

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

4/25/09

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32825
Name: Pioneer Exploration LTD.
Address: 15603 Kuykendahl Suite 200
City/State/Zip: Houston, Texas 77090
Purchaser: Oil-SemCrude Gas-Kansas Gas Services
Operator Contact Person: John Houghton
Phone: (281) 893-9400 ext 256
Contractor: Name: AA Driling
License: 32753
Wellsite Geologist: Patrick J. Deenihan

KCC
APR 25 2007
CONFIDENTIAL

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

12/27/06 01/09/07 01/23/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

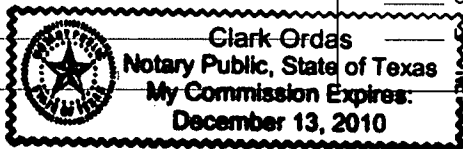
API No. 15 - 095-22069-00-00
County: Kingman
C S/2 SW Sec. 34 Twp. 30 S. R. 9 East West
560 feet from S N (circle one) Line of Section
1320 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: William Keimig Well #: 4-34
Field Name: Spivey-Grabs-Basil
Producing Formation: Mississippian Chat
Elevation: Ground: 1696' Kelly Bushing: 1700'
Total Depth: 4563' Plug Back Total Depth: 4515'
Amount of Surface Pipe Set and Cemented at 244 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATF NH 11-07-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 240 bbls
Dewatering method used Trucked/Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: T & C Manufacturing
Lease Name: Trenton SWD License No.: 31826
Quarter _____ Sec. 2 Twp. 30S S. R. 7 East West
County: Kingman Docket No.: D-7122

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John C Houghton
Title: Production Engineer Date: 4/30/07
Subscribed and sworn to before me this 30 day of APRIL,
2007.
Notary Public: Clark Ordas
Date Commission Expires: 12-13-10



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 TIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
MAY 01 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Pioneer Exploration LTD. Lease Name: William Keimig Well #: 4-34
 Sec. 34 Twp. 30 S. R. 9 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Heebner Shale 3497' -1797'
 Lansing 3697' -1997'
 Stark Shale 4116' -2416'
 Cherokee Shale 4348' -2648'
 Mississippian 4420' -2720'

CNL/CDL, Micro-R, DIL, & CBL

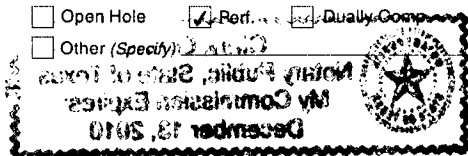
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	244'	60/40 and Common	490	2%CC
Production	7-7/8"	4-1/2"	10.5	4560'	AA2	200	10% Salt 5%Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4422'-4429'	750 gal 15% NeFe Acid w/ 40 Balls	4422-4429'
		Fracture 944 bbls gel & 35,000 # Sand	4222-4429'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	4447'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
02/20/07		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0.5	18	10	36000	

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval 4422-4429'





SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita, Ks. 67202
 316-262-3699
 316-262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE. Hwy 61
 P.O. Box 8613
 Pratt, Ks. 67124-8613
 620-672-1201
 620-672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, Ks. 67905-0129
 620-624-2277
 620-624-2280 FAX

Invoice

Bill to:
 Pioneer Exploration LTD
 PO Box 38
 Spivey, KS 67149

CustomerRep
 Larry Priest

Invoice	Invoice Date	Order	Station
612171	12/28/06	14270	Pratt
Service Description			
Cement			
Lease	Well	Well Type	
William Kimig	4-34	New Well	
AFE	PO	Terms	
		Net 30	
CustomerRep		Tractor	
Larry Priest		Clarence Messick	

ID.	Description	UOM	Quantity	Unit Price	Price
D203	60/40 POZ (COMMON)	SK	150	\$10.30	\$1,545.00 (T)
D200	COMMON	SK	340	\$14.54	\$4,943.60 (T)
C310	CALCIUM CHLORIDE	LBS	1023	\$1.00	\$1,023.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	135	\$5.00	\$675.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$3.00	\$135.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	1013	\$1.60	\$1,620.80
E107	CEMENT SERVICE CHARGE	SK	490	\$1.50	\$735.00
R200	CASING CEMENT PUMPER, 0-300' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R402	CEMENT PUMPER, ADDITIONAL HRS ON LOCATION	HR	2	\$210.00	\$420.00
C194	CELLFLAKE	LB	94	\$3.70	\$347.80 (T)

KCC
APR 25 2007
CONFIDENTIAL

Surface Eq.

