

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1

September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6875	API No. 15 - 035-24242-00-00
Name: Marmik Oil Company	County: Cowley
Address: 200 N. Jefferson	<u>W/2 -NE - Sec. 23 Twp. 33 S. R. 5</u>
City/State/Zip: El Dorado, AR 71730	1320 feet from S (N) circle one) Line of Section
Purchaser:	2310 feet from E J W (circle one) Line of Section
Operator Contact Person: Curtis Morrill	Footages Calculated from Nearest Outside Section Corner:
Operator Contact Person: Curtis Morrill Phone: (870) 862-8546	(circle one) (NE) SE NW SW
Contractor: Name: Gulick Drilling	Lease Name: Andes Well #: 2
License: 32854	Field Name: Silver Creek NE
Wellsite Geologist: Steve Miller	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 1161 Kelly Bushing: 1169
New Well Re-Entry Workover	Total Depth: 3078 Plug Back Total Depth:
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 201 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from.
Operator:	feet depth tosx cmt.
Well Name;	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan PA ALTING 6-60 0 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	
Plug BackPlug Back Total Depth	Chloride contentppm Fluid volumebbls
Commingled Docket No	Dewatering method used Mud hauled offsite by Hogoboom (see ticket)
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
April 1, 2006 April 6, 2006 April 6, 2006 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
•	
Ransas 6/202, within 120 days of the spud date, recompletion, workon information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log-TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. All requirements of the statutes, rules and regulations promulgated to requirements.	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, wer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge.	
Signature: Cuta & Moccus	KCC Office Use ONLY
Title: Geologist Date: 5-19-0	Letter of Confidentiality Received
Subscribed and sworn to before me this 19 day of May	A SHIP If Denied, Yes Date:
A /	Wireline Log Received
Subscribed and sworn to before me this 19 day of May CC 20 06. Notary Public: Relector Shuar	Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received OTARY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received RECEIVED
Notary Public: Kelecca Shuran N	OTART
Date Commission Expires: 11-28-2015	SUBLIC (S) MAY 2 2 200
12/	11-28-2015 VOO 14-15
W.	KCC WICHIT

KGC:

