>85</i>			<i>500</i>		<i>circ. cement / raise weight</i>
	<i>1048</i>	<i>3.5</i>	<i>90/0</i>			<i>500</i>		<i>End Cement / start Displacement</i>
	<i>1050</i>	<i>3.3</i>	<i>9</i>			<i>500</i>		<i>Cement Displaced</i>
								<i>Close P.C.</i>
	<i>1055</i>					<i>900</i>		<i>Test csg</i>
								<i>run bits</i>
	<i>1100</i>	<i>3</i>	<i>0</i>					<i>run out</i>
	<i>1118</i>		<i>20</i>					<i>hole clear</i>
								<i>1855kts SMD</i>
								<i>circ 10 bbl top it</i>

KCC
APR 23 2007
CONFIDENTIAL

Thank you
Nick, Josh & Jeff

RECEIVED
KANSAS CORPORATION COMMISSION

APR 25 2007

CONSERVATION DIVISION
WICHITA, KS



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
2/16/2007	11414

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	B #1-24	Stoecker	Logan	Company Tools	Oil	Development	Cement Port Collar	Nick

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	100	Miles	4.00	400.00
578D-D	Pump Charge <u>Port Collar</u> 2623 Feet	1	Job	1,250.00	1,250.00
330	Swift Multi-Density Standard (MIDCON II)	185	Sacks	14.00	2,590.00T
276	Flocele	50	Lb(s)	1.25	62.50T
581D	Service Charge Cement	350	Sacks	1.10	385.00
583D	Drayage	1,714.55	Ton Miles	1.00	1,714.55
	Subtotal				6,402.05
	Sales Tax Logan County			6.30%	167.11

USED FOR NEW WELL
 APPROVED ST SING

We Appreciate Your Business!

Total \$6,569.16

RECEIVED
 KANSAS CORPORATION COMMISSION

APR 25 2007

CONSERVATION DIVISION
 WICHITA, KS



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
2/4/2007	11404

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

USED FOR
NEW WELL
APPROVED
24

- Acidizing
- Cement
- Tool Rental

KCC
APR 24 2007
CONFIDENTIAL

Long string

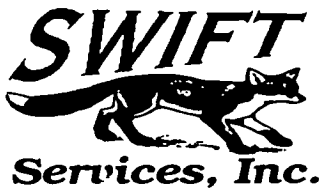
TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	B #1-24	Stoecker	Logan	Murfin Drilling	Oil	Development	Cement LongStri...	Nick
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				100	Miles	4.00	400.00
578D-L	Pump Charge - Long String - 4740 Feet				1	Job	1,250.00	1,250.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	26.00	52.00T
281	Mud Flush				500	Gallon(s)	0.75	375.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	310.00	310.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	235.00	235.00T
402-5	5 1/2" Centralizer				10	Each	80.00	800.00T
403-5	5 1/2" Cement Basket				1	Each	280.00	280.00T
413-5	5 1/2" Roto Wall Scratcher				15	Each	35.00	525.00T
404-5	5 1/2" Port Collar				1	Each	2,300.00	2,300.00T
419-5	5 1/2" Rotating Head Rental				1	Each	250.00	250.00T
325	Standard Cement				200	Sacks	11.50	2,300.00T
284	Calseal				9	Sack(s)	30.00	270.00T
283	Salt				1,050	Lb(s)	0.20	210.00T
285	CFR-1				141	Lb(s)	4.00	564.00T
276	Flocele				50	Lb(s)	1.25	62.50T
581D	Service Charge Cement				200	Sacks	1.10	220.00
583D	Drayage				1,049.05	Ton Miles	1.00	1,049.05
	Subtotal							11,452.55
	Sales Tax Logan County						6.30%	537.61

We Appreciate Your Business!

