

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 099-19,603-00-00 CORE (Identifier Number of this well). This must be listed for wells drilled since 1987; if no API # was issued,

Indicate original spud or completion date 6/4/81

Well Operator: U.S. Dept. of Energy, National Energy Tech. Lab. KCC License #: _____

Address: 3610 Collins Ferry Road (Owner/Company Name) City: Morgantown (Operator's)

State: West Virginia Zip Code: 26505 Contact Phone: (304) 285 - 5460

Lease: Link Well #: E-2 Sec. 21 Twp. 34 S. R. 20 ☒ East ☐ West

SWSWSWSE KCC PKT PER RB DMS Spot Location / QQQQ County: Labette

151.2 Feet (in exact footage) From ☐ North / ☒ South (from nearest outside section corner) Line of Section (Not Lease Line)

2879.5 Feet (in exact footage) From ☐ East / ☒ West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: ☒ Oil Well ☐ Gas Well ☐ D&A ☐ Cathodic ☐ Water Supply Well

☐ SWD Docket # _____ ☐ ENHR Docket # _____ ☒ Other: core hole

Conductor Casing Size: See attached Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridgeplug Sets: See attached

Elevation: _____ (☐ G.L. / ☐ K.B.) T.D.: _____ P.B.T.D.: _____ Anhydrite Depth: _____ (Stone Corral Formation)

Condition of Well: ☐ Good ☒ Poor ☐ Casing Leak ☐ Junk In Hole

Proposed Method of Plugging (attach a separate page if additional space is needed):
See attached

Is Well Log attached to this application as required? ☐ Yes ☒ No Is ACO-1 filed? ☐ Yes ☐ No

If not explain why? Cannot locate logs

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Donald (Gus) Jones

Phone: (620) 332-7637

Address: 149 Rd 25 City / State: Elk City, KS

Plugging Contractor: Gus Jones Cable Tool Serv LLC KCC License #: 9386

Address: 149 Rd 25, Elk City, KS 67344 Phone: (620) 332-7637

Proposed Date and Hour of Plugging (if known?): N/A

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 4-28-09 Authorized Operator / Agent: Gus Jones (Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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Dist
PKT 3



CORPORATION COMMISSION

Mark Parkinson, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

GUS JONES CABLE TOOL SERVICE, LLC
149 RD 25
ELK CITY, KS 67344

May 04, 2009

Re: LINK #E 2
API 15-099-19603-00-00
21-34S-20E, 151 FSL 2879 FWL
LABETTE COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

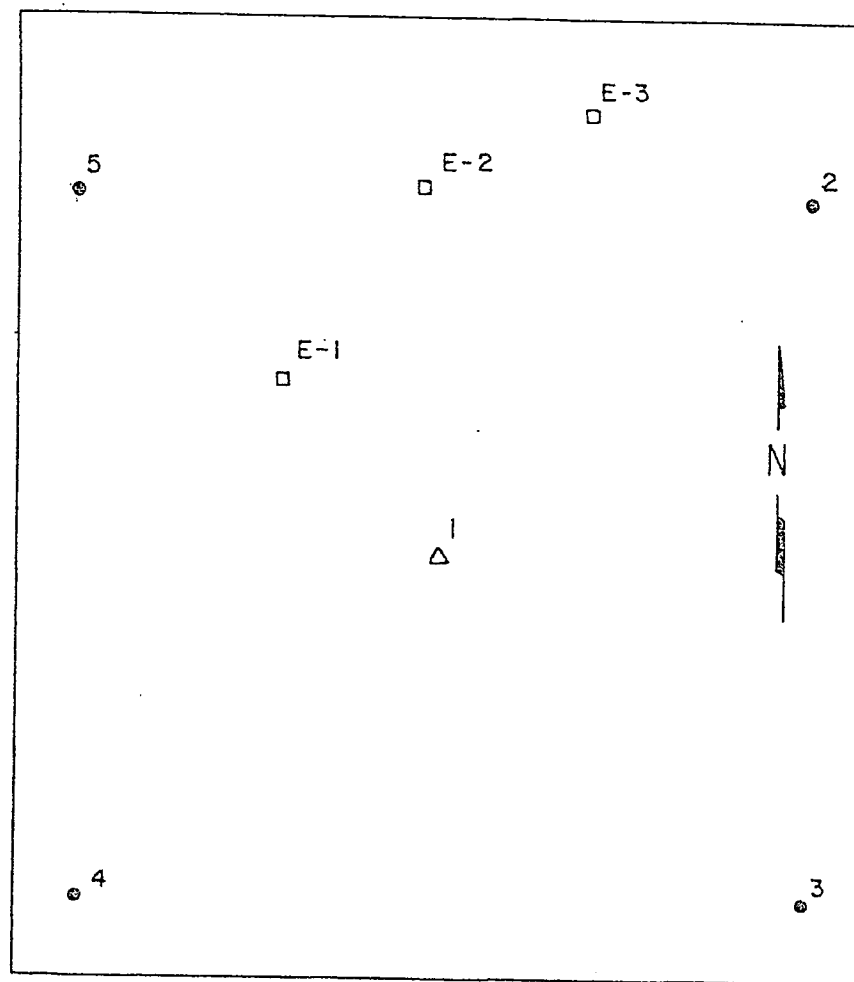
The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after October 31, 2009. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond
Production Department Supervisor