Side Two

MAY 1 9 2003

NSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving Interval ested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole emperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report. Orill Stem Tests Taken	Operator Name: Marm	ik Oil Company			Lease	Name:	COMS Andes	DENTIAL	_ Well #: 2		
seted, time tool open and dosed, flowing and shut-in pressures, whether shut-in pressures reached static level, hydrostatic pressures, bottom hold premierature, full droverye, and flow rates if gas to surface test, along with final chart(s). Attach extra sheat if more space is needed. Attach copy of all electric Wireline Logs surveyed. Attach final geological well after report. Orill Stem Tests Taken	Sec Twp33	S. R. <u>5</u>	✓ East	West	County	y: Cowle	/				
Attach Additional Sheeks) Samples Sent to Geological Survey	tested, time tool open temperature, fluid reco	and closed, flowing very, and flow rate	g and shute s if gas to	-in pressures, surface test, a	whether sl long with 1	hut-in pre	ssure reached	static level, hydro	static pressur	es, bottom	hole
Some selection deletiogleal survey	Drill Stem Tests Taken (Attach Additional S		Y6	es 📝 No		۵r	og Formati	on (Top), Depth a	and Datum	s	ample
Purpose of String	Samples Sent to Geole	ogical Survey	□ Ye	s 🗸 No			-				
Cherokee 2755 -1586	Cores Taken		□ Ye	s 🕢 No		1				•	
Sack Logs Run:	Electric Log Run		∠ Ye	s 🗌 No		1	okee			· -1	586
Size Note Purpose of String Size Note Size Casing Size Note Size	(Submit Copy)									_	
CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Hole Size Casing Diffield Set (In C.D.) Vest Setting Depth Cement Used Type and Percent Additives SURFACE 12 1/4 8 5/8 23 201 reg class A 115 CC 3% fio 1/4# ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Protect Casing Pup Best TD Pup off Cement Type of Cement Seaks Used Type and Percent Additives Shots Per Foot PERFORATION RECORD - Bridge Pugs Set/Type Specify Footage of Each Interval Perforated / Amount and Kind of Material Used) Depth TUBING RECORD Size Set At Packer At Uner Run	List All E. Logs Run:					111100			0021	•	
Purpose of String Size Hole Offiled Size Casing Set (in O.D.) Set (in O	Dual Induction Comp. N./Dens	sity		CASING	RECORD	∏ N₄	heal I we				
Surface 12 1/4 8 5/8 23 201 reg class A 115 CC 3% flo 1/4# Surface 12 1/4 8 5/8 23 201 reg class A 115 CC 3% flo 1/4# ADDITIONAL CEMENTING / SQUEEZE RECORD			Repo					tion, etc.			
ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Sel/Type Specify Footage of Each Interval Perforated TUBING RECORD Size Set At Packer At Liner Run Ves No Date of First, Resumerd Production, SWD or Enhr. Per 24 Hours Per Foot Per 24 Hours Producing Method Flowing Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours Disposition of Gas. METHOD OF COMMISTION Producing Method Pumping Gas Lift Other (Explain) Description of Gas. METHOD OF COMMISTION Producing Method Production Produ	Purpose of String										
Perforate Perforate Protect Casing Plug Back TD Plug Off Zone Perforation Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth TUBING RECORD Size Set At Packer At Liner Run Yes No Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Plug Back TD Production of Gas. METHOD DE COMPLETION Type and Percent Additives	surface	12 1/4	8 5/8		23		201	reg class A	115	CC 3%	flo 1/4#
Perforate Perforate Protect Casing Plug Back TD Plug Off Zone Perforation Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth TUBING RECORD Size Set At Packer At Liner Run Yes No Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Plug Back TD Production of Gas. METHOD DE COMPLETION Type and Percent Additives											
Perforate Protect Casing Plug Bokt TD Plug Off Zone Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth TUBING RECORD Size Set At Packer At Liner Run				ADDITIONAL	CEMENTI	NG / SQI	JEEZE RECORI))		_!	
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth TUBING RECORD Size Set At Packer At Liner Run Yes No Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain) Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity	Perforate Protect Casing Plug Back TD		Туре	of Cement	#Sacks	s Used		Type and	Percent Additive	s	
TUBING RECORD Size Set At Packer At Liner Run Yes No Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours METHOD OF COMBLETION Depth (Amount and Kind of Material Used) Depth (Amount and Kind of Material Used) Depth (Amount and Kind of Material Used) Depth Depth Depth Amount and Kind of Material Used) Depth	Plug Oil Zone		<u></u>		<u> </u>						
TUBING RECORD Size Set At Packer At Liner Run Yes No Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours METHOD OF COMBLETION Depth (Amount and Kind of Material Used) Depth (Amount and Kind of Material Used) Depth (Amount and Kind of Material Used) Depth Depth Depth Amount and Kind of Material Used) Depth		PERFORAT	ON RECOR	D - Bridge Phys	e Sol/Time		Anld Fro	etura Shat Camar	A Courses Boss		
Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours METHOD OF COMPLETION Producing Method Flowing Pumping Gas Lift Other (Explain) Gas-Oil Ratio Gravity	Shots Per Foot	Specify	Footage of	Each Interval Per	forated						Depth
Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours METHOD OF COMPLETION Producing Method Flowing Pumping Gas Lift Other (Explain) Gas-Oil Ratio Gravity											
Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours METHOD OF COMPLETION Producing Method Flowing Pumping Gas Lift Other (Explain) Gas-Oil Ratio Gravity			·								
Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours METHOD OF COMPLETION Producing Method Flowing Pumping Gas Lift Other (Explain) Gas-Oil Ratio Gravity											
Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours METHOD OF COMPLETION Producing Method Flowing Pumping Gas Lift Other (Explain) Gas-Oil Ratio Gravity					******						
Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours METHOD OF COMPLETION Producing Method Flowing Pumping Gas Lift Other (Explain) Gas-Oil Ratio Gravity	TUBING RECORD	Size	Set At		Packer	At ·	I Iner Run				
Estimated Production Per 24 Hours Oil Bbis. Gas Mcf Water Bbis. Gas-Oil Ratio Gravity Disposition of Gas. METHOD OF COMPLETION		·			. 40101 /	•		Yes N	•		
Estimated Production Per 24 Hours Oil Bbis. Gas Mcf Water Bbis. Gas-Oil Ratio Gravity Disposition of Gas.	Date of First, Resumerd	Production, SWD or E	inhr.	Producing Met		Flowin	g Pumpi	ing Gas L	in 🗀 Oti	ner <i>(Explain)</i>	
Disposition of Gas METHOD OF COMPLETION Production Interval Vented		Oll	Bbis.	Gas				Bbis.			
□ Vented □ Sold □ Used on Lease □ Open Hole □ Perf. □ Dually Comp. □ Commingled (If vented, Submit ACO-18.) □ Other (Specify) ■ MAY 2.2 200	Disposition of Gas	METHOD OF	COMPLETIC	DN			Production Inte	rval		n =	
(If vented, Submit ACO-18.) Other (Specify)	Vented Sold	Used on Lease		Open Hole	Per	. n	Dually Comp.	Comminded		KE(ElVEN
					_	٠ لــا	,,p·			Мду	2 2 200

