

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5004  
Name: Vincent Oil Corporation  
Address: 155 N. Market, Suite 700  
City/State/Zip: Wichita, Kansas 67202  
Purchaser: Semcrude, L.P.  
Operator Contact Person: Rick Hiebsch  
Phone: (316) 262-3573  
Contractor: Name: WW Drilling, LLC  
License: 33575  
Wellsite Geologist: Jeff Christian

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

4-01-06	4-08-06	4-21-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065231580000  
County: Graham  
70' N C SE Sec. 33 Twp. 7 S. R. 22  East  West  
1390 feet from (S) N (circle one) Line of Section  
1320 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Morphew Well #: 3-33  
Field Name: Harmony East

Producing Formation: L.K.C.  
Elevation: Ground: 2185 Kelly Bushing: 2190  
Total Depth: 3815 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 220 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1810 Feet  
If Alternate II completion, cement circulated from 1810  
feet depth to surface \_\_\_\_\_ w/ 275 \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Att II NH 6-6-08  
(Data must be collected from the Reserve Pit)  
Chloride content 28,000 ppm Fluid volume 500 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard H. Diebsch

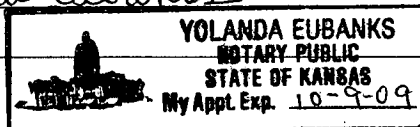
Title: President Date: May 17, 2006

Subscribed and sworn to before me this 17th day of May

2006

Notary Public: Yolanda Eubanks

Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**MAY 17 2006**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Vincent Oil Corporation Lease Name: Morpheus Well #: 3-33  
 Sec. 33 Twp. 7 S. R. 22  East  West County: Graham

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See attach sheet

List All E. Logs Run:

Compensated Density/Neutron, Dual Induction,  
 Micro, Cement Bond Logs

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4 in.	8 5/8 in.	23	218 ft.	common	160	3%cc, 2% gel
Production	7 7/8 in.	4 1/2 in.	10.5	3812 ft.	ASC	200	2% gel, 10% salt
							5% gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3597 to 3602, 3576 to 3587, 3549 to 3552, 3417 to 3420 ft.	1750 gals. 15% MCA	perfs.

TUBING RECORD	Size Set At	Packer At	Liner Run
	2 3/8 in. 3778 ft.	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. May 8, 2006	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 75	Gas Mcf 0	Water Bbls. 5	Gas-Oil Ratio	Gravity 35
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Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_

**MORPHEW #3-33**  
**DRILLING INFORMATION**

1390' FSL & 1320' FEL  
Sec. 33-7S-22W  
Graham County, KS

Vincent Oil Corporation  
Morphew Prospect

KCC  
MAY 17 2006  
CONFIDENTIAL

OPERATOR: Vincent Oil Corporation  
CONTRACTOR: WW Drilling Rig #4  
ELEVATION: 2185 ft. G.L.- 2190 K.B.  
GEOLOGIST: Jeff Christian

MUD PROPERTIES  
Vis. Wt. W.L. Cost  
50 9.2 8.0

STRAIGHT	HOLE	SURVEY
Degree	Depth	
.12	220'	
.88	1887'	
.82	3435'	

REFERENCE WELL: Vincent Oil Corporation  
Morphew #1-33  
1015' FSL & 620' FEL  
Sec. 33-7S-22W

SAMPLE TOPS		REF. WELL	ELECTRIC LOG	REF. WELL
Anhydrite	1803 (+387)	+4	1800 (+390)	+7
Base Anhydrite	1835 (+355)	+2	1835 (+358)	+5
Topeka	3174 (-984)	-6	3172 (-982)	-4
Heebner Shale	3379 (-1189)	-3	3377 (-1187)	-1
Toronto	3402 (-1212)	-3	3400 (-1210)	-1
L.K.C.	3419 (-1229)	-4	3417 (-1277)	-2
Stark Shale	3589 (-1399)	-4	3589 (-1399)	-4
B.K.C.	3617 (-1427)	-6	3617 (-1427)	-6
Arbuckle	3747 (-1557)	+15	3740 (-1550)	+22
RTD/LTD	3815 (-1625)		3808 (-1618)	

4-01-06 MIRT. Drilled 12 ¼ in. surface hole to 220 ft. Ran 5 jts. of new 8 5/8 in. 23# surface casing and set at 218 ft. Cemented with 160 sacks of common, 3% cc, 2% gel. Cement did circulate. Plug down at 6:15 pm.

