

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-063-21367-00-00
Spot: NENESW Sec/Twnshp/Rge: 26-15S-30W
2310 feet from S Section Line, 2970 feet from E Section Line
Lease Name: BRETTON Well #: 1-26
County: GOVE Total Vertical Depth: 4400 feet

Operator License No.: 6170
Op Name: GLOBE OPERATING, INC.
Address: PO BOX 12
GREAT BEND, KS 67530

String	Size	Depth (ft)	Pulled (ft)	Comment
PC		2046		
PROD	5.5	4398	0	150 SX
SURF	8.625	307	0	180 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 04/08/2009 12:30 PM
Plug Co. License No.: 32970 Plug Co. Name: H-D OILFIELD SERVICE, INC.
Proposal Rcvd. from: RICHARD STALCUP Company: GLOBE OPERATING, INC. Phone: (620) 793-2891

Proposed Plugging Method: Ordered 300 sxs 60/40 pozmix - 4% gel - 600# hulls - 15 sxs gel.
Plug through casing.

143.00

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 04/08/2009 1:30 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface casing set at 307' w/180 sxs cement.
5 1/2" production casing set at 4398' w/150 sxs cement.
Port collar at 2046' w/350 sxs. PBSD at 4382'.
Connected to 5 1/2" production casing - pumped 75 sxs cement with 400# hulls, followed with 15 sxs gel and 175 sxs cement mixed with 200# hulls.
Max. P.S.I. 1000#. S.I.P. 500#.
Connected to 8 5/8" surface casing. Pumped 5 sxs cement.
Max. P.S.I. 500#. S.I.P. 500#.

Perfs:

Top	Bot	Thru	Comments
4019	4022		

INVOICED
DATE: 4-23-09
INV. NO 2009061474

KANSAS CORPORATION COMMISSION
APR 13 2009
RECEIVED

Remarks: SWIFT SERVICES, INC.-TICKET #15794.

Plugged through: CSG

District: 04

Signed Darrel Dipman

(TECHNICIAN)

CM

Form CP-2/3

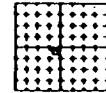
APR 08 2009

PKY

STATE KANS COUNTY GOVE
 FIELD UNNAMED-1 1/4 MI W YORK SW (LANSING/CHEROKEE)
 OPER WHITE & ELLIS DRLG
 WELL 1-26 BRETTON
 API 15-063-21367-0000
 SPLD 01/03/1991
 DTD 4400 LTD FTD MISS

26-156-30W
 NE NE SW
 2310FSL 2970FEL SEC

WELL CLASS WFD
 STATUS OIL
 COMP 01/23/1991
 PRTD



LOC 6 MI SE JEROME, KS

Petroleum Information Corporation

IPP 70 BOPD 35 BW GTY 36 PROD ZONE: MARMATON 4019-4022 (MARMATON DISCOVERY - NEW FIELD)	EL: 2631 KB 2626 GR
CSGS: 8 5/8 @ 307 W/ 180 SACKS 5 1/2 @ 4398 W/ 150 SACKS PORT COLLAR @ 2046 W/350 SX	LOG TOPS: STONE CORRAL AN 2043 +588 BSE STN CORL AN 2068 +563 HEBNER 3674 -1043 LANSING 3713 -1082 STARK 3973 -1342 MARMATON 4085 -1454 FT SCOTT 4235 -1604 CHEROKEE SD 4262 -1631 JOHNSON ZN 4303 -1672 MISS 4354 -1723 TD 4400 -1769
TBGS: 2 7/8 @ 4020 DRLG COMP 1/13/91 RIG REL 1/31/91	
DSTS: DST 1 3782-3816 LANSING E/LANSING F REC 90 FT WTR WS 45000 PPM CL INIT OP 30M IFF 31 FFP 41 FINAL OP 45M IFF 52 FFP 62 ISIP 979 45M FSIP 949 45M	
DST 2 3874-3975 LANSING H/LANSING I/LANSING J REC 3 FT OIL 17 FT OWCM (5% OIL) INIT OP 30M IFF 41 FFP 41 FINAL OP 30M IFF 41 FFP 41 ISIP 589 30M FSIP 187 30M	

KS 8-021991

CONTINUED

Copyright 1991 Petroleum Information Corporation

KS 8-021991

WHITE & ELLIS DRLG 1-26 BRETTON

DSTS: DST 3 3968-3994 LANSING K
 REC 1740 FT SWTR WS 25000 PPM CL
 INIT OP 30M IFF 62 FFP 311
 FINAL OP 45M IFF 363 FFP 569
 ISIP 769 45M FSIP 769 1H

DST 4 4004-4027 MIDDLE CREEK
 REC 1156 FT GAS 2000 FT GCO 60 FT GOCM (GTY 35)
 INIT OP 30M IFF 114 FFP 467
 FINAL OP 45M IFF 529 FFP 699
 ISIP 759 45M FSIP 769 45M

DST 5 4259-4325 JOHNSON ZN
 REC 175 FT GAS 72 FT GOCM (30% OIL), 124 FT SGOCM (15% OIL)
 62 FT SGOWCM (5% OIL) 124 FT MCW WS 11000 PPM CL
 INIT OP 30M IFF 104 FFP 166
 FINAL OP 45M IFF 197 FFP 218
 ISIP 1301 45M FSIP 1003 1H

PERFS: MARMATON PERF W/ 3/FT 4019-4022
 ACID 250 GALS 15% MCA

NO CORES

OPER ADDRESS: 401 E DOUGLAS, STE 500, WICHITA, KS 67202

CONTR: WHITE & ELLIS DRLG

GEOL: THOMAS PUNK