Sub Total: \$12,708.10
Discount: \$1,906.89
Discount Sub Total: \$10,801.21 *AFE#?*
Kingman County & State Tax Rate: 5.30% **Taxes:** \$358.05 *KS?*
(T) Taxable Item Total: **\$11,159.26** *1600-15*

I dont have a well # OR AFE # for this one yet. Thanks, Shannon

APPROVED: _____ *[Signature]*

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAY 01 2007
 CONSERVATION DIVISION
 WICHITA, KS

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert



KCC
APR 25 2007

TREATMENT REPORT

Customer Pioneer Exploration, Limited	Lease No. CONFIDENTIAL	Date 12-28-06
Lease William Kimig	Well # 4-34	
Field Order # 14,270	Station Pratt	County Kingman
Type Job Surface - New Well	Depth 250'	State KS
	Formation 878 2316	Legal Description 34-305-9W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 7/8"	Tubing Size 2 3/4"	Shots/Ft		Cement		DATE	PRESS
Depth 250'	Depth	From	To	250 sacks	60/40 Poz	with 28 Gel,	18 Pp
Volume 16 Bbl.	Volume	From	To	38 C.C.,	1/4 lb./sk.	Cellflake	5 Min.
Max Press 100 P.S.I.	Max Press	From	To	14.72 lb./Gal.	5.71 Gal./sk.,	1.25 CU.FT./sk.	10 Min.
Well Connection Plug Container	Annulus Vol.	From	To	125 sacks common	with 38 C.C.,	2.5 lb./sk. Cellflake	5 Min.
Plug Depth 23 FT.	Packer Depth	From	To	Flush 15 Bbl. Fresh H₂O	Gas Volume	HHP Used	Annulus Pressure
Customer Representative				Station Manager David Scott			
Driver Names Messick McGuire McGraw Willis				Operator Clarence R. Messick			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:00					Trucks on location and holds safety meeting.
4:00					Casing in well upon arrival.
7:15	100		47.2	5	Start mixing 225 sacks commencement
	100		33.3	5	Start mixing 150 sacks 60/40 Poz cement
					Stop pumping. Shut in well. Release plug. Open Well.
7:30	100			3	Start Fresh H ₂ O Displacement.
7:35	100		15		Plug down. Shut in well.
					Did not circulate cement. Order cement for 1".
1:00 A.M.					Cement on location
1:30					Tag cement 46 ft. down from top of tube
1:40	200			2	Start mixing commencement
1:50			25		Cement circulated to surface. Stop pumping.
					Wash up pump truck. TOP BEGET 1/15 sk. 16+
2:40					Trucks Released. KANSAS CORPORATION COMMISSION
					Job Complete. MAY 01 2007
					Thanks.



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita, Ks. 67202
 316-262-3699
 316-262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE. Hwy 61
 P.O. Box 8613
 Pratt, Ks. 67124-8613
 620-672-1201
 620-672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, Ks. 67905-0129
 620-624-2277
 620-624-2280 FAX

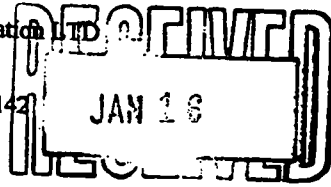
01-16-07

Invoice

PRIORITY

BILL to:

Pioneer Exploration LTD
 PO Box 38
 Spivey, KS 67142



2006045

Invoice	Invoice Date	Order	Station
701053	01/10/07	14985	Pratt
Service Description			
Cement			
Lease	Well	Well Type	
William Kimig	4-34	New Well	
AFE	PU	Terms	
		Net 30	
Customer Rep			
Larry Priest			
Tractor			
Bobby Drake			

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2	SK	200	\$16.53	\$3,306.00 (T)
D203	60/40 POZ	SK	25	\$10.71	\$267.75 (T)
C321	GILSONITE	LB	1001	\$0.67	\$670.67 (T)
C312	GAS BLOCK	LB	141	\$5.15	\$726.15 (T)
C243	DEFOAMER	LB	38	\$3.45	\$131.10 (T)
C221	SALT (Fine)	GAL	1425	\$0.25	\$356.25 (T)
C244	CEMENT FRICTION REDUCER	LB	57	\$6.00	\$342.00 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	6	\$67.00	\$402.00 (T)
F142	TOP RUBBER CEMENT PLUG, 4 1/2"	EA	1	\$56.25	\$56.25 (T)
F230	FLAPPER TYPE INSERT FLOAT VALVES, 4 1/2"	EA	1	\$160.00	\$160.00 (T)
F190	GUIDE SHOE-REGULAR, 4 1/2"	EA	1	\$125.70	\$125.70 (T)
C141	JSCC-1	GAL	5	\$44.00	\$220.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	90	\$5.00	\$450.00
E107	CEMENT SERVICE CHARGE	SK	225	\$1.50	\$337.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	473	\$1.60	\$756.80
R210	CASING CEMENT PUMPER, 4501-5000' 1ST 4 HRS ON LOC	EA	1	\$1,827.00	\$1,827.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$3.00	\$135.00

KCC
 APR 25 2007
 CONFIDENTIAL

RECEIVED
 KANSAS CORPORATION COMMISSION

MAY 01 2007

CONSERVATION DIVISION
 WICHITA, KS

Sub Total: \$10,950.17

Discount: \$1,759.02

Discount Sub Total: \$9,191.15

Kingman County & State Tax Rate: 5.30%

Taxes: \$320.03

(T) Taxable Item

Total: \$9,511.18

AFE#?

KS?

