

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4058  
Name: American Warrior, Inc.  
Address: P. O. Box 399  
City/State/Zip: Garden City, KS 67846  
Purchaser: NCRA  
Operator Contact Person: Kevin Wiles, Sr.  
Phone: (620) 275-2963  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Steven P. Murphy, PG

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>3-16-06</u>	<u>3-22-06</u>	<u>4-15-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-24,909-00-00  
County: Barton  
\_\_\_\_ NW \_\_\_\_ NW \_\_\_\_ NW Sec. 30 Twp. 20 S. R. 12  East  West  
400 FNL feet from S / N (circle one) Line of Section  
400 FWL feet from E / N (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Welch Well #: 4-30  
Field Name: ROLLING GREEN  
Producing Formation: Arbuckle  
Elevation: Ground: 1847' Kelly Bushing: 1855'  
Total Depth: 3600' Plug Back Total Depth: 3500'  
Amount of Surface Pipe Set and Cemented at 311 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Art 1 NR 6-10-08  
(Data must be collected from the Reserve Pit)  
Chloride content 12,000 ppm Fluid volume 300 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: American Warrior, Inc.  
Lease Name: Lonnon C 3 INJ License No.: 4058  
Quarter NE Sec. 36 Twp. 20 S. R. 13  East  West  
County: Barton Docket No.: E2,253

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Compliance Coordinator Date: 5-20-06

Subscribed and sworn to before me this 20<sup>th</sup> day of May  
06

Notary Public: Erica Kuhlmeier  
Date Commission Expires: 09-22-09

**ERICA KUHLEMEIER**  
Notary Public - State of Kansas  
My Appt. Expires 09-22-09

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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MAY 23 2006

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Operator Name: American Warrior, Inc. Lease Name: Welch Well #: 4-30  
 Sec. 30 Twp. 20 S. R. 12  East  West County: Barton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	669 +1186
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	B. Anhydrite	693 +1162
List All E. Logs Run:		Heebner	3077 -1222
		Brown Lime (Iaton)	3200 -1349
		Lansing	3214 -1363
		BKC	3431 -1576
		Rework Arbuckle	3482 -1627
		Arbuckle	3514 -1641

Microresistivity Log, Borehole Compensated Sonic Log, Dual Compensated Porosity Log, Dual Induction Log, Sonic Cement Bond Log,

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	25#	311'	Common	300 sx	3% cc 2% gel
Production Pipe	7-7/8"	5-1/2"	14#	3599'	EA2	150sx	Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3235' to 3239'	2000 GAL, 15% NE	Same

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	3450'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
N/A			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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CHARGE TO: American Warrior Tool  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

Nick - 10.0  
 Josh - 14.5  
 Robert - 11  
 Brett - 1

TICKET No. 9715  
 (loading ok)  
 PAGE 1 OF 2

WELL PROJECT NO. 4-30 LEASE Watch COUNTY/PARISH Barton STATE KS CITY \_\_\_\_\_ DATE 3-22-06 OWNER Samu  
 TICKET TYPE  SERVICE  SALES CONTRACTOR Duke & Drlg #8 RIG NAME/NO. \_\_\_\_\_ SHIPPED VIA \_\_\_\_\_ DELIVERED TO Location ORDER NO. \_\_\_\_\_  
 WELL TYPE oil WELL CATEGORY Development JOB PURPOSE Cement Longstring WELL PERMIT NO. \_\_\_\_\_ WELL LOCATION \_\_\_\_\_  
 INVOICE INSTRUCTIONS \_\_\_\_\_

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			U/M		U/M	
575		1			MILEAGE #103	70	mi	4	00	280 00
578		1			Pump Charge Longstring	1	ea	3600	1250 00	1250 00
381		1			Mud Flush	500	gal		75	375 00
221		1			KCL Liquid	2	gal		26 00	52 00
407		1			Insert Float Shoe, w/ fill	1	ea	5 1/2	11	250 00
406		1			L.D. Plug + Bottle	1	ea		210 00	210 00
402		1			Centralizer	6	ea		60 00	360 00
403		1			Basket	1	ea		230 00	230 00
419		1			Rotating Head	1	ea		250 00	250 00

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**TERMS:** Customer hereby acknowledges and agrees to terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

IT BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

SIGNED: \_\_\_\_\_ TIME SIGNED: 0800  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL 1	3257 00
WE UNDERSTOOD AND MET YOUR NEEDS?				page 2	2846 58
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	6103 58
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Barton TAX 6.55%	252 80
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	6356 38
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

OPERATOR: Nick Korbo APPROVAL: \_\_\_\_\_

Thank You!

