

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33168
Name: WOOLSEY OPERATING COMPANY, LLC
Address: 125 N. Market, Suite 1000
City/State/Zip: Wichita, Kansas 67202-1775
Purchaser: Bluestem Gas Mktg&American Pipeline / Plains Mktg
Operator Contact Person: Dean Pattison, Operations Manager
Phone: (316) 267-4379 ext 107
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Roger Martin

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: n/a

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

01/18/2006 02/01/2006 03/23/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007-22968 00-00
County: Barber
C S2 SW SE Sec. 35 Twp. 32 S. R. 12 East West
330' FSL feet from (S) N (circle one) Line of Section
1980' FEL feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Bartholow B Well #: 1
Field Name: Wildcat

Producing Formation: Mississippian
Elevation: Ground: 1505 Kelly Bushing: 1513
Total Depth: 4956 Plug Back Total Depth: 4721
Amount of Surface Pipe Set and Cemented at 239 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from n/a
feet depth to _____ w/ _____ sx cmt.

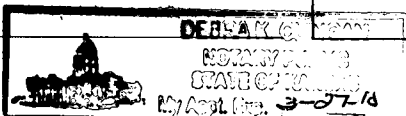
Drilling Fluid Management Plan AIT 1 N H 6-08
(Data must be collected from the Reserve Pit)
Chloride content 8,000 ppm Fluid volume 200 bbls
Dewatering method used Haul off free fluids and allow to dehydrate
Location of fluid disposal if hauled offsite:
Operator Name: Oil Producers Inc
Lease Name: Leon May 1-13 SWD License No.: 8061
Quarter _____ Sec. 13 Twp. 35 S. R. _____ East West
County: Comanche Docket No.: D-28,472

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

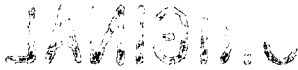
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Dean Pattison, Operations Manager Date: 05/12/2006
Subscribed and sworn to before me this 12th day of May,
20 06
Notary Public: Debra K. Clingan
Date Commission Expires: March 27, 2010

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
MAY 12 2006



CONSERVATION DIVISION
WICHITA, KS



Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: Bartholow B Well #: 1
Sec. 35 Twp. 32 S. R. 12 [] East [x] West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [x] Yes [] No (Attach Additional Sheets)
Samples Sent to Geological Survey [x] Yes [] No
Cores Taken [x] Yes [] No
Electric Log Run [x] Yes [] No (Submit Copy)
List All E. Logs Run:
Neutron Density Litho-Density / GR Sonic Cement Bond
Dual Induction Sonic GR
Cement Volume GR Microlog GR

CASING RECORD [x] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth

TUBING RECORD
Size 2-3/8" Set At 4675' Packer At none Liner Run [] Yes [x] No
Date of First, Resumed Production, SWD or Enhr. No production to report at this time, test producing
Producing Method [] Flowing [x] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity
Pumping frac load

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [] Open Hole [x] Perf. [] Dually Comp. [] Commingled
(If vented, Submit ACO-18.) [] Other (Specify)

ALLIED CEMENTING CO., INC.

23054

Federal Tax I.D

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS

KCC
MAY 12 2006
CONFIDENTIAL

DATE <u>18 Jan 06</u>	SEC. <u>35</u>	TWP. <u>32S</u>	RANGE <u>12W</u>	CALLED OUT <u>2:30 PM</u>	ON LOCATION <u>4:30 PM</u>	JOB START <u>8:30 PM</u>	JOB FINISH <u>9:15 PM</u>
LEASE <u>Bacholow</u>	WELL # <u>B-1</u>	LOCATION <u>US 281 + US 160 sec., 4S, 3/4 W, N/4</u>			COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR <u>Duke #2</u>	OWNER <u>Woolsey Oper.</u>
TYPE OF JOB <u>Surface</u>	CEMENT
HOLE SIZE <u>14 3/4</u>	T.D. <u>240</u>
CASING SIZE <u>10 3/4</u>	DEPTH <u>239</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM <u>-</u>
MEAS. LINE	SHOE JOINT <u>NA</u>
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>22 1/2 Bbls Fresh H₂O</u>	
EQUIPMENT	
PUMP TRUCK CEMENTER <u>D. Felio</u>	
# <u>343</u> HELPER <u>S. Kramer / M. Bergardt</u>	
BULK TRUCK	
# <u>364</u> DRIVER <u>C. Reed</u>	
BULK TRUCK	
#	DRIVER

COMMON	<u>200 A</u>	@	<u>8.70</u>	<u>1740.00</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>14.00</u>	<u>56.00</u>
CHLORIDE	<u>7</u>	@	<u>38.00</u>	<u>266.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>211</u>	@	<u>1.60</u>	<u>337.60</u>
MILEAGE	<u>5 x 211 x .06</u>			<u>180.00</u>
	<u>min chrg</u>			<u>TOTAL 2579.60</u>

REMARKS:

Pipe on Btm, Back Cc., Pump Preflush, Pump 200 sx "A" + 3% cc + 2% gel, Start Disp., Wash up, ~~stop~~ Slow rate, Stop Pump at 22 1/2 Bbls total Fresh H₂O Disp., Shut in. Cement Dis. OK.