Total RECEIVED \$11,990.16
KANSAS CORPORATION COMMISSION

APR 25 2007

CONSERVATION DIVISION
WICHITA, KS



CHARGE TO: *Murfin Drly. Co.*
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

RECEIVED
 KANSAS CORPORATION COMMISSION

TICKET

APR 25 2007

N^o 11404

CONSERVATION DIVISION
 WICHITA, KS

PAGE 1 OF 2

SERVICE LOCATIONS
 1. *Hays, Ks*
 2. *Ness City, Ks*
 3. _____
 4. _____

WELL/PROJECT NO. *B-7-24* LEASE *Stoecker* COUNTY/PARISH *Logan* STATE *Ks* CITY _____ DATE *2-3-07* OWNER *Same*

TICKET TYPE SERVICE SALES CONTRACTOR *Murfin Drly* RIG NAME/NO. _____ SHIPPED VIA *et* DELIVERED TO *Locations* ORDER NO. _____

WELL TYPE *oil* WELL CATEGORY *Development* JOB PURPOSE *Cement Logging* WELL PERMIT NO. _____ WELL LOCATION _____

REFERRAL LOCATION _____ INVOICE INSTRUCTIONS _____

KOC
 APR 24 2007
 CONFIDENTIAL

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #103	100		mi		4 ⁰⁰	400 ⁰⁰
578		1			Pump Charge (Logging)	1	4740'			1250 ⁰⁰	1250 ⁰⁰
221		1			KCh	2		gal		26 ⁰⁰	52 ⁰⁰
281		1			Mud Flush	500		gal		75 ⁰⁰	375 ⁰⁰
407		1			Insert Flat Shoe w/fill	1	5 1/2"			310 ⁰⁰	310 ⁰⁰
406		1			L.D. Plug + Baffle	1		ea		235 ⁰⁰	235 ⁰⁰
402		1			Centralizers	10		ea		80 ⁰⁰	800 ⁰⁰
403		1			Basket	1		ea		280 ⁰⁰	280 ⁰⁰
413		1			Rate wall scratchers	15		ea		35 ⁰⁰	525 ⁰⁰
404		1			Part Cellar	1		ea		2300 ⁰⁰	2300 ⁰⁰
419		1			Rotating Head	1		ea		250 ⁰⁰	250 ⁰⁰

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED *2-3-07* TIME SIGNED *0045* A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL 1	677 ⁰⁰
WE UNDERSTOOD AND MET YOUR NEEDS?				page 2	4675 ⁵⁵
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	11452 ⁵⁵
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Logan TAX 6.3%	537 ⁶¹
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	11,990 ¹⁶
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Nick Korbe* APPROVAL _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 2-0-07 PAGE NO. 1

CUSTOMER Marlin Drilling Co. WELL NO. B #1-24 LEASE Stoecker JOB TYPE Cement Logging TICKET NO. 11404

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1700							on loc w/FE
								5 1/2" x 15.5 # x 4725 x 19'
								Cent 1, 2, 4, 6, 8, 10, 12, 14, 16, 48
								Basket 50
								Port Collar 50 @ 2631'
								Circle 30 min on #55
	1900							start FE
	2230							on bottom Break circ
								Plug RH+MH 25sks EA-2
	2340		0				200	start Pre-flushes 500 gal Mud flush, 200 bbl KCL flush
	2348		32/0				250	start Cement 175sks EA-2
	2355		42					End Cement
								Wash P+L
								Drop Plug
	0000	7	0				200	start Displacement KCC
	0013	5.5	8.3				300	Catch Cement APR 2 4 2007
	0021		112				900/300	Land Plug CONFIDENTIAL
								Release Pressure
								Float Held
	0030	2	3/2					Plug RH+MH 25sks EA-2

