

Operator Name: FIML Natural Resources, LLC Lease Name: Wiechman Well #: 4-30-1831
 Sec. 30 Twp. 18 S. R. 31 East West County: Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Krider 2747' 231

List All E. Logs Run:

Gamma-Ray/Neutron/CCL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10"	7"	17.0#	364'	ASTM C	110	
Production	6-1/8"	4-1/2"	10.5	2839'	Light	125	0.25 pps flo, 5.0 pps gil
					ASC	100	10% salt, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2758-2768'	Acidize w/ 500 gal 20% MCA acid	2758-68'

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
		2-3/8"	2753'					
Date of First, Resumerd Production, SWD or Enhr. Not yet producing			Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
			Not yet producing					

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval



410 17th Street, Suite 900
Denver, CO 80202
Phone: (303) 893-5073
Fax: (303) 573-0386

April 7, 2008

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202-3802

CONFIDENTIAL
APR 07 2008
KCC

Dear Sir or Madam:

FIML Natural Resources, LLC is requesting that you hold all well logs and side 2 of Form ACO-1 (Well Completion Form) confidential for a period of 12 months for the Wiechman #4-30-1831 located in the S/2 NWNW Section 30, T-18S, R-31W, Scott County, Kansas.

If you have any questions or need further information, please contact Cassandra Parks at 303-893-5090.

Sincerely

A handwritten signature in black ink, appearing to read 'Cassandra Parks', written over a horizontal line.

Cassandra Parks
Regulatory Specialist

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KANSAS CORPORATION COMMISSION

APR 09 2008

CONSERVATION DIVISION
WICHITA, KS

FIML NATURAL RESOURCES, LLC

April 7, 2008

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202-3802

RE: Wiechman #4-30-1831
S/2 NWNW Sec 30 T-18S, R-31W
Scott County, KS
15-171-20676-0000

CONFIDENTIAL
APR 07 2008
KCC

Dear Sir or Madam:

Enclosed are the following for the above referenced well:

Well Completion Form-ACO-1 (1 original 2 copies)
Allied Cementing Tickets (Production)
Perf-Tech Dual Receiver CBL (1 original)
Perf-Tech Gamma-Ray/Neutron/CCL (1 original)
Letter Requesting Confidentiality

Surface cementing tickets will be forwarded to the KCC upon their receipt in our office.
Copies have been requested from Advanced Drilling Technologies.

If you should require further information or have any questions, please contact me at 303-893-5090 or Cassandra.parks@fmr.com.

Sincerely,



Cassandra Parks
Regulatory Specialist

Enclosures:

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley, KS

DATE 12-20-07	SFC 30	TWP. 18S	RANGE 31W	CALLED OUT	ON LOCATION 2:30 AM	JOB START 3:30 AM	JOB FINISH 4:00 AM
W. Eckman LEASE	44-30- WELL #	18-31	LOCATION Scott City @ to Road Rd			COUNTY Scott	STATE KS
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR ADT #144 OWNER same

TYPE OF JOB Production string

HOLE SIZE 6" 1/8 TD 2839'

CASING SIZE 4 1/2 10S DEPTH 2838'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ DEPTH _____

MEAS. LINE _____ MINIMUM _____

CEMENT LEFT IN CSG. _____ SHOE JOINT 15'

PERFS. _____

DISPLACEMENT 44.8 BAKs

EQUIPMENT _____

CEMENT AMOUNT ORDERED 100 ASC 10% salt

2% gel 125 kits 1/4 class

54 gal/sk

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COMMON	@		
POZMIX	@		
GEL	2	@ 16.65	33.30
CHLORIDE		@	
ASC	100	@ 14.90	1490.00
kit	125	@ 11.25	1406.25
Salt	10 SKs	@ 19.20	192.00
Gilsonite	625*	@ .70	437.50
Plow seal	31*	@ 2.00	62.00
HANDLING	251	@ 1.90	476.90
MILEAGE	.09 x 2 kmile		121.80
TOTAL			5317.95

PUMP TRUCK	CEMENTER	<u>F-224</u>
# <u>431</u>	HELPER	<u>Walt</u>
BULK TRUCK	DRIVER	<u>LaRene</u>
# <u>386</u>	DRIVER	

REMARKS:

Run 125 kits kit 1/4 class
54 gal/sk Tail in with
100 gals ASC 20% salt
wash out pump lines
Displace plug to hole clean
100% salt Press down to Scott
repressor plug also 2000 ft
Load did not hold station @ Scott
Cement did circulate
Apply 17 BAKs
Plug down @ 3:45 AM

SERVICE

DEPTH OF JOB			2838'
PUMP TRUCK CHARGE			1610.00
EXTRA FOOTAGE	@		
MILEAGE	54	@ 6.00	324.00
MANIFOLD	@		
	@		
	@		

CHARGE TO: FIMH Nat Resources

STREET _____
CITY _____ STATE _____

Thanks
F-224
Walt

TOTAL 1934.00

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KANSAS CORPORATION COMMISSION

APR 09 2008

PLUG & FLOAT EQUIPMENT

CONSERVATION DIVISION
WICHITA, KS

@
@

to Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE

[Handwritten Signature]

W Gary Dole 670 640 5718

PRINTED NAME

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CONSERVATION DIVISION
WICHITA, KS