MAY 12 06 04:29P

P. 2



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

1100-1000  
9000-14.5

TICKET No. 9715  
(including tax)

CUSTOMER American Warrior Inc. WELL #4-30-Welch DATE 3-22-06 PAGE 2 OF 2

SE	QUANTITY	UNIT	DESCRIPTION	WEIGHT	PRICE	TOTAL
325	2		Standard Cement	150 sks	9.60	1440.00
284	2		Calseal	7.5 sks	30.00	210.00
283	2		Salt	775 #	.20	155.00
285	2		CFR-2	70 #	4.00	280.00
276	2		Flocele	38 #	1.25	47.50
581			SERVICE CHARGE	150 sks	1.10	165.00
583			TOTAL WEIGHT	156.88		
			LOADED MILES	70		
			TON MILES	549.08		

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2896.58

**JOB LOG**

**SWIFT Services, Inc.**

DATE: 5-22-06 PAGE NO. 1

CUSTOMER: American Warrior Inc. WELL NO. 4-30 LEASE: Welch JOB TYPE: Cement being string TICKET NO. 9715

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2320							on loc. w/FE.
	0030							Tubs on loc
								5 1/2" x 14" x 3600' x 17' 5.5.
								ccat: 13, 2, 4, 6, 8, 11
								Basket on #9
	0040							start FE.
	0245							Break circ
								Mix Pump Brake on Pump Trk / wait on water Trk
	0610	2	3 1/2					Plug RH & MH
	0620	4	0			200		start R & flushes 500 gal Mud flush 20 Bbl K&L Flush
	0630	5	32/0			50		start cement having trouble getting water
	0645	1.5	6			100		getting water faster
	0716		34					End Cement
								Wash P&L
								Drop Plug
	0722	3.5	0			100		start Displacement
	0726	5	12			150		pickup rate
	0736	5.5	68			300		catch cement
	0736	6.5	70			400		increase rate til plug lead. d
	0740	6.5	87.5			800 / 1300		Lead Plug
								Release Pressure
								Float Held

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Thank you  
Nick, Josh & Rob

11-11-11  
14.5  
11-11-11

# ALLIED CEMENTING CO., INC.

23524

Federal Tax I.D

REMIT TO: P.O. BOX 317  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Goodland*

DATE: <i>5/11/06</i>	SEC: <i>2</i>	TWP: <i>12S</i>	RANGE: <i>19W</i>	CALLED OUT: <i>8:10 pm</i>	ON LOCATION: <i>9:45 pm</i>	JOB START: <i>11:00 am</i>	JOB FINISH: <i>1:15 pm</i>
EASE: <i>1/2"</i>	WELL: <i>1/2"</i>	LOCATION: <i>Field 5 mile SW - top</i>		COUNTY: <i>Lincoln</i>	STATE: <i>KS</i>		
OLD OR NEW (Circle one)				<i>rest 1/2 south east &amp; north east</i>			

CONTRACTOR: *John*

OWNER: *American Concrete*

TYPE OF JOB: *pad*

CEMENT

HOLE SIZE: *11"* TD: *11"*

AMOUNT ORDERED: *3 m x 6 m*

CASING SIZE: *2 1/2"* DEPTH: *41"*

*7/8" x 4 3/4"*

TUBING SIZE: DEPTH:

DRILL PIPE: DEPTH:

COOL: DEPTH:

RES. MAX: MINIMUM:

COMMON @ *KCC*

MEAS. LINE: SHOE JOINT:

POZ MIX @

CEMENT LEFT IN CSC: *2 1/2"*

GEL @

PERES:

CHLORIDE @ *CONFIDENTIAL*

DISPLACEMENT: *11/11/05*

ASC @

### EQUIPMENT

PUMP TRUCK: CEMENTER: *Frank*

RECEIVED

HELPER: *Tom*

MAY 22 2006

BULK TRUCK:

KCC WICHITA

DRIVER: *Brandon*

BULK TRUCK:

DRIVER:

HANDLING @

MILEAGE @

### REMARKS:

TOTAL

### SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

MANIFOLD @

@

@

CHARGE TO: *American Concrete*

TOTAL

STREET

CITY STATE ZIP

### PLUG & FLOAT EQUIPMENT

*1-8 3/4" Wood* @

@

@

@

@

TOTAL

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE: *John*

*Steve H. Stephens*

PRINTED NAME