

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING APPLICATION**  
Please TYPE Form and File ONE Copy

Form CP-1  
March 2009  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: 4419  
Name: Bear Petroleum, Inc.  
Address 1: P.O. Box 438  
Address 2: \_\_\_\_\_  
City: Haysville State: KS Zip: 67060 + \_\_\_\_\_  
Contact Person: Dick Schremmer  
Phone: ( 316 ) 524-1225

API No. 15 - 195-20315 - 0000  
If pre 1967, supply original completion date: \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
    NW SW NE Sec. 12 Twp. 13 S. R. 22  East  West  
3,630 Feet from  North /  South Line of Section  
2,310 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Trego  
Lease Name: Herl Well #: 2

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: 8 5/8" Set at: 217 Cemented with: 160 Sacks  
Production Casing Size: 4 1/2" Set at: 3894 Cemented with: 175 Sacks

List (ALL) Perforations and Bridge Plug Sets:

3605-11', 3623-29', 3640-44', 3663-72', Baker P-1 Plug @ 3678', 3705-10', 3725-32', 3742-50'

Elevation: 2240 (  G.L. /  K.B. ) T.D.: 4070 P.BTD: 3651 Anhydrite Depth: 1654  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: \_\_\_\_\_  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

According to the rules and regulations of the KCC.

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:

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Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: Dick Schremmer - Bear Petroleum, Inc.

Address: P.O. Box 438 City: Haysville State: KS Zip: 67060 + \_\_\_\_\_

Phone: ( 316 ) 524-1225

Plugging Contractor License #: 3009 Name: Gressel Oil Field Service, Inc.

Address 1: P.O. Box 438 Address 2: \_\_\_\_\_

City: Haysville State: KS Zip: 67060 + \_\_\_\_\_

Phone: ( 316 ) 524-1225

Proposed Date of Plugging (if known): unknown

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 4-21-09 Authorized Operator / Agent: \_\_\_\_\_  
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Dist 4  
PKT

WELL RECORD

\*Correction by Geologist

OPER. MACK OIL CO. NO. 2 FARM Herl  
 CONT. Rains & Williamson LOC. NW SW NE - Sec. 12-13S-22W  
 ELEV. 2240' KB 2238' DF 2235' GL CO. Trego  
 EST T.D. 4050' COMM. 1-21-75 COMP. 1-30-75 IP OIL

SAMPLE TOPS BY: Earl Moore		LOG TOPS BY: Dresser Atlas	
DRILLERS PICK			
Anhydrite **	1654 (+ 586)	Anhydrite	1652 (+ 588)
B/Anhydrite	1700 (+ 540)		
Heebner	3528 (-1288)	Heebner	3532 (-1292)
Lansing	3558 (-1318)	Lansing	3566 (-1326)
B/Kansas City	3801 (-1561)	B/Kansas City	3804 (-1564)
Pawnee	3891 (-1651)	Pawnee	3896 (-1656)
Conglomerate**	3968 (-1728)	Conglomerate	3970 (-1730)
Arbuckle	4042 (-1802)	Arbuckle	4030 (-1790)
RTD	4070	LTD	4070

c.c. to: B-P Inv.; Dellconn; G. Eason; M. Marra; Norville; Mack Oil

- 1-23-75 Spudded @ 4:00 p.m. 1-21-75 Cut 227' 12 $\frac{1}{4}$ " hole, ran 6 joints 8 5/8" used casing (209.55') set @ 217.55' w/160 sx. common, 2% gel, 3% CC. Plugged down @ 9:00 a.m. 1-22-75. Cement cir. Drilling @ 1340'
- 1-24-75 Tripping @ 2245'
- 1-27-75 Drilling @ 3732'
- 1-28-75 Circulating for samples @ 3930'
- 1-29-75 DST #1 3894'-3930' (Pawnee) 30"-30"-45"-30" Weak blow-30"-died. Rec. 20' M w/few specks of oil. BHP's 800-180# FP's 16-28#
- Preparing to run log.
- 1-30-75 Preparing to set pipe.
- 1-31-75 Ran 117 joints 4 $\frac{1}{2}$ " new 10.5# casing set @ 3893.97' w/175 sx. pozmix, 18% salt, 3/4% CFR-2. Completed @ 12:15 p.m. 1-30-75

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CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

BEAR PETROLEUM, INC.  
PO BOX 438  
HAYSVILLE, KS 67060-0438

April 27, 2009

Re: HERL #2  
API 15-195-20315-00-00  
12-13S-22W, 3630 FSL 2310 FEL  
TREGO COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after October 24, 2009. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,

Steve Bond  
Production Department Supervisor

District: #4  
2301 E. 13th  
Hays, KS 67601  
(785) 625-0550