SERVICE

DEPTH OF JOB	<u>239</u>		
PUMP TRUCK CHARGE			<u>670.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>5</u>	@	<u>5.00 25.00</u>
MANIFOLD		@	
		@	

CHARGE TO: Woolsey Operating

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 695.00

PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

SIGNATURE [Signature]

TAX _____

TOTAL CHARGE [scribble]

DISCOUNT [scribble] IF PAID IN 30 DAYS

JOHN J. ARMARUSTEK
PRINTED NAME

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 12 2006
CONSERVATION DIVISION
WICHITA, KS
TOTAL _____

KCC
MAY 12 2006
CONFIDENTIAL

ALLIED CEMENTING CO., INC.

22632

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Medford

DATE <u>2-2-06</u>	SEC <u>35</u>	TWP <u>30</u>	RANGE <u>12W</u>	CALLED OUT <u>11:00am</u>	ON LOCATION <u>1:00AM</u>	JOB START <u>7:00</u>	JOB FINISH <u>7:30</u>
LEASE <u>Bartholow</u>	WELL <u>B-1</u>	LOCATION <u>160+281</u>		<u>4 1/2 S 2 W</u>	COUNTY <u>BA</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>Notes</u>			

CONTRACTOR <u>Duke</u>	OWNER <u>Woolsey Op</u>
TYPE OF JOB <u>Prod Casings</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>4956</u>
CASING SIZE <u>4 1/2</u>	DEPTH <u>4785</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>1600</u>	MINIMUM <u>100</u>
MEAS. LINE	SHOE JOINT <u>31</u>
CEMENT LEFT IN CSG. <u>3 1/4</u>	
PERFS.	
DISPLACEMENT <u>775 bbls 28 KCL</u>	
EQUIPMENT	
PUMP TRUCK # <u>343</u>	CEMENTER <u>Mike</u>
BULK TRUCK # <u>356</u>	HELPER <u>Steve</u>
BULK TRUCK #	DRIVER <u>Greg</u>
BULK TRUCK #	DRIVER

CEMENT		
AMOUNT ORDERED	<u>340 of 4 108 gyp</u>	
	<u>106.20 lb 6 1/2 of dual pack 8 1/2 FL 10</u>	
	<u>4 1/4 of seal</u>	
COMMON	<u>340 H</u>	@ <u>10.50</u> <u>3570.00</u>
POZMIX		@
GEL		@
CHLORIDE		@
ASC		@
Gyp Seal	<u>32</u>	@ <u>19.15</u> <u>612.80</u>
Salt	<u>37</u>	@ <u>7.90</u> <u>292.30</u>
Kal Seal	<u>2040 #</u>	@ <u>.60</u> <u>1224.00</u>
FK-160	<u>256 #</u>	@ <u>8.70</u> <u>2227.20</u>
FLO Seal	<u>85 #</u>	@ <u>1.70</u> <u>144.50</u>
ASF	<u>500 gal</u>	@ <u>1.00</u> <u>500.00</u>
		@
		@
HANDLING	<u>458</u>	@ <u>1.60</u> <u>732.80</u>
MILEAGE	<u>5 x 458 x .06</u>	<u>180.00</u>
	<u>Min chg.</u>	TOTAL <u>9483.60</u>

REMARKS:
pipe on bottom break circulation
pump 500 gal ASF plug mouse
& rat hole pump 340 lb cement
shut down pump wash pump
lines solder plug and bleed
displacement, bleed plug at
775 bbls 28 KCL water & 110 gal

DEPTH OF JOB	<u>4785</u>	
PUMP TRUCK CHARGE		<u>1435.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>5</u>	@ <u>5.00</u> <u>25.00</u>
MANIFOLD	@	
BEAD RENTAL	@ <u>75.00</u>	<u>75.00</u>

CHARGE TO: Woolsey MAY 12 2006 TOTAL 1535.00

STREET _____

CITY _____ STATE _____

RECEIVED
KANSAS CORPORATION COMMISSION

CONSERVATION DIVISION
WICHITA, KS

PLUG & FLOAT EQUIPMENT

<u>4 1/2</u>		
1- AFU Float Seal	@ <u>200.00</u>	<u>200.00</u>
1- Catch down plug	@ <u>300.00</u>	<u>300.00</u>
1- Basket	@ <u>116.00</u>	<u>116.00</u>
12- hutchers	@ <u>55.00</u>	<u>660.00</u>
30- scratchers	@ <u>29.00</u>	<u>870.00</u>

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

TOTAL 2146.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE 2146.00

DISCOUNT 2146.00 IF PAID IN 30 DAYS

SIGNATURE Allen F. Dick Allen F. Dick
Thank you! PRINTED NAME