

MAY 24 2006

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 33168

Name: WOOLSEY OPERATING COMPANY, LLC

Address: 125 N. Market, Suite 1000

City/State/Zip: Wichita, Kansas 67202-1775

Purchaser: Oneck

Operator Contact Person: Dean Pattison, Operations Manager

Phone: (316) 267-4379 ext 107

Contractor: Name: Duke Drilling Co., Inc. **KCCG**

License: 5929

Wellsite Geologist: Curtiss Covey **MAY 24 2006**

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: n/a

Well Name:

Original Comp. Date: Original Total Depth:

- Deepening Re-perf. Conv. to Enhr./SWD
- Plug Back Plug Back Total Depth
- Commingled Docket No.
- Dual Completion Docket No.
- Other (SWD or Enhr.?) Docket No.

| | | |
|-----------------------------------|-----------------|---|
| 01/24/06 | 02/09/06 | 03/02/06 |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 033 - 21456 00 00

County: Comanche

irregular section Sec. 17 Twp. 35 S. R. 16 East West

430' FSL feet from (S) N (circle one) Line of Section

1920' FEL feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: McMORAN 'A' Well #: 2

Field Name: Yellowstone North

Producing Formation: Mississippian

Elevation: Ground: 1965 Kelly Bushing: 1976

Total Depth: 5810 Plug Back Total Depth: 5877

Amount of Surface Pipe Set and Cemented at 391 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan **Alt 1 NH 6-6-08**
(Data must be collected from the Reserve Pit)

Chloride content 6000 ppm Fluid volume 400 bbls

Dewatering method used Haul off free fluids and allow to dehydrate

Location of fluid disposal if hauled offsite:

Operator Name: Oil Producers Inc.

Lease Name: Leon May 1-13 License No.: 8061

Quarter Sec. 13 Twp. 35 S. R. East West

County: Comanche Docket No.: D-28,472

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: 

Title: Dean Pattison, Operations Manager Date: 05/23/2006

Subscribed and sworn to before me this 23rd day of May

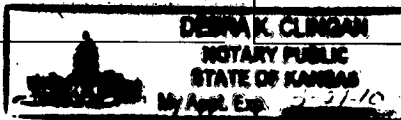
20 06

Notary Public: 
Debra K. Clingan

Date Commission Expires: March 27, 2010

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution



Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: McMORAN 'A' Well #: 2
 Sec. 17 Twp. 35 S. R. 16 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | | | | |
|--|--|---|----------------------------------|---------------------------------|------|-----|-------|-------|------|------|---------|------|-------|---------|------|-------|---------------|------|-------|-------|------|-------|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Neutron Litho Density GR Sonic Array Induction SP GR Micro Cement Volume GR Cement Bond | <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Chase</td> <td>2526</td> <td>-594</td> </tr> <tr> <td>Douglas</td> <td>4456</td> <td>-2524</td> </tr> <tr> <td>Lansing</td> <td>4623</td> <td>-2691</td> </tr> <tr> <td>Mississippian</td> <td>5343</td> <td>-3411</td> </tr> <tr> <td>Viola</td> <td>5753</td> <td>-3821</td> </tr> </table> | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample | Name | Top | Datum | Chase | 2526 | -594 | Douglas | 4456 | -2524 | Lansing | 4623 | -2691 | Mississippian | 5343 | -3411 | Viola | 5753 | -3821 |
| <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample | | | | | | | | | | | | | | | | | | | | |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | |
| Chase | 2526 | -594 | | | | | | | | | | | | | | | | | | | | |
| Douglas | 4456 | -2524 | | | | | | | | | | | | | | | | | | | | |
| Lansing | 4623 | -2691 | | | | | | | | | | | | | | | | | | | | |
| Mississippian | 5343 | -3411 | | | | | | | | | | | | | | | | | | | | |
| Viola | 5753 | -3821 | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Note: Lost circ at 223' Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
|--|-------------------|---------------------------|-------------------|---------------|----------------|--------------|---|
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Conductor | n/a | | | | | | |
| Surface | 14-1/2" | 10-3/4" | 32.75 #/ft | 377 | Class A | 100 | 2%gel, 3%cc |
| Production | 7-7/8" | 4-1/2" | 10.5 #/ft | 5822 | Class H | 250 | 10% salt, 10% gyp, 6% gilsonite, .8% friction reducer |

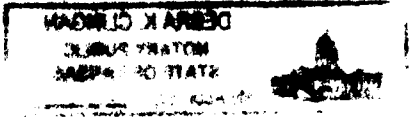
| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|--------------|
| 2 | 5350-70', 5372-75' and | Acid: 2650 gal 10% MIRA | 5350-5452 OA |
| 4 | 5383-86', 5398-5400', 5408-26', 5434-40', 5446-52' | Frac: 220,3000 gal slick wtr, 74,000# 30/70 | 5350-5452 OA |
| | (53' total overall) | Brady sand, 21,000# 20/40 Brady | |
| | | sand & 9,000# 12/20 resin coated sand | |

| | | | | | |
|---|-----------------|---|--------------------|----------------------|--|
| TUBING RECORD | | Size 2-3/8" | Set At 5531' | Packer At none | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr. 03/24/2006 | | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. tr | Gas Mcf 350 | Water Bbls. 103 | Gas-Oil Ratio n/a | Gravity n/a |