KCC WICHITA

767 OIL HILL ROAD EL DORADO, KANSAS 67042



PHONES EL DORADO • 316/321-1397 FAX • 316/321≑1396

INVOICE NO

11355

DATE

04/26/06

MARMIK OIL COMPANY

200 N JEFFERSON #500 EL DORADO, AR 71730

MAY 1 2 2013 CONFIDENTIAL

Net 10

	LEASE	ANDES 2 WELL NO.	RATE PER HOUR	CONTRACT NO.			
DATE	5,0	DESCRIPTION		HOURS	AMOUNT	ACCOUNT NO.	
	6 8	OWLEY CO -19 EMPTIED PITS, WASH 0 BBL VAC TRK 33	ED OUT TRUCK	4	68 00	272.00 40.80	
		5% FSC HTY WATER	Invoice subtotal		2 08	2.08 314.88 314.88	
1	and the second s	egi, una menjera mangananan ini series senara sasari senara senara senara senara senara senara senara senara senara	e en	in company and the	RECE	IVED 2 2006	
					KCC WI	2 2006 2HITA	
¥			From This Invoice				

CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

CUSTOMER #

DATE

MAY 1 9 2003 CONFIDENTIAL

08591 TICKET NUMBER LOCATION EUREKA FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET **CEMENT**

COUNT CODE OUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTO STATE CODE STATE CO	DATE	CUSTOMER #	WE	LL NAME & NUM	IBER .	SECTION	TOWNSHIP	RANGE	COUNTY
MARANIK OIL COMPANY MALINIA ADDRESS MALINIA ADDRESS AS ON JEFFERSON #500 CITY STATE EIP CODE EIDORANO AR. 7/730 HOLE SIZE HOLE SIZE HOLE SIZE TUBING SLURRY WEIGHT 1/1/18 SLURRY WEIGHT 1/1/19 SLURRY WEIGHT 1/1/18 MIX PSI RATE RECEIVED MAY 2.1 2008 KCC WICHITA		5455	Andes	4 2		23	335	SE	Cowley
MAILING ADDRESS 20 N. JEFFERSON #500 STATE ZIPCODE E/ DO RADO AR. 71730 JOB TYPE SURFACE CASING DEPTH 213' DISPLACEMENT IS: BILL PIPE SULURY WEIGHT 11/18 DISPLACEMENT IS: MIX PSI REMARKS: SAFETY Meeting: Rig up to 8 \$78 CASING; BREAK CIRCUMITION W/S FREEST WATER. 11/18 PAUSAL, VIRID III8, DISPLACEMENT IS: SALE PAUSAL, VIRID II8, DISPLACEMENT IS: MIX PSI REMARKS: SAFETY Meeting: Rig up to 8 \$78 CASING; BREAK CIRCUMITION W/S FREST WATER. MIXED. MIXED. VIRID II8, DISPLACEMENT IS: SHUT CARING IN. Good CEMENT Returns to SURFACE, Job Complete. SHUT CARING IN. Good CEMENT RETURNS TO SURFACE, Job Complete. Rig down. ACCOUNT CODE OUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOT. \$400 S 1/04 S 1/15 SKS Regular Class A "CEMENT II.25 LA93. 1/102 325 * CACL 34' PAUSAL 1/103 325 * CACL 34' PAUSAL 1/104 S 1/105 SKS Regular Class A" CEMENT 1/107 25 # Tock Ju PAUSA RECEIVED MAY 22 2006 KCC WICHTTA							3727775 (A. C.		
AGO N. JEFFERSON #500 CITY E/Dorado AR. 17730 HOLE SIZE HOLE DEPTH 213' SUURRY WEIGHT 1/1.8" SUURRY VOL 24 BILL SUPPLACEMENT PSI MIX PSI REMARKS: SAFETY MECHING! REPRESENTED AND SAFETY MECHING! REMARKS: SAFETY MECHING! RATE OF THE MARKS TO CASH	MAI	emik oil	Compa	~y	_Gulick [DRIVER	TRUCK #	DRIVER
