

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4058
Name: American Warrior, Inc.
Address: P. O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: N/A
Operator Contact Person: Joe Smith
Phone: (620) 275-2963
Contractor: Name: Cheyenne Drilling, LP
License: 33375
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3-23-06 4-4-06 4-24-06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 055-21,905-00-00
County: Finney
SE SE SE Sec. 28 Twp. 23 S. R. 32 East West
330 FSL feet from (S) N (circle one) Line of Section
330 FEK feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Congdon Well #: 5
Field Name: Congdon

Producing Formation: Morrow
Elevation: Ground: 2869' Kelly Bushing: 2884'
Total Depth: 4900 Plug Back Total Depth: 4820'
Amount of Surface Pipe Set and Cemented at 421' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2730 Feet
If Alternate II completion, cement circulated from 2730
feet depth to Surface w/ 400 sx cmt.

Drilling Fluid Management Plan Aff II Nit 6-6-05
(Data must be collected from the Reserve Pit)

Chloride content 11,000 ppm Fluid volume 80 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

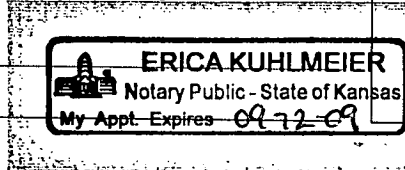
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Compliance Coordinator Date: 5-19-06

Subscribed and sworn to before me this 19 day of May,
2006.

Notary Public: Erica Kuhlmeier
Date Commission Expires: 09-12-09



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
MAY 22 2006

KCC WICHITA

KCC
MAY 19 2006
CONFIDENTIAL

Operator Name: American Warrior, Inc. Lease Name: Congdon Well #: 5
 Sec. 28 Twp. 23 S. R. 32 East West County: Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Microresistivity Log, Dual Induction Log, Dual Compensated Porosity Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>Stark</td> <td>4323</td> <td>-1439</td> </tr> <tr> <td>Base KC</td> <td>4409</td> <td>-1525</td> </tr> <tr> <td>Pawnee</td> <td>4564</td> <td>-1680</td> </tr> <tr> <td>Fort Scott</td> <td>4600</td> <td>-1716</td> </tr> <tr> <td>Cherokee</td> <td>4612</td> <td>-1728</td> </tr> <tr> <td>Morrow Sand</td> <td>4768</td> <td>-1884</td> </tr> <tr> <td>St. Gen</td> <td>4829</td> <td>-1945</td> </tr> <tr> <td>St. Louis</td> <td>4869</td> <td>-0985</td> </tr> </tbody> </table>	Name	Top	Datum	Stark	4323	-1439	Base KC	4409	-1525	Pawnee	4564	-1680	Fort Scott	4600	-1716	Cherokee	4612	-1728	Morrow Sand	4768	-1884	St. Gen	4829	-1945	St. Louis	4869	-0985
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23 #	421'	Common	300 sx	3% cc 2% gel
Production Pipe	7-7/8"	5-1/2"	15.5#	4880'	EA-2	150 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4787' to 4816'	10% FE 2500 Gal	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	4820'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
None			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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CHARGE TO: American Warrior, Inc.
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

TICKET No 9855

PAGE 1 OF 7

KCCG
 MAY 19 2006
 CONFIDENTIAL

1. SERVICE LOCATIONS <u>Hays, Ks</u>	WELL/PROJECT NO. <u>#5-28</u>	LEASE <u>Congdon</u>	COUNTY/PARISH <u>Finney</u>	STATE <u>Ks</u>	CITY	DATE <u>4-4-06</u>	OWNER <u>same</u>
2. <u>Ness City, Ks</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Cherokee Drlg #17</u>	RIG NAME/NO.	SHIPPED VIA <u>CTT</u>	DELIVERED TO <u>Location</u>	ORDER NO.	
3.	WELL TYPE <u>oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>2-stage</u>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE #103	70	mi	4	00	280 00
579		1			Pump Charge ^{2-stage} Longstring	1	ea	1600	00	1600 00
281		1			Mudflush	500	gal	0	75	375 00
221		1			KCC Liquid	4	ga	26	00	104 00
407		1			Insert Float Shoe	1	ea	250	00	250 00
402		1			Centralizers	8	ea	60	00	480 00
403	KCC WICHITA MAY 22 2006 RECEIVED	1			Baskets	2	ea	230	00	460 00
408		1			D.V. Tool	1	ea	2800	00	2800 00
417		1			D.V. L.P. Plug + Baffle	1	ea	200	00	200 00
590		1			Add. hours	12	hrs	150	00	1800 00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED _____ TIME SIGNED _____
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				page 1	8349 00
WE UNDERSTOOD AND MET YOUR NEEDS?				PAGE TOTAL	8349 00
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				page 2	9578 75
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				subtotal	17927 75
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				Finney TAX 6.45%	1627 75
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	872 14
				TOTAL	18,799 69



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 9855

CUSTOMER *American Warrior Inc* WELL *Conjugal #5-28* DATE *4-4-06* PAGE *2* OF *2*

OFFICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF				UM		UM		
325		2				Standard Cement	150	sk	9	10	1440 ⁰⁰	
330		2				SM Cement	400	sk	12	00	4800 ⁰⁰	
284		2				Calseal	7	sk	30	00	210 ⁰⁰	
283		2				Salt	750	#		20	150 ⁰⁰	
285		2				CFR-2	70	#	4	00	280 ⁰⁰	
276		2				Floccle	138	#	1	25	172 ⁵⁰	
<p>KCC MAY 1 2006 CONFIDENTIAL</p>												
581		2				SERVICE CHARGE	550 sks				605 ⁰⁰	
583		2				TOTAL WEIGHT	54893		LOADED MILES	70	TON MILES	1921.25
										CUBIC FEET	1 10	605 ⁰⁰
										TON MILES	1 00	1921 ²⁵

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CONTINUATION TOTAL 9578.75

JOB LOG

SWIFT Services, Inc.