Thank you

Nick, Josh & RECEIVED
KANSAS CORPORATION COMMISSION

APR 2 5 2007

CONSERVATION DIVISION
WICHITA, KS

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

* * * * *
* I N V O I C E *
* * * * *

Invoice Number: 106247

Invoice Date: 01/26/07

KCC
APR 24 2007
CONFIDENTIAL

Sold Murfin Drilling Co.
To: 250 N. Water, St. #300
Wichita, KS
67202

Cust I.D.....: Murfin
P.O. Number...: StoeckerB-1-24
P.O. Date.....: 01/26/07

Due Date.: 02/25/07
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	165.00	SKS	12.2000	2013.00	T
Gel	3.00	SKS	16.6500	49.95	T
Chloride	6.00	SKS	46.6000	279.60	T
Handling	174.00	SKS	1.9000	330.60	E
Mileage min.	1.00	MILE	240.0000	240.00	E
Surface	1.00	JOB	815.0000	815.00	E
Mileage pmp trk	15.00	MILE	6.0000	90.00	E
Head Rent	1.00	PER	100.0000	100.00	E
Plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following Subtotal: 3978.15
Date of Invoice. 1 1/2% Charged Thereafter. Tax.....: 151.37
If Account CURRENT take Discount of 397.81 Payments: 0.00
ONLY if paid within 30 days from Invoice Date Total....: 4129.52

RECEIVED
KANSAS CORPORATION COMMISSION

APR 25 2007

CONSERVATION DIVISION
WICHITA, KS

OK
DD

ALLIED CEMENTING CO., INC.

25104

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley KS

DATE 1-22-07	SEC. 24	TWP. 12	RANGE 33	CALLED OUT	ON LOCATION 11:30 am	JOB START 12:00 am	JOB FINISH 12:30 am
LEASE SDOCKE	WELL# B-1-24	LOCATION Oakley 95 (Ute Rd)			COUNTY Logan	STATE KS	
OLD OR <u>NEW</u> (Circle one)			SW - NW - E side				

CONTRACTOR MURKIN #14

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 226'

CASING SIZE 8 5/8 DEPTH 223'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 13.2 BBLs

OWNER same

CEMENT

AMOUNT ORDERED 165 com 390cc
270 cc

COMMON	<u>165</u>	@ <u>12.30</u>	<u>2013.00</u>
POZMIX		@ _____	_____
GEL	<u>3</u>	@ <u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>6</u>	@ <u>46.60</u>	<u>279.60</u>
ASC		@ _____	_____

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy

102 HELPER Jarrod

BULK TRUCK

377 DRIVER Mike

BULK TRUCK

_____ DRIVER _____

KIC

APR 29 2007

CONFIDENTIAL

HANDLING	<u>174</u>	@ <u>1.90</u>	<u>330.60</u>
MILEAGE	<u>109.5</u>	@ <u>2.20</u>	<u>240.90</u>
(minimum)			TOTAL <u>2913.15</u>

REMARKS:

cement did circulate

plus down @ 12:30 am

Thanks Fuzzy + crew

CHARGE TO: MURKIN Digs Inc

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	_____		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@ _____	_____
MILEAGE	<u>15</u>	@ <u>6.00</u>	<u>90.00</u>
MANIFOLD + head		@ _____	<u>100.00</u>
			TOTAL <u>1005.00</u>

PLUG & FLOAT EQUIPMENT

1.875 plug	@ _____	<u>60.00</u>
	@ _____	_____
	@ _____	_____
	@ _____	_____
		TOTAL <u>60.00</u>

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Greg Clark

Greg Clark
PRINTED NAME

4/24/09



KCC
APR 24 2007
CONFIDENTIAL

April 24, 2007

Kansas Corporation Commission
Conservation Division
130 S Market, Room 2078
Wichita, Ks 67202

Re: **Confidential Filing** : ACO-1
API #15-109-20773-0000
Stoecker B 1-24

Attn: Rick Hesterman

Dear Rick:

Please find following the above referenced confidential filing for the Stoecker B 1-24.
We have requested that this information be kept confidential for a two year period.

Let me know if you need any further information on this.

Sincerely,

Sue Brady
Sue Brady
Production Assistant

RECEIVED
KANSAS CORPORATION COMMISSION
APR 25 2007
CONSERVATION DIVISION
WICHITA, KS