EIDORAdo AR. 71730 JOB TYPE SURFACE LOG EINE SIZE HOLE SIZE HOLE DEPTH 212' CASING SIZE & WEIGHT 896 23" N OTHER SLURRY WEIGHT 1918 SLURRY WOLE THE SLURRY VOL 24" BLL DISPLACEMENT 12.2" BLL DISPLACEMENT 12.2" BLL DISPLACEMENT 12.2" BLL DISPLACEMENT PSI MIX PSI RATE REMARKS: SAFETY MEET TO S. R. Q. U. to 8 518 CASING, BREAK CIRCUITION W/S. FREST, WATER. MIXED 115 SXX Regular Cament W/3" CADE, 14" Flock PRESENT WATER. MIXED 115 SXX REGULAR CAMENT W/3" CADE, 14" Flock Shut Casing in. Good Cament Returns to Surface, Job Complete. Rig down, ACCOUNT CODE OUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOT. SHOL S. J. PUMP CHARGE TOT. PUMP CHARGE SHOL S. J. PUMP CHARGE SHOL S. J. PUMP CHARGE TOT.						463	Justin		
EIDORADO AR. 7/730 JOB TYPE SURFACE HOLE SIZE HOLE DEPTH 212' CASING SIZE & WEIGHT 896 23" N OTHER SLURRY WEIGHT 1/9.8" SLURRY WEIGHT 1/9.8" SLURRY WOLE THERE MIX PSI MIX PSI MIX PSI RATE MIX PSI RATE CEMENT LEFT IN CASING 20' SHEAK CIRCUIT CASING 20' FROM STAR CIRCUIT OLD THE THERE FROM STAR CIRCUIT OLD THE THERE SHEAT CASING IN. Sood CEMENT RETURNS TO SURFACE, Job Complete. RIG DOWN. ACCOUNT CODE OUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOT. SHOT S. I. SHOT S. I. SHOT S. I. SHOT S. S. SEGULAR CLASS A" CEMENT II. 25 L93. II. 25 TO SOOR FRECEIVED MAY 2.2 2006 KCC WICHTTA	200	N. Jeffe	RSON #5	500	Co.	479	Ed		
HOLE SIZE HOLE DEPTH 212' CASING SIZE & WEIGHT 876 23" NOTHER CASING DEPTH 213' DRILL PIPE TUBING OTHER SULURRY WEIGHT 1/4.8" SULURRY VOL 24 BL WATER GAILS 5.2 CEMENT LEFT IN CASING 20' DISPLACEMENT /2.7 BL DISPLACEMENT PSI MIX PSI RATE REMARKS: SAFETY MICETING. Riq up to 8 878 CASING, BREAK CIRCULATION W/ SI FREST WATER. MIXED 115 SXS Regular Cement u/ 3% CASLE 1/4" Flock PREJECT WATER. MIXED 115 SXS Regular Cement u/ 12.2 BL FREST WATER. Shut Casing IN. Good Cement Returns to Surface, Job Complete, Rig down, ACCOUNT CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TO. SHOLS IS SXS Regular Class 9" Cement 11.25 L893. 1/04 S 115 SXS Regular Class 9" Cement 11.25 L893. 1/07 25 # - Flock 1/4 PRISK 1.80 # 45.1 SHOLD 3540 SO MILEAGE 1.80 # 45.1 KCC WICHTA		_	ŀ	t					
CASING DEPTH 213' DRILL PIPE TUBING OTHER SLURRY WEIGHT 1/4.8 SLURRY VOL 24 BbL WATER GAINS, 5.2 CEMENT LEFT IN CASING 20' DISPLACEMENT 1/2.8 BbL DISPLACEMENT PSI MIX PSI RATE REMARKS: SAFETY MIXECTING: Rig up to 8 8 B CASING, BREAK CIRCUlation up/Si FREST WATER. MIXEC 11/5 SKS REGULAR CEMENT W 3'/6 CAGL 1/4 " Fivicek PERISK @ 14.8 " PulgAL VIEID 118. DISPLACE Up/12.2 BbL TREST WATER. Shut Casing in. Good Cement Returns to Surface, Job Complete. Rig down. ACCOUNT CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOT. 5401 S 1 PUMP CHARGE 52.15 187. 1104 S 115 SKS Regular Class "A" Cement 11.25 1273. 1102 325 * Cacl 3'/6 64 208. 1107 25 # Tows 60 miles Bulk Truck 1.80 \$40. KCC WICHTA] [