DATE 4-4-06 PAGE NO. 1

CUSTOMER American Warrior Inc WELL NO. #5-28 LEASE Congdon JOB TYPE 2-stage cement hang string TICKET NO. 9855

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1930							on loc setup Trk
								KCC WICHITA MAY 22 2006 RECEIVED CONFIDENTIAL
								5 1/2" x 15.5" # 4879 x 4923' x 42' D.V. on Top of 151 @ 2731' Cent 1, 2, 3, 4, 5, 6, 49, 52 Basket Bat. of 5, 50
	2300							stick shoejt in hole shutdown
	0000							to modify Csg adaptor
								run 3jts move csg to other side of cutwalk
	0100							cont. running csg 35jts shutdown
								turn csg end for end to run with Hydraulic arm, drop 1st jt in mouse hole, turn jt, turn csg end for end & cont running
	0400							on bottom Bk circulation
	0845							start Pre Flushes 500 gal mud flush 20 bbl KCL Flush
	1005	4	0				300	start Cement 150sks EA-2
	1012	5	32/0				300	End Cement
	1019		36					Wash PQL
								Drop Plug
	1023	7	0				200	start Displacement water
	1032	6	60				250	Mud
	1041		116				200	Land Plug
								Release Pressure / Float Held
	1050							Prop Opening Plug
	1105	1					1100	Open DV
	1107	4	0				100	start KCL Flush
	1115	7	20/0				200	start Cement 400sks SMD 11.2"
	1145	7	200				300	Cement circulating raise wt. to 13.5"
	1147		215					End Cement
								Drop Plug
	1157	5	0				200	start Displacement
	1215		65				600	Land Plug
							1200	Close DV
								Release Pressure / DV Closed

Thank you Nick, Josh, Rob, Brett & Shane

ALLIED CEMENTING CO., INC. 23778

Federal Tax I.D. #

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY, KS

MAY 19 2006

DATE 2-24-06	SEC 28	TWP. 23	RANGE 32	CONFIDENTIAL	ON LOCATION 10:30 AM	JOB START 6:30 PM	JOB FINISH 8:00 PM
LEASE Congdon	WELL # 4 S	LOCATION 6 mile Rd + Jennie			COUNTY Finney	STATE KS	
OLD OR <u>NEW</u> (Circle one)		Banker 35 - win					

CONTRACTOR Cheyenne Dals #17 OWNER Same

TYPE OF JOB Surf Ace

HOLE SIZE 12 1/4 T.D. 445' CEMENT

CASING SIZE 8 5/8 DEPTH 440 5/4 AMOUNT ORDERED 300 Com 390 cc

TUBING SIZE _____ DEPTH _____ 290 gal

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 42 1/2

CEMENT LEFT IN CSG. 42 1/2

PERFS. _____

DISPLACEMENT 25.3 BBLs

COMMON	300	@	11.00	3300.00
POZMIX		@		
GEL	6	@	15.00	90.00
CHLORIDE	10	@	42.00	420.00
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	316	@	1.70	537.20
MILEAGE	.07 x 5 K + m. le	@		176.90
TOTAL				6116.00

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy

102 HELPER Walt

BULK TRUCK

399 DRIVER Alan

BULK TRUCK

_____ DRIVER _____

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REMARKS:

cement did circulate approx 10 BBLs
Plus down @ 7:50 PM
Thanks Fuzzy + crew

SERVICE

DEPTH OF JOB	440		44
PUMP TRUCK CHARGE			735.00
EXTRA FOOTAGE	140'	@	5.25
MILEAGE	80	@	5.00
MANIFOLD		@	
4 hrs wait time		@	155.00
TOTAL			1839.00

CHARGE TO: American Warrior

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1- 8 5/8 plug			55.00
1- 8 5/8 centralizer			55.00
1- 8 5/8 Baffle plate			45.00
TOTAL			155.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Jerry Pickett

JERRY PICKETT
PRINTED NAME

DRILLER'S LOG

AMERICAN WARRIOR, INC.
CONGDON #5
SECTION 28-T23S-R32W
FINNEY COUNTY, KANSAS

KCC
MAY 1 9 2006
CONFIDENTIAL

COMMENCED: 03-22-06
COMPLETED: 04-05-06

SURFACE CASING: 437' OF 8 5/8" CMTD
W300 SKS COMM + 3%CC + 2% GEL.

FORMATION	DEPTH
SURFACE HOLE	0 - 445
RED BED	445 - 2996
LIMESTONE & SHALE	2996 - 4733
SHALE	4733 - 4818
MORROW	4818 - 4900 RTD

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING
Wray Valente

WRAY VALENTINE

STATE OF KANSAS: ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 6TH DAY OF APRIL, 2006.

JOLENE K. RUSSELL
Jolene K. Russell
NOTARY PUBLIC



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