

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5214
Name: Lario Oil & Gas Co.
Address: 301 S. Market St.
City/State/Zip: Wichita, KS 67202
Purchaser: Plains Marketing
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: Vernon C. Schrag

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>01/14/06</u>	<u>01/23/06</u>	<u>02/15/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 063-21614-00-00
County: Gove
SE NE SW Sec. 31 Twp. 12 S. R. 31 East West
1650 feet from S N (circle one) Line of Section
2970 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Wieland Well #: 1-31
Field Name: Wildcat
Producing Formation: Cherokee Limestone
Elevation: Ground: 2969 Kelly Bushing: 2979
Total Depth: 4710 Plug Back Total Depth: 4665
Amount of Surface Pipe Set and Cemented at 218 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1897 Feet
If Alternate II completion, cement circulated from 1897
feet depth to Surface w/ 550 sx cmt.

Drilling Fluid Management Plan AH II NH 6-6-08
(Data must be collected from the Reserve Pit)
Chloride content 3,200 ppm Fluid volume 600 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay A. Schweikert
Title: Operations Engineer Date: 5/10/06

Subscribed and sworn to before me this 10 th day of May,

20 06
Notary Public: KATHY L. FORD
My Appt. Expires 10-22-06
Date Commission Expires: 10-22-06

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution
MAY 11 2006

KCC WICHITA

Operator Name: Lario Oil & Gas Co. Lease Name: Wieland Well #: 1-31
 Sec. 31 Twp. 12 S. R. 31 East West County: Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GR-DIL-CNL/CDL-MEL-PE	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Base Anhydrite</td> <td>2503</td> <td>+ 476</td> </tr> <tr> <td>Heebner</td> <td>3961</td> <td>- 982</td> </tr> <tr> <td>Lansing</td> <td>3998</td> <td>-1019</td> </tr> <tr> <td>Stark Shale</td> <td>4237</td> <td>-1258</td> </tr> <tr> <td>Cherokee Sh</td> <td>4492</td> <td>-1513</td> </tr> <tr> <td>Mississippian</td> <td>4613</td> <td>-1634</td> </tr> </table>	Name	Top	Datum	Base Anhydrite	2503	+ 476	Heebner	3961	- 982	Lansing	3998	-1019	Stark Shale	4237	-1258	Cherokee Sh	4492	-1513	Mississippian	4613	-1634
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8-5/8"	23	218	Common	165	2% gel + 3% CC
Production	7.875"	5-1/2"	15.5	4697	ASC Common	175	10% salt +2% gel + 0.25% FLA + 1/4# CF

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4579' - 4584'	500 gal 15% NEFE; flush w/ 2% clayfix/KCL	
		1250 gal 15% NEFE; flush w/ 2% clayfix/KCL	

TUBING RECORD	Size 2-3/8"	Set At 4647'	Packer At NA	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 02/27/06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil Bbls. 31	Gas Mcf TSTM	Water Bbls. 2	Gas-Oil Ratio 29.6 API

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other *(Specify)*

Production Interval _____

ALLIEC CEMENTING CO., INC. 19903

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

KCC
MAY 10 2006
CONFIDENTIAL

DATE <u>1-14-06</u>	SEC <u>31</u>	TWP. <u>12S</u>	RANGE <u>31W</u>	CALLED OUT	ON LOCATION <u>8:30 PM</u>	JOB START <u>9:00 PM</u>	JOB FINISH <u>9:30 PM</u>
WIELAND LEASE	WELL # <u>1-31</u>	LOCATION <u>OAKLEY S TO GOVE RD</u>			COUNTY <u>LOGAN</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> (NEW) (Circle one)							

CONTRACTOR <u>MURFIN DRUG REC # 14</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>SURFACE</u>	
HOLE SIZE <u>12 1/4"</u>	T.D. <u>225'</u>
CASING SIZE <u>8 5/8"</u>	DEPTH <u>225'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>13 1/2 BBL.</u>	

CEMENT			
AMOUNT ORDERED	<u>165 SKS COM 38CC 286EL</u>		
COMMON	<u>165 SKS @ 10 00/100</u>	<u>1650 00</u>	
POZMIX	@		
GEL	<u>3 SK @ 14 00/100</u>	<u>42 00</u>	
CHLORIDE	<u>5 SKS @ 38 00/100</u>	<u>190 00</u>	
ASC	@		
	@		
	@		
	@		
	@		
	@		
	@		
HANDLING	<u>173 SKS @ 1 00/100</u>	<u>276 80</u>	
MILEAGE	<u>60 PER SK / MILE</u>	<u>207 00</u>	
TOTAL		<u>2366 80</u>	

EQUIPMENT

PUMP TRUCK # <u>191</u>	CEMENTER <u>TERRY</u>
	HELPER <u>WAYNE</u>
BULK TRUCK # <u>377</u>	DRIVER <u>MIKE</u>
BULK TRUCK #	DRIVER

REMARKS:

CEMENT IN CELLAR.