SLURRY WEIGHT 14.8 SLURRY VOL 24 BLL WATER BAUGK 5:2 CEMENT LEFT IN CASING 20' DISPLACEMENT 12.7 BLL DISPLACEMENT PSI MIX PSI RATE REMARKS: SAFETY Meeting: Rig up to 878 CASING, BREAK CIRCUlation w/ SI FRESS WATER. MIXED 115 SKS Regular Cement w/ 376 CASE W * Frecek PRESER @ 14.8 Pulgal, yield 118. Displace w/ 12.8 BL Fresh water. Shut Casing in. Good Cement Returns to Surface, Job Complete. Rig down. ACCOUNT CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOT. 5401.5 1 PUMP CHARGE 620.00 620. 5406.60 MILEAGE 7.15 189. 1/04.5 1/15 SKS Regular Class a "Cement 1/25 189. 1/07.25 # CACL2 3% .64 208. 1/07.25 # Tocck 1/4 PR 1/5K 1.80 # 1/5. 5407 A 5.4 72ms 60 miles BULK TRUCK 1.05 340. KCC WICHTA					_ HOLE DEPTH_	212'	CASING SIZE &	WEIGHT 8% .	23 × New
DISPLACEMENT 12. ABL DISPLACEMENT PSI MIX PSI RATE REMARKS: SAFETY MEETING: Rig up to 85/8 CASING, BREAK CIRCUlation w/ Si FRESH WAFE. MIXED 115 SKS Regular Cement w/ 3/6 CADE 14 Flock PRESK @ 14.8 PRESAL YIELD 118. DISPLACE W/ 12.2 BCL FRESH WAFE. Shut CASING IN. Good Cement Returns to Surface, Job Complete. Rig down. ACCOUNT CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOT. 5401 S / PUMP CHARGE 620.00 620. 5406 60 MILEAGE 7.15 189. 1/04 S / 1/5 SKS Regular Class A" Cement 11.25 1293. 1/102 325 CACE 3/6 .64 208. 1/107 25#- Fock 14 PRESK / 80 4 45. 5407 A 5.4 TOWN 60 MILES BULK TRUCK / 1.05 340. KCC WICHTA					_ TUBING			OTHER	
REMARKS: SAFETY Meeting: Rig up to 878 CASING, BREAK CIRCUITION W/S FRESH WATER. MIXED 115 SKS Regular Coment w/ 3% CACL. 14 "Flock PELISK @ 14.8" POLIGAL VIELD (18. DISPLIKE W/ 12.2 Bbl. FRESH WATER. Shut Casing IN. Good Cement Returns to Surface, Job Complete. Rig down. ACCOUNT CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOT. CODE STORE GOOD MILEAGE 540.00 620. 5406 60 MILEAGE 3.15 189.1 1104 S 115 SKS Regular Class "A" Cement 11.25 123. 1102 325 * CACL. 3% .64 * 208. 1107 25 # - Flock 14 * Pa Isk .80 * 45. 5407 A 5.4 Tows 60 miles Bulk TRUCK 1.05 340. KCC WICHTA					WATER gal/sk	5. ²	CEMENT LEFT	n CASING_20'	
PRESENT WITTON MIREA ITS SES REGULAR (emest w) 5% CACZ, 14 * ficker Present & Present			DISPLACEME	NT PSI	MIX PSI		RATE		
PRESENT WITTON MIREA ITS SES REGULAR (emest w) 5% CACZ, 14 * ficker Present & Present	REMARKS: 3/	grety Me	cting:	Kig up	to 85/8 C	CASING. E	BREAK CI	eculation (W/ 586C
PELISK & PA- Pulgal Yield (18. Displace w) 12.2 Bbl thash water. Shut Casing In. Good Cement Returns to Surface, Job Complete. Rig down. ACCOUNT CODE QUANTITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOT. 5401 S 1 PUMP CHARGE 620.00 620. 5405 60 MILEAGE 3.15 189.1 1104 S 115 SKS Regular Class A" Cement 11.25 1293. 1102 325 * Caclz 3'6 .64" 208. 1107 25 # Flocek 14" Pac 15K 1.80 * 45.1 5407 A 5.4 70ms 60 miles Bulk Truck 1.05 340. RECEIVED MAY 2 2 2006 KCC WICHTA	//(63/)	CONTROL IN	(/Xe// //S	Crc KBA	UIAR (b.		201 / 1	- 11. 7 - 27	- - - /
