

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: _____
Operator Contact Person: Susan Sears
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Paul Gunzelman

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2/1/07</u>	<u>2/6/07</u>	<u>N/A</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

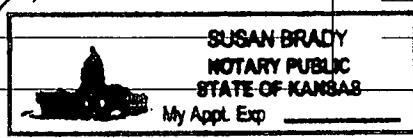
API No. 15 - 15-039-20996-0000
County: Decatur
W2 SE SW NW Sec. 10 Twp. 3 S. R. 27 East West
2310 N 2954 feet from S / N (circle one) Line of Section
820 E 4579 feet from E / W (circle one) Line of Section
Footages Calculated from GPS - KCC - DG Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Martin Well #: 1-10
Field Name: Wildcat
Producing Formation: N/A
Elevation: Ground: 2633' Kelly Bushing: 2638'
Total Depth: Skid Rig Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 288 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PANH 11-18-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Susan Sears
Title: Susan Sears, Operations Engineer Date: 3/29/07
Subscribed and sworn to before me this 29th day of March
07
Notary Public: Susan Brady
Date Commission Expires: 11-4-07



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: RECEIVED
 Wireline Log Received
 Geologist Report Received APR 02 2007
 UIC Distribution
KCC WICHITA

Operator Name: Murfin Drilling Company, Inc. Lease Name: Martin Well #: 1-10
 Sec. 10 Twp. 3 S. R. 27 East West County: Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: No Logs - Plug hole and skid rig 20' east	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED LIST <div style="text-align: right;"> KCC APR 29 2007 CONFIDENTIAL </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8		288	Common	200	3%cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	

ACA-1

Martin #1-10
Daily drilling report
Page two

2/5/07 Fill hole @ 11:45 a.m. 2/4/07 took 17 min. to fill (approx. 70 bbls, fluid @ 1000'). Fell past 40 feet in 1 min. & couldn't see. GIH & tag cement @ 1930'. Pumped 150 sx. ASC 1/4# floccelle @ 1:15 p.m. 2/4/07, pull up to 1300' and circulate pipe clean & had circulation. TOOH & wait on cement. Fill hole @ 4:15 p.m. & took 6 min. to fill (approx. 25 bbls fluid @ 400'). TIH & tag cement @ 1930' @ 5:30 p.m. 2/4/07. **Decided to plug hole and skid rig 20' east.** Pumped 25 sx. comm., 3% cc, 1/4# floccelle @ 1800' @ 10:30 p.m. 2/4/07. TOOH & WOC. GIH & try to tag cement & went all the way to 1930' @ 2:30 a.m. 2/5/07. pumped 50 sx. comm., 35 cc, 1/4# floccelle @ 1710' @ 3:30 a.m. 2/5/07, TOOH & WOC. GIH & try to tag cement & went all the way to 1930' took 4 min. to fill hole @ 7:30 a.m. 2/5/07.

2/6/07 RTD 1977'. DT: 14 1/2 hrs. Allied plugged hole w/comm., 3% cc, 1/4# floccelle as follows: 25 sx. @ 1500', had circulation, wait 3 hrs. 25 sx. @ 1200', had circ. wait 3 hrs. 40 sx. @ 350', 10 sx. @ 40', 15 sx. in RH, 10 sx. in MH. Started 10:30 a.m. 2/5/07, comp. 5:30 p.m. 2/5/07. Orders from Herb Deines, KCC @ Hays, Darrel Dipman w/KCC on location. Rig released @ 9:30 p.m. 2/5/07. FINAL REPORT.

Martin #1-10 2310 FNL 820 FWL Sec. 10-T3S-R27W 2638' KB							#4-10 Gillespie 150' SE of NW SE Sec. 10-T3S-R27W 2705' KB	
Formation	Sample top	Datum	Ref	Log Top	Datum	Ref	Log Top	Datum
Anhydrite							2274	+431
B/Anhydrite							2305	+400
Topeka							3427	-722
Heebner							3591	-886
Toronto							3621	-916
Lansing							3636	-931
BKC							3836	-1131
Arbuckle								
RTD								
LTD								

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Martin #1-10

Operator: Murfin Drilling Company, Inc.
Contractor: Murfin Drilling Company, Inc.
Rig #3