SERVICE

DEPTH OF JOB	<u>225'</u>	
PUMP TRUCK CHARGE		<u>670 00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>20 ME @ 5 00/100</u>	<u>100 00</u>
MANIFOLD	@	
	@	
	@	
TOTAL		<u>770 00</u>

THANK YOU

CHARGE TO: LARIO OIL & GAS CO.
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 5/8 SURFACE plug</u>	@	<u>55 00</u>
	@	
	@	
	@	
	@	
TOTAL		<u>55 00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Greg Church

PRINTED NAME GREG Church

RECEIVED
MAY 11 2006
KCC WICHITA

ALLIED CEMENTING CO., INC. 22271

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY, KS

KCC
MAY 10 2006
CONFIDENTIAL

DATE 1-24-06	SEC. 31	TWP. 12S	RANGE 31W	CALLED OUT	ON LOCATION 10:30 AM	JOB START 12:45 PM	JOB FINISH
W. Ireland LEASE	WELL# 1-31	LOCATION Gove Rd. 2E - 1/2 W		COUNTY Gove	STATE KS		
OLD OR (NEW) (Circle one)							

CONTRACTOR Murphy Dals #14 OWNER same

TYPE OF JOB 2-stage Bottom stage

HOLE SIZE 7 7/8 T.D. 4710' CEMENT

CASING SIZE 4 1/2 10 1/2 DEPTH 4696 49 AMOUNT ORDERED 175 ASC

TUBING SIZE _____ DEPTH _____ 10% salt, 2% seal, 114# flo seal

DRILL PIPE _____ DEPTH _____ 114# 190 FL-160 500 gal WFE

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____ COMMON _____ @ _____

MEAS. LINE _____ SHOE JOINT 19 47 POZMIX _____ @ _____

CEMENT LEFT IN CSG. 19 47 GEL _____ @ 14 00 42 00

PERFS. DU Tool @ 1899' CHLORIDE _____ @ _____

DISPLACEMENT 77.36 BBLs ASC 175 @ 11 65 2038 75

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy

102 HELPER Walt

BULK TRUCK _____

377 DRIVER Lonnie

BULK TRUCK _____

_____ DRIVER _____

CEMENT

AMOUNT ORDERED 175 ASC

10% salt, 2% seal, 114# flo seal

114# 190 FL-160 500 gal WFE

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ 14 00 42 00

CHLORIDE _____ @ _____

ASC 175 @ 11 65 2038 75

SALT 24 2K @ 15 25 378 00

flo-seal 43# @ 1 20 73 10

FL-160 41# @ 8 20 356 20

_____ @ _____

WFE II 500 @ 1 00 500 00

_____ @ _____

_____ @ _____

HANDLING 205 @ 1 60 328 00

MILEAGE .0645 KMile @ _____ 180 00

(minimum) TOTAL 3896 55

SERVICE

DEPTH OF JOB 4696

PUMP TRUCK CHARGE _____ 1435 00

EXTRA FOOTAGE _____ @ _____

MILEAGE .063 @ 5 00 65 00

MANIFOLD _____ @ 3 50 175 00

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL 1575 00

PLUG & FLOAT EQUIPMENT

1 - DU Tool _____ 3000 00

1 - AFU float shoe @ _____ 200 00

1 - Latchdown Assy (per) _____ 300 00

1 - Basket _____ @ _____ 116 00

13 - Turbolizers _____ @ 55 00 715 00

1 - Box Thread lock @ _____ 30 00

_____ @ _____

TOTAL 4361 00

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

REMARKS:

Mix 500 gal WFE II
Mix & pump 175 sks Lead cement
wash out pump & lines
Displace plug with 4 1/2" BBL mud
water and 30 1/4 BBL mud
to Latchdown 1.54 press 800psi
band @ 1300psi float held
drop DU bomb wait 15 min
open DU tool and circulate - plug down @ 5.45 pm
@ 800psi 3 hrs

CHARGE TO: Lario Oil & Gas

STREET P.O. Box 784

CITY Hays STATE Ks ZIP 67601

AFE # 05-262

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Harry Kachia

Harry Kachia
PRINTED NAME

stage 1

RECEIVED
MAY 11 2006
KCC WICHITA

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

* * * * *
* I N V O I C E *
* * * * *

Invoice Number: 100476
Invoice Date: 01/30/06

KCC
MAY 10 2006
CONFIDENTIAL

Stage 1

Sold Lario Oil & Gas Company
To: P. O. Box 784
Hays, KS
67601

Cust I.D.....: Lario
P.O. Number...: Wieland 1-31
P.O. Date.....: 01/30/06

Due Date.: 03/01/06
Terms.....: Net 30
1-24-06

AFE #05-262 (Long string casing)