4-02-06 Drilling at 530 ft.

4-03-06 Drilling at 2500 ft.

4-04-06 Drilling at 3060 ft.

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**MAY 17 2006**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

**MORPHEW #3-33**  
**DRILLING INFORMATION**

Page 2 of 2

KCC  
MAY 17 2006  
CONFIDENTIAL

4-05-06 Drilled to 3435 ft. DST #1 – 3410 to 3435 ft. (L.K.C. 'A' Zone)  
30", 60", 45", 75"  
1<sup>ST</sup> open: fair blow increasing to 3 in.  
2<sup>nd</sup> open: building to 4 in. blow  
Rec'd: 26 ft. of free oil  
94 ft. of gas and mud cut oil (1% gas, 39% mud, 60% oil)  
IFP: 11 to 30#                      FFP: 35 to 55#  
ISIP: 1122#                         FSIP: 1117#  
Temp 106 degrees

4-06-06 Drilled to 3568 ft. DST #2 – 3526 to 3568 ft. (L.K.C. 140 & 160 ft. zones)  
30", 30", 30", 30"  
1<sup>ST</sup> open: weak blow  
2<sup>nd</sup> open: weak blow  
Rec'd: 31 ft. of oil cut mud (60% mud, 40% oil)  
IFP: 14 to 32#                      FFP: 30 to 30#  
ISIP: 289#                         FSIP: 294#  
Temp 105 degrees  
(Non-commercial)

Drilled to 3590 ft. DST #3 – 3558 to 3590 ft. (L.K.C. 180 ft zone)  
Misrun

4-07-06                                      DST #4 – 3560 to 3590 ft. (L.K.C. 180 ft. zone)  
30", 70", 45", 80"  
1<sup>ST</sup> open: strong blow off bottom in 3 min.  
2<sup>nd</sup> open: strong blow off bottom in 7 min.  
Rec'd: 479 ft. of total fluid with breakdown as follows:  
2125 ft. of gas in the pipe  
169 ft. of clean oil (35 degree gravity)  
186 ft. of gas and mud cut oil (20% gas, 10% mud, 70% oil)  
124 ft. of gas and mud cut oil (40% gas, 20% mud, 40% oil)  
IFP: 36 to 132#                      FFP: 142 to 190#  
ISIP: 231#                         FSIP: 231#  
Temp 113 degrees

Drilled to 3605 ft. DST #5 – 3587 to 3605 ft. (L.K.C. 200 ft. zone)  
30", 70", 45", 80"  
1<sup>ST</sup> open: weak blow building to 2 in.  
2<sup>nd</sup> open: weak blow building to 2½ in.  
15 ft. of gas in pipe  
45 ft. of mud cut oil (50% mud, 50% oil)  
186 ft. of oil cut mud (80% mud, 20% oil)  
IFP: 95 to 101#                      FFP: 107 to 111#  
ISIP: 368#                         FSIP: 340#  
Temp 106 degrees

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**KANSAS CORPORATION COMMISSION**  
**MAY 17 2006**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

4-8-06 Drilled to RTD of 3815 ft. Ran electric log. Ran 95 jts. of new 4 ½ in. 10.5# casing and set at 3812 ft. Port collar at 1810 ft. Cemented bottom stage with 200 sacks of ACS, 2% gel, 10% salt, 5% gilsonite. Plug down at 1:45 am on 4-09-06. Released rig.

Electric log indicates 'A', 35', 180' and 200' zones are potentially productive. Arbuckle also has productive potential. Will move completion unit in next week.