Peridot Prospect #3190
2310 FNL 820 FWL
Sec. 10-T3S-R27W
Decatur County, Kansas

Contact Person: David Doyel
Phone number: 316-267-3241
Well site Geologist: Paul Gunzelman

Call Depth: 2900'
Spud: 2/1/07 @ 4:30 p.m.
Completed: 2/6/07 P&A, skid rig 20' E

API # 15-039-20996
Casing: 8 5/8" @ 288'

ETD: 4100'

Elevation: 2633' GL
2638' KB

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DAILY INFORMATION:

- 1/25/07 Built location and had a 3' cut. New elevation is 2633' GL, 2638' KB.
- 1/29/07 Move 1/31/07.
- 1/30/07 Start move today. Finish tomorrow.
- 1/31/07 MIRT.
- 2/1/07 Depth 288'. Cut 288'. DT: 7 ¼ hrs (WOC). CT: none. Dev.: 1/8" @ 288'. Spud @ 4:30 p.m. 2/1/07. Ran 7 jts = 280.70' of 8 5/8" surf. csg. set @ 288'. Cmt. w/200 sx Comm 3% cc, 2% gel. Plug down @ 11:45 p.m. 1/31/07. Circ. 2 bbls by Allied.
- 2/2/07 Depth 1932'. Cut 1644'. DT: 4 hrs (L.C.), ¾ hrs (WOC). CT: none. Dev.: ¼" @ 1201'. Drlg @ 1932' & lost circulation @ 3:00 a.m. 2/2/07. Had 12' drlg break before losing circulation. Pump 100 bbls 6# L.C.M. @ 1932' & no returns. Pull up to 1600'+- & pump 100 bbls of 6-8# L.C.M. & no returns. TOOH to surface & bldg volume & L.C.M. to 20#+- & will pump down from 120' through drill pipe. When TOOH fluid @ appx 1000'
- 2/3/07 Depth 1932'. DT: 24 hrs. (L.C.). Pumped additional 2600 bbls. 20-24# LCM from 120' through drill pipe. Each time we pumped fluid down takes 15 min. to see fluid (100 bbls) & then another 10-12 min. to have ¼ returns and then we run out of volume. Mix up another pit of fluid & does the same thing.
- 2/4/07 Depth 1977'. Cut 45'. DT: 24 hrs. (L.C.). CT: none. Dev.: none. Blind drill from 1932-1977'. Drilled 1932-1935 with no weight, from 1935-1947 in one minute w/little weight, drilled from 1947-1977 in four minutes. Top of Cedar Hill 1947' est. TIH open ended to 1971', pumped 75 sx. ASC, ¼# floccelle @ 5:00 p.m. 2/3/07, wait 4 hrs. & GIH & tag @ 1935', pumped 100 sx. ASC ¼# floccelle @ 9:00 p.m. 2/3/07, wait 4 hrs. & GIH & tag @ 1930', pumped 100 sx. ASC ¼ # floccelle @ 8:15 a.m. 2/4/07. pulled up to 1300' & circ. pipe clean 4 min. (20 bbls) and had returns. Will trip out & wait 4 hrs. & GIH & tag cement.

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Martin #1-10
 Daily drilling report
 Page two

2/5/07 Fill hole @ 11:45 a.m. 2/4/07 took 17 min. to fill (approx. 70 bbls, fluid @ 1000'). Fell past 40 feet in 1 min. & couldn't see. GIH & tag cement @ 1930'. Pumped 150 sx. ASC 1/4# floccelle @ 1:15 p.m. 2/4/07, pull up to 1300' and circulate pipe clean & had circulation. TOOH & wait on cement. Fill hole @ 4:15 p.m. & took 6 min. to fill (approx. 25 bbls fluid @ 400'). TIH & tag cement @ 1930' @ 5:30 p.m. 2/4/07. **Decided to plug hole and skid rig 20' east.** Pumped 25 sx. comm., 3% cc, 1/4# floccelle @ 1800' @ 10:30 p.m. 2/4/07. TOOH & WOC. GIH & try to tag cement & went all the way to 1930' @ 2:30 a.m. 2/5/07. pumped 50 sx. comm., 35 cc, 1/4# floccelle @ 1710' @ 3:30 a.m. 2/5/07, TOOH & WOC. GIH & try to tag cement & went all the way to 1930' took 4 min. to fill hole @ 7:30 a.m. 2/5/07.