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____



ALLIED CEMENTING CO., INC. 22758

Federal Tax I.D.:

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
med. lodge, ks

| | | | | | | | |
|--------------------------------------|----------------|-----------------|--------------------------------------|----------------------------|-----------------------------|---------------------------|----------------------------|
| DATE <u>2-10-06</u> | SEC. <u>17</u> | TWP. <u>32S</u> | RANGE <u>16W</u> | CALLED OUT <u>6:00A.M.</u> | ON LOCATION <u>9:00A.M.</u> | JOB START <u>5:00P.M.</u> | JOB FINISH <u>6:00P.M.</u> |
| LEASE <u>M. MORAN WELL # A 60 #2</u> | | | LOCATION <u>Hardner, 26W-2 1/2 S</u> | COUNTY <u>Comanche</u> | STATE <u>KS</u> | | |
| OLD OR <u>NEW</u> (Circle one) | | | | | | | |

CONTRACTOR Duke #1

TYPE OF JOB Prod. Csg.

HOLE SIZE 7 7/8 T.D. 5780

CASING SIZE 4 1/2 x 10.5 DEPTH 5802

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 700 PSI MINIMUM 200 PSI

MEAS. LINE _____ SHOE JOINT 20 FT

CEMENT LEFT IN CSG. 20 FT

PERFS. _____

DISPLACEMENT Kal/water 93 BB/S

EQUIPMENT _____

PUMP TRUCK CEMENTER Larry D. David W.

372 HELPER Mike B.

BULK TRUCK _____

381 DRIVER Denny S.

BULK TRUCK _____

_____ DRIVER _____

OWNER Woolsey Petroleum

CEMENT

AMOUNT ORDERED 25 x 60:40:6

200sxH + 10% Gyp + 10% Salt + 6 # Kol-Seal

8% FL-160 + 1/4 # Flo-Seal 500 gal ASF

Ua pro 10 gal

| | | | | | |
|----------|-----------------------|------------------------|---|--------------|----------------|
| COMMON | <u>15</u> | <u>A</u> | @ | <u>8.70</u> | <u>130.50</u> |
| POZMIX | <u>10</u> | | @ | <u>4.70</u> | <u>47.00</u> |
| GEL | <u>1</u> | | @ | <u>14.00</u> | <u>14.00</u> |
| CHLORIDE | | | @ | | |
| ASC | | | @ | | |
| | <u>200</u> | <u>"H"</u> | @ | <u>10.50</u> | <u>2100.00</u> |
| | | <u>F-10 Seal 50 #</u> | @ | <u>1.70</u> | <u>85.00</u> |
| | | <u>ASF 500 gal</u> | @ | <u>1.00</u> | <u>500.00</u> |
| | | <u>FL-160 150 #</u> | @ | <u>8.70</u> | <u>1305.00</u> |
| | | <u>Kol Seal 1200 #</u> | @ | <u>.60</u> | <u>720.00</u> |
| | | <u>Ua Pro 10 gal</u> | @ | <u>24.10</u> | <u>241.00</u> |
| | | | @ | | |
| | | | @ | | |
| HANDLING | <u>255</u> | | @ | <u>1.60</u> | <u>408.00</u> |
| MILEAGE | <u>54 x 255 x .06</u> | | | | <u>826.20</u> |
| TOTAL | | | | | <u>6376.70</u> |

REMARKS:

Pipe on Bottom - Break Circ.

Pump 500 gals ASF Flush Plug RH +

in H w/ 255 x 60:40:6 Gyl.

Pump 200 sx H + 10% Gyp + 10% Salt

6 # Kol-Seal + 1/4 # Flo-Seal Wash

Pump lines. Release Plug. Displace

93 BB/S. 2% KCl. Float did

Hold wash up Rig down.

CHARGE TO: Woolsey Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

| | | | |
|---------------------------|-------------|---|---------------------------|
| DEPTH OF JOB | <u>5802</u> | | |
| PUMP TRUCK CHARGE | | | <u>1610.00</u> |
| EXTRA FOOTAGE | | @ | |
| MILEAGE | <u>54</u> | @ | <u>5.00</u> <u>270.00</u> |
| MANIFOLD <u>Head Rent</u> | | @ | <u>75.00</u> <u>75.00</u> |
| | | @ | |
| | | @ | |
| TOTAL | | | <u>1955.00</u> |

