

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
March 2009
This Form must be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 4419
Name: Bear Petroleum, Inc.
Address 1: P.O. Box 438
Address 2: _____
City: Haysville State: KS Zip: 67060 + _____
Contact Person: Dick Schremmer
Phone: (316) 524-1225

API No. 15 - 195-20295 - 0000
If pre 1967, supply original completion date: _____
Spot Description: _____
NE SE NW Sec. 12 Twp. 13 S. R. 22 East West
990 Feet from North South Line of Section
2,310 Feet from East West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Trego
Lease Name: Arnold Well #: 1

KCC #12

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____
Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: 8 5/8" Set at: 234 Cemented with: 140 Sacks
Production Casing Size: 4 1/2" Set at: 3877 Cemented with: 175 Sacks

List (ALL) Perforations and Bridge Plug Sets:
3566-72', 3637-42', 3704-08', 3793-3802'

Elevation: 2246 (G.L. / K.B.) T.D.: 4067 P.B.T.D.: 3831 Anhydrite Depth: 1660
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

According to the rules and regulations of the KCC.

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

RECEIVED
APR 22 2009
KCC WICHITA

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: Dick Schremmer - Bear Petroleum, Inc.

Address: P.O. Box 438 City: Haysville State: KS Zip: 67060 + _____

Phone: (316) 524-1225

Plugging Contractor License #: 3009 Name: Gressel Oil Field Service, Inc.

Address 1: P.O. Box 438 Address 2: _____

City: Haysville State: KS Zip: 67060 + _____

Phone: (316) 524-1225

Proposed Date of Plugging (if known): unknown

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 4-21-09 Authorized Operator / Agent: _____
(Signature)

DUST 4
PW

OPER. MACK OIL CO. NO. 1 FARM Arnold
 CONT. Abercrombie Inc. LOC. SE NE NW - Sec. 12-13S-22W
 ELEV. 2246' KB 2244' DF 2238' GL CO. Trego
 EST T.D. 4050' COMM. 10-9-74 COMP. 10-19-74 IP OIL

SAMPLE TOPS BY: Earl Moore		LOG TOPS BY: Dresser Atlas	
DRILLERS PICK			
Anhydrite	1662 (+ 584)	Anhydrite	1660 (+ 586)
B/Anhydrite	1708 (+ 538)	Heebner	3530 (-1284)
Heebner	3532 (-1286)	Lansing	3565 (-1319)
Lansing	3564 (-1318)	B/Kansas City	3806 (-1560)
B/Kansas City	3806 (-1560)	Pawnee	3901 (-1655)
Pawnee	3900 (-1654)	Conglomerate	3980 (-1734)
Conglomerate	3977 (-1731)	Arbuckle	4022 (-1776)
Arbuckle	4017 (-1771)		
RTD	4067	LTD	4067

c.c. to: B-P Inv.; Dellconn; G. Eason; M. Marra; Norville; Mack Oil Co.

- 10-10-74 Drilled 244' 12 $\frac{1}{4}$ " hole, set 6 joints 8 5/8" casing (234.38') cemented w/140 sx. cement. Cement circulated. Plug down @ 12:00 midnight 10-9-74
Drilling @ 407'
- 10-11-74 Drilling @ 2387'
- 10-14-74 Drilling @ 3614'
- 10-15-74 DST #1 3603'-3650' (Lansing) 30"-60"-60"-90" Fair blow immediately-gradually increasing to good, No GTS, 2nd opening-blow decreased & stabilized. Rec. 1200' fluid (60' SOCM & 420' Gsy froggy Oil & 660' Gsy HOCM, No wtr.) BHP's 880-870# FP's 138--
Drilling @ 3703'
- 10-16-74 DST #2 3653'-3725' (Lansing) 30"-60"-80"-90" Good strong blow thruout test, No GTS. Rec. 2280' SO&GCMdySW BHP's 1163-1146# FP's 121-1103#
Drilling @ 3767'
- 10-17-74 DST #3 3725'-3815' (Lansing) 30"-60"-60"-90" Rec. 10' drilling mud. BHP's 156-95# FP's 61-78#
Drilling @ 3908'
- 10-18-74 Drilling @ 4044'
- 10-21-74 Ran 120 joints (3868.07') 4 $\frac{1}{2}$ " OD 10.5# H40 new casing set @ 3877' w/175 sx. cement, 18% salt, 3/4% CFR2.
Completed 10-19-74

RECEIVED
 APR 22 2009
 KCC WICHITA



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

BEAR PETROLEUM, INC.
PO BOX 438
HAYSVILLE, KS 67060-0438

April 27, 2009

Re: ARNOLD #1
API 15-195-20295-00-00
12-13S-22W, 990 FNL 2310 FWL
TREGO COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after October 24, 2009. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond
Production Department Supervisor

District: #4
2301 E. 13th
Hays, KS 67601
(785) 625-0550