

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 179-20709-0000 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date 10/83

Well Operator: Murfin Drilling Company, Inc. KCC License #: 30606
(Owner / Company Name) (Operator's)

Address: 250 N. Water, Suite 300 City: Wichita

State: Kansas Zip Code: 67202 Contact Phone: (316) 267 - 3241

Lease: Mosier A Well #: 5 Sec. 3 Twp. 9 S. R. 27 East West

SE - NE - NW Spot Location / QQQQ County: Sheridan

990 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

2970 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8 5/8 Set at: 260 Cemented with: 190 Sacks

Production Casing Size: 5 1/2 Set at: 4031 Cemented with: 175 Sacks

List (ALL) Perforations and Bridgeplug Sets: LKC 3811'-3979', Toronto 3768'-3772'

CIBP @ 3700'

Elevation: 2646 (G.L. / K.B.) T.D.: 4032 PBD: 3700 Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Per KCC Recommendation

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KCC WICHITA

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: John Gerstner

Phone: (785) 421 - 2103

Address: Box 130, East Hwy 24 City / State: Hill City, Kansas

Plugging Contractor: Murfin Drilling Company, Inc. KCC License #: 30606
(Company Name) (Contractor's)

Address: 250 N. Water, Suite 300 Phone: (316) 267 - 3241

Proposed Date and Hour of Plugging (if known?): As soon as possible

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 4/22/09 Authorized Operator / Agent: Ronald P. Schroeder
(Signature)

DIST 4
PKT

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Date: 4/21/09
Preparer: Schraeder

Wellname: Mosier A 5
Field: Mcfadden North
County: Sheridan State: KS
aka:
API: 015-179-20709

QTR: SE-NE-NW
Sec: 3
Twp: 9S
Rge: 27W

KB: 2646
DF:
GL: 2641
Diff: 5

CASING

Size	Weight	Grade	Depth	Cement	Date Cmt'd	Comment
8 5/8	23		260	190	10/25/83	CIRC
5 1/2	14	J-55	4031	175	11/1/83	Toc 3280'
DV tool					none	Est.

DST'S

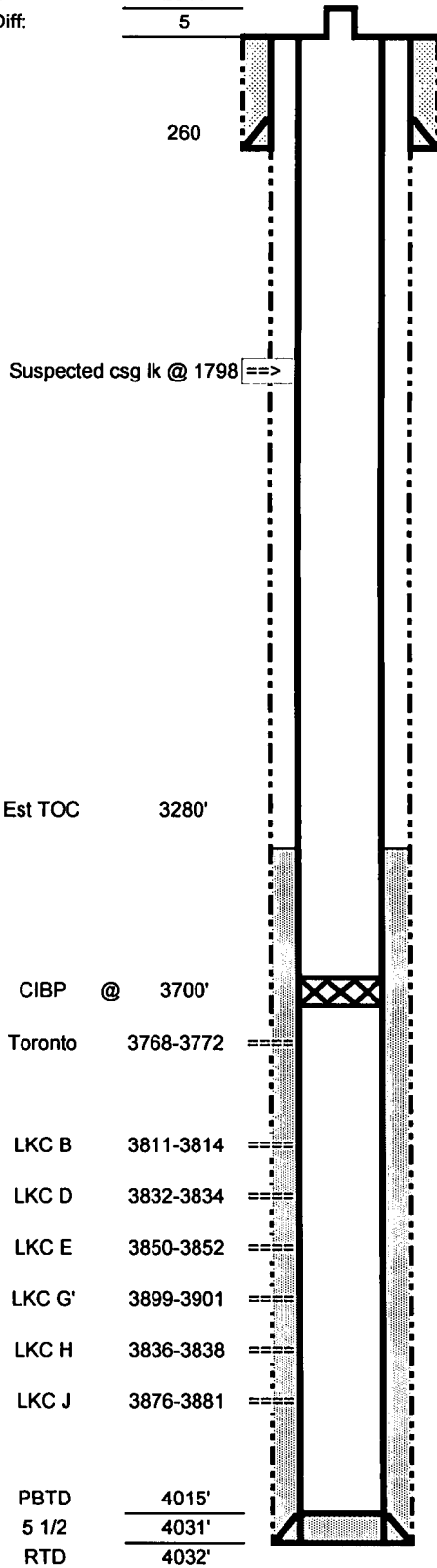
- 3740-3814' (Tor & Lans "A-B") 40' ocm & 310' oc wtry m w/sip's 879#-868#.
- 3814-38' (Lans "D") 220' sli oc wtry m, 124' o spk'd mdy wtr w/sip 889#.
- 3850-65' (Lans "E-F") 5' free o, 25' sli oc mdy wtr w/sip 1080#-1080#.
- 3869-3942' (Lans "H-I") 680' free oil, 240' mco, 120' hvy ocm, 60' oc wtry m, 120' mdy wtr w/sips 868#-868#.

