

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-063-21444-00-00
Spot: S2NW Sec/Twnshp/Rge: 26-15S-30W
3300 feet from S Section Line, 3960 feet from E Section Line
Lease Name: L EVANS Well #: 2-26
County: GOVE Total Vertical Depth: 4326 feet

Operator License No.: 6170
Op Name: GLOBE OPERATING, INC.
Address: PO BOX 12
GREAT BEND, KS 67530

String	Size	Depth (ft)	Pulled (ft)	Comment
PC		2038		CIRCULATE CEMENT TO SURFACE WITH 415 SX
PROD	5.5	4068	0	110 SX
SURF	8.625	335	0	285 SX

140.60

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 04/08/2009 9:00 AM
Plug Co. License No.: 32970 Plug Co. Name: H-D OILFIELD SERVICE, INC.
Proposal Rcvd. from: RICHARD STALCUP Company: GLOBE OPERATING, INC. Phone: (620) 793-2891

Proposed Plugging Method: Ordered 300 sxs 60/40 pozmix - 4% gel - 600# hulls. Plug through casing.

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 04/08/2009 10:30 AM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface casing set at 335' w/285 sxs cement.
5 1/2" production casing set at 4068' w/110 sxs cement.
Port collar at 2038' w/415 sxs. PBTd at 4048'.
Connected to 5 1/2" production casing - pumped 75 sxs cement with 400# hulls, followed with 15 sxs gel and 175 sxs cement mixed with 200# hulls.
Max. P.S.I. 500#. S.I.P.0#. Cement falling.
Connected to 8 5/8" surface casing - pumped 15 sxs cement.
Max. P.S.I. 500#. S.I.P. 500#.
Allowed cement set-up and returned after three hours.
Topped with 40 sxs cement. Cement stationary.

Perfs:

Top	Bot	Thru	Comments
3711	3962		

KANSAS CORPORATION COMMISSION
APR 13 2009
RECEIVED

INVOICED
DATE: 4-29-09
INV. NO. 2009061474

Remarks: SWIFT SERVICES, INC.-TICKET #15794.

Plugged through: CSG

District: 04

Signed Darrel Dipman
(TECHNICIAN)

CM

Form CP-2/3

APR 08 2009

STATE: KANSAS COUNTY: GOVE 26-15S-30W
FIELD: SHARP NORTHWEST C S2 NW
OPER: WHITE & ELLIS DRLG ETAL 3300 FSL 3960 FEL SEC
WELL: 2-28 EVANS L ELEV: 2624 KB
API: 15-063-21444 STATUS: OIL 2619 GR
SPUD: 12/10/92 COMP: 01/06/93
DTD: 4326 LTD: 4328 FTD: CHEROKEE PBTD: 4048

LOC: 6 MI SW JEROME, KS

IP: COMP 1/6/63, IPP 35 BO, 15 BWPD, GTY 36 PROD ZONE- LANSING-KANSAS CITY
3711-3962 (GROSS)
NO CORES, THREE DSTS

LOG TOPS:

STONE CORRAL	2041 583	MARMATON	4084 -1460
B/ STONE CORRAL	2069 555	PAWNEE	4170 -1546
HEEBNER	3672 -1048	FORT SCOTT	4229 -1605
LANSING	3710 -1086	CHEROKEE	4255 -1631
MUNCIE CREEK	3882 -1258	JOHNSON ZONE	4297 -1673
STARK	3974 -1350		

TD 4328 -1704

LOG TYPES: GRDL:

(OVER)

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DATE 02/19/93 CARD #00011-KS

STATE: KANSAS COUNTY: GOVE 26-15S-30W
FIELD: SHARP NORTHWEST C S2 NW
OPER: WHITE & ELLIS DRLG ETAL 3300 FSL 3960 FEL SEC
WELL: 2-28 EVANS L ELEV: 2624 KB
(CONTINUED) STATUS: OIL 2619 GR
COMP: 01/06/93

CSGS: 8 5/8 @ 335 W/285 SX, 5 1/2 @ 4068 W/110 SX; TBG: 2 @ 4040; DRLG COMP
12/19/92 RIG REL 12/19/92

DSTS: DST # 1 (LANSING) 3698-3751, OP 30 MIN, SI 45 MIN, OP 45 MIN, SI 1 HR, REC:
1054 FT GAS, 279 FT GCO, 31 FT OCM, IFP 38, FFP 72, IFP 85, FFP 109, ISIP 1111,
FSIP 1099, DST # 2 (LANSING) 3904-3942, OP 30 MIN, SI 45 MIN, OP 45 MIN, SI 1
HR, REC: 213 FT GAS, 2 FT OIL, 33 FT OCM, IFP 24, FFP 36, IFP 36, FFP 36, ISIP
702, FSIP 654, DST # 3 (LANSING) 3944-3965, OP 30 MIN, SI 45 MIN, OP 45 MIN, SI
1 HR, REC: 382 FT GAS, 20 FT OIL, 30 FT OGCM, IFP 24, FFP 38, IFP 36, FFP 48,
ISIP 572, FSIP 572;

PRODUCING INTERVAL: PERF (LANSING-KANSAS CITY), 3711-3718, 3938-3942,
3958-3962, W/3 PF, ACID W/1000 GALS, 15% MCA 3000 GALS 20% SGA ,

OPER ADD: BOX 48848, WICHITA, KS, 67201-8848 PHONE (316) 263-1102;

CONTR: WHITE & ELLIS DRLG

GEOL: TOMK FUNK

OPERS: WHITE & ELLIS DRLG INC & DAMAR RESOURCES INC

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