KCC

MAY 17 2006

CONFIDENTIAL

# ALLIED CEMENTING CO., INC. 25488

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>4/1/06</u>	SEC. <u>33</u>	TWP. <u>?</u>	RANGE <u>22</u>	CALLED OUT	ON LOCATION <u>5:50 pm</u>	JOB START	JOB FINISH <u>6:15 pm</u>
LEASE <u>Morgan</u>	WELL # <u>3-33</u>	LOCATION <u>Hwy 18 &amp; 24 Sct</u>			COUNTY <u>Graham</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)		<u>4 1/2 W 1 1/4 N Winta</u>					

CONTRACTOR W W Drilling Rig 4

TYPE OF JOB Surface Job

HOLE SIZE 12 1/4 T.D. 220

CASING SIZE P 28 23 # DEPTH 217

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 12 3/4

OWNER

CEMENT

AMOUNT ORDERED 160 Com 32 cc

29. 0-1

COMMON	<u>160</u>	@	<u>9 60</u>	<u>1536 00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>15 00</u>	<u>45 00</u>
CHLORIDE	<u>5</u>	@	<u>42 00</u>	<u>210 00</u>
ASC		@		

RECEIVED

KANSAS CORPORATION COMMISSION

MAY 17 2006

CONSERVATION DIVISION

WICHITA, KS

HANDLING	<u>160</u>	@	<u>1 70</u>	<u>272 00</u>
MILEAGE	<u>7 1/5 K/MILE</u>	@		<u>840 00</u>
TOTAL				<u>2903 00</u>

REMARKS:

Cement Cure!

CHARGE TO: Vincent Oil Corporation

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>735 00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>75</u>	@	<u>5 00</u>	<u>375 00</u>
MANIFOLD		@		
TOTAL				<u>1110 00</u>

PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>	<u>Wood</u>	@		<u>55 00</u>
		@		
		@		
		@		
		@		
TOTAL				<u>55 00</u>

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

thanks!

SIGNATURE [Signature]

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME

KCC  
MAY 17 2006  
CONFIDENTIAL

# ALLIED CEMENTING CO., INC. 25496

Federal Tax I.D

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell

DATE <u>4/8/06</u>	SEC. <u>33</u>	TWP. <u>7</u>	RANGE <u>22</u>	CALLED OUT	ON LOCATION <u>9:45pm</u>	JOB START <u>1:00pm</u>	JOB FINISH <u>1:45am</u>	
LEASE <u>Morphen</u>	WELL # <u>3-33</u>	LOCATION <u>Bouge 18 + 24 jct.</u>	COUNTY <u>Graham</u>		STATE <u>Ks.</u>			
<input checked="" type="radio"/> OLD <input checked="" type="radio"/> NEW (Circle one)		<u>4 1/2 W 1 1/4 N Winto</u>						

CONTRACTOR W/W Drilling Rig 4

TYPE OF JOB Production string

HOLE SIZE 2 7/8 T.D. 3812

CASING SIZE 4 1/2 DEPTH 3809.12

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL Port Collar DEPTH 1810

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 5'

CEMENT LEFT IN CSG. 8'

PERFS. \_\_\_\_\_

DISPLACEMENT 60 1/4 bbl

EQUIPMENT \_\_\_\_\_

PUMP TRUCK # 409 CEMENTER Shane  
HELPER Craig

BULK TRUCK # 378 DRIVER Jody

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 200 ASC 2% Gel

10% Salt 59. Gilsomite

500 Gal WFR-2

COMMON _____	@ _____	_____
POZMIX _____	@ _____	_____
GEL <u>4</u>	@ <u>15.00</u>	<u>60.00</u>
CHLORIDE _____	@ _____	_____
ASC <u>200</u>	@ <u>11.80</u>	<u>2360.00</u>
<u>Salt 19</u>	@ <u>17.30</u>	<u>328.70</u>
<u>Gilsomite 4000</u>	@ <u>165</u>	<u>650.00</u>
_____	@ _____	_____
<u>WFR-2 500gals</u>	@ <u>1.00</u>	<u>500.00</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>223</u>	@ <u>1.70</u>	<u>379.10</u>
MILEAGE <u>74/sk/mile</u>	@ _____	<u>1248.00</u>
KANSAS CORPORATION COMMISSION		TOTAL <u>5526.00</u>

REMARKS:

Rat Hole 10 sks.