District: #3
1500 W. 7th
Chanute, KS 67220
(620) 432-2300



△ Injection well
 ● Production well
 □ Evaluation well

0 20 50
 Scale - feet

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Figure 1. Plat of wells to be plugged.

Injection and Production Wells

Well 1 (Injection)

Drilled with 9 inch bit to 265 ft., cored with 4 inch core bit to 365 ft. Reamed with 9 inch bit to 423 ft. Set 5 ½ inch casing to 423 ft, cemented with high temperature Luminite cement with 40 per cent silica flour. 1 ½ inch tubing welded to outside of casing for thermocouple. Perforated from 355 to 367 ft. with 2 shots per foot. Acid fractured at 1100 psi. Perforations were squeezed with 35 sacks cement. Drilled out, perforated 361-367 with 4 shots per foot. Perforations

wouldn't take fluid. Hydrojet perforated at 362 and 366 ft. Acidized with 450 gallons 7 ½ % HCl.

Well 2

5 ½ inch casing cemented with high temperature Luminite cement with 40 per cent silica flour. 1 ½ inch tubing welded to outside (?) of casing for thermocouple. Perforated from 351 to 367 ft. with 6 shots per foot. Fractured with 3000 gallons pad, 3000 gallons frac fluid with 1 lb./gal 20/40 mesh sand, 2000 gallons flush.

Well 3

5 ½ inch casing cemented with high temperature Luminite cement with 40 per cent silica flour. 1 ½ inch tubing welded to outside (?) of casing for thermocouple. Perforated from 351 to 366 ft. with 6 shots per foot. Fractured with 3000 gallons pad, 3000 gallons frac fluid with 1 lb./gal 20/40 mesh sand, 2000 gallons flush.

Well 4

5 ½ inch casing cemented with high temperature Luminite cement with 40 per cent silica flour. 1 ½ inch tubing welded to outside (?) of casing for thermocouple. Perforated from 345 to 365 ft. with 6 shots per foot. Fractured with 3000 gallons pad, 3000 gallons frac fluid with 1 lb./gal 20/40 mesh sand, 2000 gallons flush..

Well 5

5 ½ inch casing cemented with high temperature Luminite cement with 40 per cent silica flour. 1 ½ inch tubing welded to outside (?) of casing for thermocouple. Perforated from 342 to 366 ft. with 6 shots per foot. Fractured with 3000 gallons pad, 3000 gallons frac fluid with 1 lb./gal 20/40 mesh sand, 2000 gallons flush.

Core Holes

E-1

Set 15 ft. 8 5/8 inch surface casing in 10 inch hole. Drilled to 260 feet with 7 7/8 inch bit. Cored to 376 feet with 6 ¼ inch core bit. Drilled out to 390 feet and logged.

E-2

Set 15 ft. 8 5/8 inch surface casing in 10 inch hole. Drilled to 315 feet with 7 7/8 inch bit. Cored to 374 feet with 6 ¼ inch core bit. Drilled out to 390 feet and logged.

E-3

Set 15 ft. 8 5/8 inch surface casing in 10 inch hole. Drilled to 318 feet with 7 7/8 inch bit. Cored to 381(?) feet with 6 1/4 inch core bit. Drilled out to 390 feet and logged.

1.18 Plugging Methods

The wells will be reentered and circulated clean to total depth. All circulated fluids and cuttings must be contained and disposed of according to Kansas Corporation Commission regulations. The wells will be plugged by circulating cement through pipe until full at the surface. The casings will cut off 3 feet below the surface.

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