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Gel	3.00	SKS	14.0000	42.00	T
ASC	175.00	SKS	11.6500	2038.75	T
Salt	24.00	SKS	15.7500	378.00	T
FloSeal	43.00	LBS	1.7000	73.10	T
FL-160	41.00	LBS	8.7000	356.70	T
WFR 11	500.00	GAL	1.0000	500.00	T
Handling	205.00	SKS	1.6000	328.00	E
Mileage min.	1.00	MILE	180.0000	180.00	E
Bottom Stage	1.00	JOB	1435.0000	1435.00	E
Mileage pmp trk	13.00	MILE	5.0000	65.00	E
Manifold	1.00	PER	75.0000	75.00	E
DV Tool	1.00	EACH	3000.0000	3000.00	T
AFU Float Shoe	1.00	EACH	200.0000	200.00	T
Latch Down	1.00	EACH	300.0000	300.00	T
Basket	1.00	EACH	116.0000	116.00	T
Turbolizers	13.00	EACH	55.0000	715.00	T
Threadlock	1.00	EACH	30.0000	30.00	T

All Prices Are Net, Payable 30 Days Following Subtotal: 9832.55
Date of Invoice. 1 1/2% Charged Thereafter. Tax.....: 546.35
If Account CURRENT take Discount of \$ 983.25 Payments: 0.00
ONLY if paid within 30 days from Invoice Date Total....: 10378.90

Jim Bullock
2-3-06
RECEIVED
MAY 11 2006
KCC WICHITA

Acc't.	Expl.	File	OK to Pay
			<i>[Signature]</i>
CA			
KC			
HY			
PV	JS	KF	GV SF DM
OR			

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

* I N V O I C E *

Invoice Number: 100477

Invoice Date: 01/30/06

Sold Lario Oil & Gas Company
To: P. O. Box 784
Hays, KS
67601

KCC
MAY 10 2006
CONFIDENTIAL

Cust I.D.....: Lario
P.O. Number...: Wieland 1-31
P.O. Date.....: 01/30/06

AFE #05-262 (Long string casing)

Due Date.: 03/01/06
Terms.....: Net 30
1-24-06

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Lite	550.00	SKS	8.8000	4840.00	T
FloSeal	137.00	LBS	1.7000	232.90	T
Handling	555.00	SKS	1.6000	888.00	E
Mileage	13.00	MILE	33.3000	432.90	E
555 sks @.06 per sk per mi					
Top Stage	1.00	JOB	785.0000	785.00	E

All Prices Are Net, Payable 30 Days Following	Subtotal:	7178.80
Date of Invoice. 1 1/2% Charged Thereafter.	Tax.....:	357.64
If Account CURRENT take Discount of \$ <u>717.88</u>	Payments:	0.00
ONLY if paid within 30 days from Invoice Date	Total....:	7536.44

Jim Gallagher
2-3-06

Acct.	Expl.	File	OK to pay
CA	al		
RG	te		
HY		KF	GV SF DM
WV			
SD			

RECEIVED
MAY 11 2006
KCC WICHITA

ALLIED CEMENTING CO., INC. 22272

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY KS

DATE 1-24-06	SEC. 31	TWP. 12S	RANGE 31W	CALLED OUT	ON LOCATION 3:00 pm	JOB START 9:00 am	JOB FINISH 10:00 am
Wieland LEASE	WELL# 1-34	LOCATION Gou Rd 26 N 1/2 W		COUNTY Gou	STATE KS		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Murphy Drills #14
 TYPE OF JOB 2-stage Tap Stage
 HOLE SIZE 7 7/8 T.D.
 CASING SIZE 4 1/2 10 1/2 DEPTH 1899'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT 30.19 BBLs

OWNER Same
 CEMENT
 AMOUNT ORDERED SSO Lite
114 # Flo-seal
 9. Ad = 2.0 weight = 12.8 water 10.9
187 slurry BBLs

EQUIPMENT
 PUMP TRUCK CEMENTER Ruzz4
 # 102 HELPER Walt
 BULK TRUCK
 # 399 DRIVER Mike
 BULK TRUCK
 # 315 DRIVER JR.

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	@		
<u>Lite</u>	@	<u>8.80</u>	<u>4840.00</u>
<u>Flo-seal</u>	@	<u>1.20</u>	<u>232.90</u>
	@		
	@		
	@		
	@		
	@		
HANDLING	@	<u>1.60</u>	<u>888.00</u>
MILEAGE	@	<u>.0645K mile</u>	<u>432.90</u>
TOTAL			<u>6393.80</u>

REMARKS:

May 10 SKS cement in MM
May 15 SKS cement in BH
May 25 SKS Lite 114 # Flo-seal
wash out pump & lines
Displace plus to DU Tool
L. St Press 750 psi
hand press 1500 psi. + hold
lost returns but cement circulated
in collar plus down @ 10:00 am

CHARGE TO: Lario Oil + Gas
 STREET P.O. BOX 784
 CITY Hays STATE Ks ZIP 67601

AFE # 05-262

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Jerry Karlin

SERVICE
 DEPTH OF JOB 1899'
 PUMP TRUCK CHARGE 785.00
 EXTRA FOOTAGE @
 MILEAGE @ 432.90
 MANIFOLD @
 TOTAL 785.00

PLUG & FLOAT EQUIPMENT
 @
 @
 @
 @
 @
 TOTAL
 TAX
 TOTAL CHARGE
 DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME Larry Karlin

KCC
 MAY 10 2006
 CONFIDENTIAL

RECEIVED
 MAY 11 2006
 KCC WICHITA