

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-167-04394-00-01
Spot: W2SWNW Sec/Twnshp/Rge: 30-14S-12W
3220 feet from S Section Line, 4950 feet from E Section Line
Lease Name: HEARD Well #: 2
County: RUSSELL Total Vertical Depth: 3300 feet

Operator License No.: 6246
Op Name: BENNETT & SCHULTE OIL CO., A GEN
Address: 140 W WICHITA AVE
RUSSELL, KS 67665

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	5.5	3300	0	w/unknown sxs cmt
SURF	8.625	195	0	w/unknown sxs cmt

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 04/09/2009 10:30 AM
Plug Co. License No.: 33385 Plug Co. Name: J & M WELL SERVICING, INC.
Proposal Rcvd. from: JERRY MICHAELIS Company: J & M WELL SERVICING, INC. Phone: (675) 483-8170

Proposed Plugging Method: Ordered 350 sxs 60/40 pozmix - 4% gel - 500# hulls.
Perfs 650' and 150'.
107.25

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 04/09/2009 12:30 PM KCC Agent: RAY DINKEL

Actual Plugging Report:
Tubing at 2800' - pumped 100 sxs cement with 200# hulls.
Pulled tubing to 1500' - pumped 100 sxs cement with 200# hulls - cement circulated.
Pulled tubing out of well - hooked up casing - pumped 85 sxs cement - cement circulated out of Braden head.
Shut in Braden head - pumped 65 sxs cement down casing.
Max. P.S.I. 250#. Shut down - S.I.P. 200#.

Perfs:
INVOICED
DATE: 4-29-09
INV NO: 2009061481

KANSAS CORPORATION COMMISSION
APR 10 2009
RECEIVED

Remarks: QUALITY CEMENTING COMPANY-TICKET #3080.

Plugged through: TBG

District: 04

Signed Ray Dinkel
(TECHNICIAN) CM

Form CP-2/3

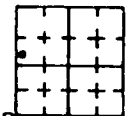
APR 10 2009

PKS

BENNETT & SCHULTE OIL COMPANY REPLACEMENT CARD 30-14-12W
 BOX 329 #2 HEARD "OWWO" 580' FSL &
 RUSSELL, KS 67665 330' FWL, NW/4

CONTR LAWBANCO DRILLING, INC. CTY RUSSELL

GEOL _____ FIELD HALL-GURNEY



ELV 1706 KB SPD 6/8/83 CARD ISSUED 9/22/83 IP P 20 BO & 200 BWPD
1701 GL WAB (TARK) 2226-2258

API NOT ASSIGNED LKC 2872-3081 OA

SMP	Tops	Depth/Datum
ANH	660	+ 1046
TARK SD	2226	- 520
LANS	2853	- 1147
CONG	3139	- 1433
ORTD	3172	- 1466
DDTD	3300	- 1594

OLD INFO: OPERATOR WAS ROYER-FARRIS, #1 HEARD, SPD 10/18/44, SET 8 5/8 " 195, COMP AS D&A/CONG 10/31/44, CONTR: UNKNOWN
 NO DST'S
 NEW INFO: FR 6/8/83, RE-ENTERED 6/8/83, WSH DWN TO OTD, DD 3300 TD, SET 5 1/2 " 3272/250SX; MICT - CO, PF (CONG SD) 3178-80 W/2 SPF, AC 500G, SWB DWN, NON-COMMERCIAL, SQZ'D PF'S W/CMT, PF (LKC) 2941-3081, 2872-2900 W/2 SPF, AC 4000G (28%), SWB DWN, GSC, PF (TARK) 2226-58 W/2 SPF, FRAC 15,000# SD & 20,000 GW, SWB PT LD, SO, SET 2 3/8 " TBG AT 3080', POP, P 20 BO & 200 BWPD, 9/1/83 - COMMING-LED

CORRECTION: 12/15/83 - ELEV WAS 1705 DF; PROD CSG WAS 3300

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 INDEPENDENT OIL & GAS SERVICE, INC.
 WICHITA, KANSAS