Landed Plug @ 1400 psi

Float Held!

CHARGE TO: Vincent Oil Corporation

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

CONSERVATION DIVISION SERVICE

WICHITA, KS

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_ 1450.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 80 @ 5.00 400.00

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 1850.00

PLUG & FLOAT EQUIPMENT

<u>Guide Shoe</u>		<u>125.00</u>
<u>AFU Insert</u>	@	<u>210.00</u>
<u>6 - Cents</u>	@ <u>45.00</u>	<u>270.00</u>
<u>1 - Basket</u>	@	<u>116.00</u>
<u>Port Collar</u>	@	<u>1600.00</u>
<u>Plug 4 1/2</u>	@	<u>48.00</u>
TOTAL		<u>2369.00</u>

FAXED:  
4/10/06

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thanks!  
Pat Livingston

SIGNATURE

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

Pat Livingston  
PRINTED NAME

# ALLIED CEMENTING CO., INC. 23952

Federal Tax I.D.

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

MAY 17 2006 SERVICE POINT:  
OAKLEY  
CONFIDENTIAL

DATE <u>4-17-06</u>	SEC. <u>33</u>	TWP. <u>75</u>	RANGE <u>22 W</u>	CALLED OUT	ON LOCATION <u>1:00 PM</u>	JOB START <u>2:30 AM</u>	JOB FINISH <u>3:30 PM</u>
LEASE <u>MORPHEW</u>	WELL # <u>3-33</u>	LOCATION <u>HILL CITY 4E-1/2-W 200</u>	COUNTY <u>GRAHAM</u>	STATE <u>KS</u>			
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR H-D OILFIELD SERVICE  
TYPE OF JOB PORT COLLAR  
HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_  
CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
TUBING SIZE 2" DEPTH 1796'  
DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
TOOL PORT COLLAR DEPTH 1796'  
PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
CEMENT LEFT IN CSG. \_\_\_\_\_  
PERFS. \_\_\_\_\_  
DISPLACEMENT \_\_\_\_\_

OWNER SAME  
CEMENT AMOUNT ORDERED 425 SKS 60/40 6968L  
1/4"

EQUIPMENT  
PUMP TRUCK CEMENTER TERRY  
# 102 HELPER WALT  
BULK TRUCK  
# 399 DRIVER ALAN  
BULK TRUCK  
# \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>165 SKS</u>	@	<u>9.60</u>	<u>1584.00</u>
POZMIX	<u>110 SKS</u>	@	<u>5.20</u>	<u>572.00</u>
GEL	<u>14 SKS</u>	@	<u>15.00</u>	<u>210.00</u>
CHLORIDE	_____	@	_____	_____
ASC	_____	@	_____	_____
FLO-SEAL	<u>69#</u>	@	<u>1.80</u>	<u>124.20</u>
HANDLING	<u>448 SKS</u>	@	<u>1.70</u>	<u>761.60</u>
MILEAGE	<u>74 PER SKI MILE</u>			<u>2508.00</u>
TOTAL				<u>5760.00</u>

REMARKS:

PRESSURE SYSTEM TO 1000 PSI.  
OPEN PORT COLLAR, MAX 275 SKS  
60/40 POZ 6968L 1/4" FLO-SEAL.  
DISPLACE 6 1/2 BBL. CLOSE PORT COLLAR  
PRESSURE SYSTEM TO 1000 PSI. HELD  
RUN 5 JTS REVERSE OUT

THANK YOU

CHARGE TO: VINCENT OIL, CORP.  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAY 17 2006  
TOTAL 1260.00

PLUG & FLOAT EQUIPMENT  
CONSERVATION DIVISION  
WICHITA, KS  
@ \_\_\_\_\_  
@ \_\_\_\_\_  
@ \_\_\_\_\_  
@ \_\_\_\_\_  
@ \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL \_\_\_\_\_  
TAX \_\_\_\_\_  
TOTAL CHARGE \_\_\_\_\_  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Pat Livingston

Pat Livingston  
PRINTED NAME