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Heebner							3591	-886
Toronto							3621	-916
Lansing							3636	-931
BKC							3836	-1131
Arbuckle								
RTD								
LTD								

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Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

* * * * *
* I N V O I C E *
* * * * *

Invoice Number: 106425

Invoice Date: 01/31/07

Sold Murfin Drilling Co.
To: 250 N. Water, St. #300
Wichita, KS
67202

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Cust I.D.....: Murfin
P.O. Number...: Martin 1-10
P.O. Date.....: 01/31/07

Due Date.: 03/02/07
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	200.00	SKS	12.2000	2440.00	T
Gel	4.00	SKS	16.6500	66.60	T
Chloride	7.00	SKS	46.6000	326.20	T
Handling	211.00	SKS	1.9000	400.90	E
Mileage	68.00	MILE	18.9900	1291.32	E
211 sks @.09 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Mileage pmp trk	68.00	MILE	6.0000	408.00	E
Surface Plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of 580.80
ONLY if paid within 30 days from Invoice Date

Subtotal: 5808.02
Tax.....: 182.25
Payments: 0.00
Total....: 5990.27

(Handwritten circle around "OK")

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ALLIED CEMENTING CO., INC.

25136

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>1-31-07</u>	SEC. <u>10</u>	TWP <u>3³</u>	RANGE <u>29^W</u>	CALLED OUT	ON LOCATION <u>9:30 Pm</u>	JOB START <u>11:15 Pm</u>	JOB FINISH <u>11:30 Pm</u>
LEASE <u>Martin</u>	WELL # <u>1-10</u>	LOCATION <u>Jennings 8N-2 1/2 W- 1/2 N</u>	COUNTY <u>Decatur</u>	STATE <u>Kan</u>			
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR MurFin Drg Co #3
TYPE OF JOB Surface
HOLE SIZE 1 1/4 T.D. 288'
CASING SIZE 8 7/8 DEPTH 288'
TUBING SIZE _____ DEPTH _____
DRILL PIPE _____ DEPTH _____
TOOL _____ DEPTH _____
PRES. MAX _____ MINIMUM _____
MEAS. LINE _____ SHOE JOINT _____
CEMENT LEFT IN CSG. 15'
PERFS. _____
DISPLACEMENT 17 1/4 BBL

EQUIPMENT

PUMP TRUCK CEMENTER Walt
102 HELPER Kelly
BULK TRUCK _____
315 DRIVER Alan
BULK TRUCK _____
_____ DRIVER _____

REMARKS:

Cement Did Cure

Thank You

CHARGE TO: MurFin Drg Co
STREET _____
CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Keith Van Belt

OWNER Same

CEMENT
AMOUNT ORDERED 200 SKS COM
3%CC - 2%Co1

COMMON	<u>200-SKS</u>	@	<u>12.20</u>	<u>2,440.00</u>
POZMIX		@		
GEL	<u>4-SKS</u>	@	<u>16.65</u>	<u>66.60</u>
CHLORIDE	<u>7-SKS</u>	@	<u>46.40</u>	<u>326.20</u>
ASC		@		

HANDLING 211-SKS @ 1.90 400.90
MILEAGE 9¢ per sk/mile 1,291.32
RECEIVED TOTAL 4,525.02

APR 02 2007

SERVICE

KCC WICHITA
DEPTH OF JOB _____
PUMP TRUCK CHARGE 815.00
EXTRA FOOTAGE @ _____
MILEAGE 68-miles @ 6.00 408.00
MANIFOLD @ _____

TOTAL 1,223.00

PLUG & FLOAT EQUIPMENT

8 7/8
1-Surface Plug @ _____ 60.00
@ _____
@ _____
@ _____

TOTAL 60.00

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME



MURFIN
DRILLING
CO., INC.



CONTRACTORS AND PRODUCERS

KCC

APR 29 2007

CONFIDENTIAL

March 29, 2007

Kansas Corporation Commission
Conservation Division
130 S Market, Room 2078
Wichita, Ks 67202

Re: **Confidential Filing** : ACO-1
API #15-039-20996-0000
Martin 1-10

Attn: Rick Hesterman

Dear Rick:

Please find following the above referenced confidential filing for the Martin 1-10.
We have requested that this information be kept confidential for a two year period.

Let me know if you need any further information on this.

Sincerely,

Sue Brady
Production Assistant

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