PERFORATIONS

Formation	Top	Btm	SPF	# of holes	Date Shot	Status
Tor	3768	3772	4	16	4/14/93	Plugged back
LKC B	3811	3814	4	12	6/5/96	Plugged back
LKC D	3832	3834	4	17	6/5/96	Plugged back
LKC E	3850	3852	4	8	6/5/96	Plugged back
LKC G'	3899	3901	3	6	11/16/06	Plugged back
LKC H	3911	3913	3	6	11/16/06	Plugged back
LKC J	3958	3960	3	6	11/16/06	Plugged back
LKC K	3977	3979	3	6	11/16/06	Plugged back

Well History

	Skyline Petroleum original operator
11/14/83	Pf LKC K @ 3978', LKC J @ 3959', A 1000 28% NE (5 BPM @ 1350#). \$ 8 bfph (44% Oil). Re-A 2000 (5.5 BPM @ 1300#). ONFU 800 FFS. \$ load. \$ 8.3 BPH (47% Oil).
11/15/83	Pf Lans "H" @ 3911' & Lans "G" @ 3900' (1 hole ea), \$ 5 BFPH 95% oil (nat). A ("H & I") 1000 15% (5 BPM @ 700#). \$ load. \$ 15.7 BFPH (76 % oil).
11/16/83	ONFU 1800' (50% Oil). Pf "G", H, J, & K" to 3 SPF. POP.
11/18/83	ACO-1 Form: 100 oil and 100 water. 40 gravity.
6/5/87	BT: 5 oil and 63 water.
4/14/93	Pf Tor 3768-72', 4 SPF. A 500 15% NE(2 BPM @ 600#). \$ 22/34 load (95% Oil). Re-A 1000 15% NE (4 BPM @ 750#). \$ load. ONFU 1500 ffs. \$ 3.7 BFPH (97% oil). POP.
5/21/96.	New Operator: Castle Resources.
6/5/96	Pf Lans "E" 3850-52', Lans "D" 3832-34', Lans "B" 3811-14', A Lans "J"-K" (no details). A "B-D-E" (no details). \$ load. \$ 1-1/2 bfph, 100% Oil.
6/6/96	ONFU 900', all Oil. \$ 2.5 bfph (all Oil). POP.
3/19/98	Pump change & tbg leak.
10/9/00	Pump change
10/16/00	Tbg leak. FL @ 217', shiny spot on tbg @ 1798'. Laid out well. TA'd.
11/1/02	Form CP-111 shows a "CIBP" AT 3700'. FL 500'.
1/13/04	Form CP-111 shows casing in "good" shape. CIBP @ 3700'. FL 450'.
7/1/2005	Murfin Drig : new operator.
7/31/06	Form CP-111; csg "good" shape, CIBP @ 3700'. FL 534'. K.C.C. denied application.
11/16/06	Plugging Application to K.C.C.
9/22/08	Form CP-111; csg "good" shape, CIBP @ 3700'. FL 534'. K.C.C. Will MIT casing.
12/4/08	Well surveyed; revised ground level: 2650'.
4/22/09	Send Plugging Application to K.C.C. requesting plugging procedure.



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KCC WICHITA



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

MURFIN DRILLING CO., INC.
250 N WATER STE 300
WICHITA, KS 67202-1216

April 27, 2009

Re: MOSIER A #5
API 15-179-20709-00-00
3-9S-27W, 4290 FSL 2970 FEL
SHERIDAN COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after October 24, 2009. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond
Production Department Supervisor

District: #4
2301 E. 13th
Hays, KS 67601
(785) 625-0550