ACCOUNT CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOT. 5401 S	Pecisk	(a) /4/, b	PerloAL	Vield (.IR	DISALA	41/12	2011 -50	and a make a	
ACCOUNT CODE QUANTITY or UNITS DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOT. 5401 S	Shut C.	ASING IN.	Good	Cement	Returns	to SURFA	ice. Job	Complete.	
CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOT.	Kig do	un.							
CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOT. 5401 S									
CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOT.									
CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOT. 5401 S									
CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOT. 5401 S									
CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOT. 5401 S									
5401 S		QUANTITY	or UNITS	DE	SCRIPTION of S	SERVICES or PRO	DDUCT	LINIT PRICE	TOTAL
5406 60 MILEAGE 3.15 189.0 1104 5 115 5KS Regular Class "A" Cement 11.25 1293. 1102 325 * Caclz 3% .64 * 208. 1107 25# Flock Yy * Pa /sk 1.80 * 45.0 5407 A 5.4 Tows 60 miles Bulk Truck 1.05 340. RECEIVED MAY 2.2 2006 KCC WICHTA									
1104 S 115 SKS Regular Class "A" Cement 11.25 1293. 1102 325 * CAGLZ 3% .64 * 208. 1107 25 # Thicele Yy * Packs 1.80 * 45. 5407 A 5.4 Tows 60 miles Bulk Truck 1.05 340. RECEIVED MAY 2.2 2006 KCC WICHTA		60			<u> </u>				620.00
1107 25# Cáclz 3% .64 * 208. 1107 25# - Flocole Y4 * Poe 15k 1.80 * 45. 5407 A 5.4 Tows 60 miles Bulk TRUCK 1.05 340. RECEIVED MAY 2 2 2006 KCC WICHITA				IMILLAGE				3.15	189.00
1107 325	11045	115	5 t c	Recula	a Class 3	4.3	,	 	
1107 25#- Flocek Yy * Pac 15% 1.80 ** 45.0 5407 A 5.4 Tows 60 miles Bulk TRuck 1.05 340. RECEIVED MAY 2 2 2006 KCC WICHTA						Cemen			1293.75
5407 A 5.4 Toms 60 miles BULK TRUCK 1.05 340. RECEIVED MAY 2.2 2006 KCC WICHTA				57 - 16	1/ # On	1		,64	208.00
RECEIVED MAY 2 2 2006 KCC WICHITA	7707	_ A3 4F	· _	7706616	14 10	(5 <u>K</u>		1.80	45.00
RECEIVED MAY 2 2 2006 KCC WICHTA	54020	54 m		1	011				
MAY 2 2 2006 KCC WICHITA	3707 F	3. 78	<u>~~</u>	00 mile.	s back	RUCK		1.05	340.20
MAY 2 2 2006 KCC WICHITA				<u> </u>					
MAY 2 2 2006 KCC WICHITA									
MAY 2 2 2006 KCC WICHITA								Draw	
MAY 2 2 2006 KCC WICHITA								TECE	/ED
KCC WICHITA								MAY 22	2000
				ļ					4000
								KCC MIC	
Thank You 5.8% SALES TAX 89. BOMARO ESTIMATED TOTAL 2785.			-					- 1110	TIA
Thank you 5.8% SALES TAX 89. BOMARO ESTIMATED TOTAL 2785.									
Thank You 5.8% SALES TAX 89. BOYORO ESTIMATED TOTAL 2785.		·····						Sub TotAL	2695.95
ACHARO ESTIMATED 2785.				7	THANK YOU	4	5.8%	SALES TAX	89.7/
10/AL 10/703+				,		<i>३</i> ०५२४	la	ESTIMATED	2785.66
ITHORIZATION Witnessed By RON GULICK TITLE Toolpushee DATE	ITHODIZATION A	Witnessel	By Ross A	Calent	TITLE TO A	hae			

CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

AUTHORIZATION Called by Rig

CONFIDENTIAL

TICKET NUMBER	08589
LOCATION Eure	Ka
FOREMAN TOUS	trickler

DATE____

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER#	WEL	L NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY	
4-6-05	5455	Andes	#2		23	<i>3</i> 35	SF	Cowley	
CUSTOMER									
MAILING ADDRE	<u>nik Oil (</u>	company_	· · · · · · · · · · · · · · · · · · ·	Guliek	TRUCK#	DRIVER	TRUCK #	DRIVER	
MAILING ADDRE	nik Oil (SS N Jefferso		4	Drb.	463	Alan			
200	N Jefferson	<u>n #5∞</u>		Co.	439	Justin			
CITY		STATE	ZIP CODE						
E/Dorado	9	AR.							
JOB TYPE PI	tg Job		778"	_ HOLE DEPTH	1	CASING SIZE & 1	WEIGHT		
CASING DEPTH	•			-			OTHER		
	т_ <i>/4"</i>	SLURRY VOL		WATER nal/s	ь <u>7</u> 0	CEMENT LEFT in			
									
						RATE			
KLIMAKKS. 32	afety Meet	25 - LOI	100CB P	ind orga	<u>ত্</u>				
	······································								
				ks @					
		., 			to Surface				
				s - Rai					
	· · · · · · · · · · · · · · · · · · ·	-	75	sks To	tal				
									
ACCOUNT	QUANTITY	or UNITS	DE	SCRIPTION of	f SERVICES or PR	ODUCT	UNIT PRICE	TOTAL	
5405 N			PUMP CHARG					ļ	
5406	60		7	<u> </u>			800.00	800.00	
3 708	80		MILEAGE				3./5	189.00	
1121	76	<u> </u>	1040	Λ			-		
//31	75sl			Poz-m	<i>ix</i>		9.35	701.25	
11184	258		Ge1 4	<u>7. </u>	· · · · · · · · · · · · · · · · · · ·			36.12	
						·			
5407			Ton-M	ilease l	Bulk Truck	•	m/c	275.00	
							<u> </u>		
							Dea	 	
		· · · · · · · · · · · · · · · · · · ·	<u> </u>				RECEIVE	.	
		 	 		MAY A				
			ļ				MAY 22 20	06	
		<u>"</u>				K	C WICH		
			ļ	- <u>.</u>			YU WICHI	ta	
		·	7	hank 40	u.,				
							Subtotal	2001.37	
						5.8%	SALES TAX	42.77	
_			1	00/11	261	<u> </u>	ESTIMATED		
				<i>३</i> ०4३) 		TOTAL	2044.14	

TITLE_