

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6875
Name: Marmik Oil Company
Address: 200 N. Jefferson
City/State/Zip: El Dorado, AR 71730
Purchaser: _____
Operator Contact Person: Curtis Morrill
Phone: (870) 862-8546
Contractor: Name: Gulick Drilling
License: 32854
Wellsite Geologist: Steve Miller

Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SLOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
 Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

April 1, 2006	April 6, 2006	April 6, 2006
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 035-24242-00-00
County: Cowley
W/2 NE Sec. 23 Twp. 33 S. R. 5 East West
1320 feet from N (circle one) Line of Section
2310 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Andes Well #: 2
Field Name: Silver Creek NE

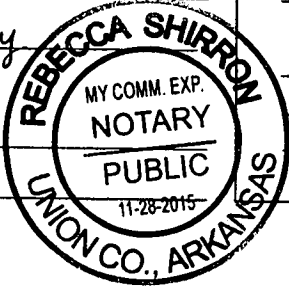
Producing Formation: _____
Elevation: Ground: 1161 Kelly Bushing: 1169
Total Depth: 3078 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 201 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA AHT-1114 6-6-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Mud hauled offsite by Hogoboom (see ticket)
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Curtis Morrill
Title: Geologist Date: 5-19-06
Subscribed and sworn to before me this 19 day of May
2006.
Notary Public: Rebecca Shiron
Date Commission Expires: 11-28-2015



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

RECEIVED
MAY 22 2006
KCC WICHITA

Operator Name: Marmik Oil Company Lease Name: Andes Well #: 2

Sec. 23 Twp. 33 S. R. 5 [X] East [] West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No (Attach Additional Sheets)

Samples Sent to Geological Survey [] Yes [X] No

Cores Taken [] Yes [X] No

Electric Log Run [X] Yes [] No (Submit Copy)

List All E. Logs Run:

Dual Induction Comp. N./Density

[X] Log Formation (Top), Depth and Datum [] Sample

Table with 3 columns: Name, Top, Datum. Rows include Iatan, KC, Cherokee, Miss with corresponding depth values.

CASING RECORD [] New [] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Row 1: surface, 12 1/4, 8 5/8, 23, 201, reg class A, 115, CC 3% flo 1/4#

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Purpose includes Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD Size Set At Packer At Liner Run [] Yes [] No

Date of First, Resumed Production, SWD or Enhr. Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain)

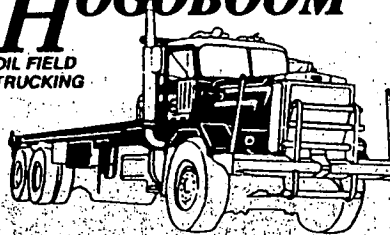
Table with 4 columns: Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval [] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled [] Other (Specify)

RECEIVED MAY 22 2006 KCC WICHITA

767 OIL HILL ROAD
EL DORADO, KANSAS 67042

Albert
HOGBOOM
OIL FIELD
TRUCKING



PHONES
EL DORADO • 316/321-1397
FAX • 316/321-1396

MARMIK OIL COMPANY
200 N JEFFERSON #500
EL DORADO, AR 71730

INVOICE NO. **11355**
DATE **04/26/06**

KCC
MAY 19 2006
CONFIDENTIAL Net 10

LEASE	ANDES 2 WELL NO.	RATE PER HOUR	CONTRACT NO.		
DATE	DESCRIPTION	HOURS	AMOUNT	ACCOUNT NO.	
	COWLEY CO				
	6-19 EMPTIED PITS, WASHED OUT TRUCK				
	80 BBL VAC TRK 33	4	68.00	272.00	
	15% FSC			40.80	
	CITY WATER	1	2.08	2.08	
	Invoice subtotal				314.88
	Invoice total				314.88

RECEIVED
MAY 22 2006
KCC WICHITA

Please Pay From This Invoice
Statement will be sent on request

TERMS: NET 10 DAYS From Date of Invoice. A Service Charge of 1½% Will be Added to Past Due Accounts.
(Effective Rate 18% Per Annum)

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

KCC
MAY 19 2006
CONFIDENTIAL

TICKET NUMBER 08591
LOCATION EUREKA
FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-1-06	5455	Andes # 2	23	33S	5E	Cowley
CUSTOMER MARMIK OIL Company			Gulick DRlg. Co.			
MAILING ADDRESS 200 N. JEFFERSON #500						
CITY EIDORADO	STATE AR.	ZIP CODE 71730	TRUCK #	DRIVER	TRUCK #	DRIVER
			463	Justin		
			479	Ed		

JOB TYPE SURFACE HOLE SIZE _____ HOLE DEPTH 212' CASING SIZE & WEIGHT 8 5/8 23" new
CASING DEPTH 213' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 14.8* SLURRY VOL 24 BBL WATER gal/sk 5.2 CEMENT LEFT in CASING 30'
DISPLACEMENT 12.2 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8 Casing. BREAK CIRCULATION w/ 5 BBL Fresh water. Mixed 115 sks Regular Cement w/ 3% CACL2, 1/4" Floccle Peelsk @ 14.8* Peulgol, yield 1.18. Displace w/ 12.2 BBL Fresh water. Shut casing in. Good Cement Returns to SURFACE. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE	620.00	620.00
5406	60	MILEAGE	3.15	189.00
1104 S	115 SKS	Regular Class "A" Cement	11.25	1293.75
1102	325 *	CACL2 3%	.64 *	208.00
1107	25 #	Floccle 1/4" Peelsk	1.80 *	45.00
5407A	5.4 tons	60 miles BULK TRUCK	1.05	340.20
			RECEIVED	
			MAY 22 2006	
			KCC WICHITA	
			Sub Total	2695.95
			SALES TAX	89.71
			ESTIMATED TOTAL	2785.66

Thank You 5.8%
20488e

AUTHORIZATION witnessed By Ron Gulick TITLE Toolpusher DATE _____