1600-15

I don't have a well # or AFE# for this one yet. Thanks, Shannon

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

APPROVED: _____

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert



FIELD ORDER 14985

Subject to Correction

Date	1-10-07	Customer ID		Lease	William Keimig	Well #	4-34	Legal	34-30s-9w
CHARGE	Pioneer Exploration			County	Kingman	State	Ks	Station	Pratt
	Depth		Formation	Casing	4 1/2	Casing Depth	4560	TD	4563
	Shoe Joint			Job Type	4 1/2 L.S. N.W.	Customer Representative	Larry Lilest	Treater	Bobby Drake

AFE Number		PO Number		Materials Received by	X <i>[Signature]</i>
------------	--	-----------	--	-----------------------	----------------------

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	200sk.	AA2		
P	D203	25sk.	60/40 P02		
P	C321	1001lb.	Gilsonite		
P	C312	141lb.	Gas Blok		
P	C243	381lb.	Debramer		
P	C221	1025lb.	Salt (Fine)		
P	C244	57lb.	Cement Friction Reducer		
P	C302	500gal	Mud Flush		
P	C221	400lb.	Salt (Fine)		
P	F100	1ea.	Turbolizer, 4 1/2"		
P	F142	1ea.	Tap Rubber Cement Plug, 4 1/2"		
P	F230	1ea.	Flapper Type Insect Float Valve, 4 1/2"		
P	F190	1ea.	Guide Shoe - Regular, 4 1/2"		
P	C141	5gal.	CC-1		
P	E100	90mi.	Heavy Vehicle Mileage		
P	E107	225sk.	Cement Service Charge		
P	E104	473tm.	Bulk Delivery		
P	A210	1ea.	Cement Pump, 4501' - 5000'		
P	A201	1ea.	Cement Head Rental		
P	E101	45mi.	Pickup Mileage		

KCC

APR 25 2007

CONFIDENTIAL

RECEIVED

KANSAS CORPORATION COMMISSION

MAY 01 2007

CONSERVATION DIVISION
WICHITA, KS

Discounted Price - \$9191.15

TOTAL



TREATMENT REPORT

Customer Pioneer Exploration	Lease No.	Date 1-10-07
Lease William Kelmig	Well # 4-34	
Field Order # 14985	Station Pratt	County Kingman
Type Job 4 1/2 L.S. N.W.	Casing 4 1/2	Depth 4563
	Formation	State Ks.
		Legal Description 34-30s-9w

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size	Shots/Ft	Cont. - Acid	Pre Pad	Rate	Press	ISIP	
Depth 4561	Depth	From	To	2000. AA 2	Max		5 Min.	
Volume 72.5	Volume	From	To	1.43 ft³	Min		10 Min.	
Max Press 1500	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 4520	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative Larry Priest	Station Manager Dave Scott	Treater Bobby Drake
Service Units 123	228	335
Driver Names Drake	Sullivan	Ryan

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1320					On location w/ Float Eqt.
1330					Run Cg. - 108 ft. 4 1/2 x 10.5" Cont. - 2, 4, 6, 8, 10
1420					Pump off on location
1505					Back to location - Safety Meeting
1530					Cg. on bottom
1540					Hook up to Cg. - Break Circ. w/ Rig
1648	200		20	5.0	Salt Flush
1652	200		5	5.0	H ₂ O spacer
1653	200		12	5.0	Mud Flush
1656	200		5	5.0	H ₂ O spacer
1658	300		51	4.0	Mix Cont. @ 15.0#/gal
1713					Release Plug - Clear Pump & Lines
1715	100			5.5	Start Disp.
1722	300		46	5.5	Lift Pressure
1727	1500		72		Plug Down
173			4		Plug Rat Hole
					Circulation Then Job
					Job Complete

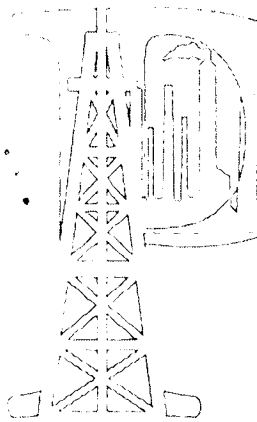
KCC
APR 25 2007
CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 01 2007

CONSERVATION DIVISION
WICHITA, KS

Thanks, Bobby



PIONEER

EXPLORATION, LTD.

4/25/09

KCC April 25, 2007

APR 25 2007

CONFIDENTIAL

Kansas Corporation Commission
130 S Market, Room 2078
Wichita, KS 67202-3802

RE: William Keimig #4-34 Completion Report, ACO-1.
-Please File Confidentially

Please hold any information on the above referenced well in "Confidential Custody" for the maximum time as prescribed in K.A.R. 82-3-107 (e) (1). An additional one year extension will also be requested as is authorized by K.A.R. 82-3-107 (e) (4).

Included in this submission:

- ACO-1 (Original and two copies)
- Cementing Reports (Surface and Production)
- One copy of all wireline logs and geologist reports

If additional information is needed, please contact me.

Sincerely,

John Houghton
Production Engineer

Pioneer Exploration, Ltd
Office # (281) 893-9400 ext 256
Fax # (281) 893-7629

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 1 2007

CONSERVATION DIVISION
WICHITA, KS