4 1/2" PLUG & FLOAT EQUIPMENT

| | | | |
|-----------------------|---|---------------|----------------|
| 1-ASF Float Shoe | @ | <u>200.00</u> | <u>200.00</u> |
| 1-latch Plug Assemble | @ | <u>300.00</u> | <u>300.00</u> |
| 36-Recip. Scratchers | @ | <u>29.00</u> | <u>1044.00</u> |
| 12-Tubrolizers | @ | <u>55.00</u> | <u>660.00</u> |
| | @ | | |

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TOTAL 2204.00

TAX _____

TOTAL CHARGE ~~6376.70~~

DISCOUNT ~~6376.70~~ PAID IN 30 DAYS

SIGNATURE x Allen F. Dick

x Allen F. Dick
PRINTED NAME

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 24 2006
CONSERVATION DIVISION
WICHITA, KS

KCC
MAY 24 2006
CONFIDENTIAL

ALLIED CEMENTING CO., INC. 22899

Federal Tax I.D

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge 12806

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAY 24 2006
 WICHITA, KS
 CONSERVATION DIVISION

| | | | | | | | |
|------------------------------------|-------------------|-------------------------------|------------------|----------------------------|----------------------------|---------------------------|---------------------------|
| DATE <i>1-25-06</i> | SEC. <i>17</i> | TWP. <i>35₂</i> | RANGE <i>16w</i> | CALLED OUT <i>12:30 pm</i> | ON LOCATION <i>2:30 AM</i> | JOB START <i>12:30 pm</i> | JOB FINISH <i>2:00 pm</i> |
| LEASE <i>Mc Moran</i> | WELL # <i>A62</i> | LOCATION <i>Handtner 26 w</i> | | COUNTY <i>Comanche</i> | STATE <i>KS</i> | | |
| OLD OR NEW (Circle one) <i>NEW</i> | | | | <i>26-3 south</i> | | | |

| | |
|---|--|
| CONTRACTOR <i>Duke #1</i> | OWNER <i>Woolsey Operating</i> |
| TYPE OF JOB <i>surface</i> | CEMENT AMOUNT ORDERED |
| HOLE SIZE <i>14 3/4</i> T.D. <i>400'</i> | <i>215 sx Class A 3 1/2 cc + 2 x gzl</i> |
| CASING SIZE <i>10 3/4</i> DEPTH <i>391'</i> | <i>100 sx A + 3 1/2 cc</i> |
| TUBING SIZE DEPTH | COMMON <i>315 A @ 8.70 2740.50</i> |
| DRILL PIPE DEPTH | POZMIX @ |
| TOOL DEPTH | GEL <i>4 @ 14.00 56.00</i> |
| PRES. MAX <i>300</i> MINIMUM <i>-</i> | CHLORIDE <i>11 @ 38.00 418.00</i> |
| MEAS. LINE SHOE JOINT <i>10'</i> | ASC @ |
| CEMENT LEFT IN CSG. | @ |
| PERFS. | @ |
| DISPLACEMENT <i>37 bbls water</i> | HANDLING <i>330 @ 1.60 528.00</i> |
| EQUIPMENT | MILEAGE <i>54 x 330 x .06 1069.20</i> |
| PUMP TRUCK CEMENTER <i>Carl Balding</i> | TOTAL <i>4811.70</i> |
| # <i>302</i> HELPER <i>Dennis Cushtenberg</i> | |
| BULK TRUCK # <i>353</i> DRIVER <i>Thomas Demarcow</i> | |
| BULK TRUCK # DRIVER | |

REMARKS:

*Run 391' 10 3/4 esg. Pump Pipe Cap
mix 215 sx A 3 1/2 Release wooden plug
displace with 37 bbls water, sand plug
+ shut in. Pass circulation 220'
Run Basket - 80' from surface.
Cement did not circulate.
Top off w/ 100 sx A 3 1/2 cc*

SERVICE

| | |
|---|----------------|
| DEPTH OF JOB <i>391'</i> | |
| PUMP TRUCK CHARGE <i>0-300'</i> | <i>670.00</i> |
| EXTRA FOOTAGE <i>91'</i> @ <i>.55</i> | <i>50.05</i> |
| MILEAGE <i>54</i> @ <i>5.00</i> | <i>270.00</i> |
| MANUFACTURE @ | |
| <i>Waiting Time 10 hrs.</i> @ <i>140.00</i> | <i>1400.00</i> |

TOTAL *2390.05*

CHARGE TO: *Woolsey Operating*
STREET _____
CITY _____ STATE _____ ZIP _____

10 3/4" PLUG & FLOAT EQUIPMENT

| | | |
|-------------------------|-----------------|---------------|
| <i>1 - Baffle plate</i> | @ <i>65.00</i> | <i>65.00</i> |
| <i>2 - Baskets</i> | @ <i>210.00</i> | <i>420.00</i> |
| | @ | |
| | @ | |

TOTAL *485.00*

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *Allen F. Dick*

Allen F. Dick
PRINTED NAME

KCC
 MAY 24 2006
 CONFIDENTIAL