

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5135
Name: John O. Farmer, Inc.
Address: P.O. Box 352
City/State/Zip: Russell, KS 67665
Purchaser: NCRA
Operator Contact Person: Marge Schulte
Phone: (785) 483-3144
Contractor: Name: WW Drilling, LLC
License: 33575
Wellsite Geologist: Brad Hutchison

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1-31-06 2-5-06 2-15-06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 065-23,134-00-00
County: Graham
App. NE SE SE Sec. 2 Twp. 9 S. R. 22 East West
965 feet from S N (circle one) Line of Section
170 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Buss Unit Well #: 1
Field Name: Van North

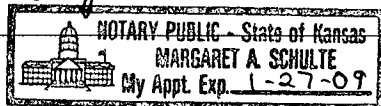
Producing Formation: Arbuckle
Elevation: Ground: 2243' Kelly Bushing: 2248'
Total Depth: 3900' Plug Back Total Depth: 3872'
Amount of Surface Pipe Set and Cemented at 218 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 3899
feet depth to surface w/ 455 sx cmt.

Drilling Fluid Management Plan Alt II NH 6-6-08
(Data must be collected from the Reserve Pit)
Chloride content 3,800 ppm Fluid volume 400 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer III
Title: President Date: 5-23-06
Subscribed and sworn to before me this 23rd day of May,
2006.
Notary Public: Margaret A. Schulte
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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MAY 24 2006

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Operator Name: John O. Farmer, Inc. Lease Name: Buss Unit Well #: 1
 Sec. 2 Twp. 9 S. R. 22 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite	1758'	(+490)
Topeka	3228'	(-980)
Heebner	3445'	(-1197)
Toronto	3471'	(-1223)
Lansing	3486'	(-1238)
Base/KC	3691'	(-1443)
Arbuckle	3820'	(-1572)
L.T.D.	3902'	(-1654)

List All E. Logs Run:

Dual Compensated Porosity Log, Dual Induction Log, Microresistivity Log, Cement Bond Log Gamma Ray

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	218'	Common	160	3% C.C., 2% gel
Production	7-7/8"	5-1/2"	14#	3899'	SMDC	405	11.2#/Gal.
					SMDC	50	14.0#/Gal.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	3823-40' (Arbuckle)	750 gals. 28% NE FE w/DMO	3823-52'
	Bridge Plug set @ 3843'		
4 SPF	3845-52' (Arbuckle- not communicated between zones)		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	3869'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
5-10-06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	6.00		20.00		24.8°

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 3823-40'
(If vented, Submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC. 25010

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>1-31-06</u>	SEC. <u>2</u>	TWP. <u>9</u>	RANGE <u>22</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>6:15 PM</u>
LEASE <u>Per Unit</u>		WELL # <u>27</u>	LOCATION <u>Red Line Church Road 3W 4N</u>		COUNTY <u>Graham</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>Kinto</u>				

CONTRACTOR W.W. Drilling Rig #2
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4" T.D. 220'
 CASING SIZE 8 1/2" 23lb DEPTH 218'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____

OWNER _____
 CEMENT AMOUNT ORDERED 100 Can 392

DISPLACEMENT 13 Bu

COMMON	<u>160</u>	@ <u>970</u>	<u>1392 00</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>14 00</u>	<u>42 00</u>
CHLORIDE	<u>5</u>	@ <u>38 00</u>	<u>190 00</u>
ASC		@	

EQUIPMENT

PUMP TRUCK CEMENTER Steve
 # 409 HELPER Craig
 BULK TRUCK
 # 362 DRIVER Doug
 BULK TRUCK
 # _____ DRIVER _____

HANDLING	<u>163</u>	@ <u>160</u>	<u>2608 00</u>
MILEAGE	<u>64/54</u>	/ mile	<u>655 20</u>
TOTAL			<u>2563 00</u>

REMARKS:

Cement did Circulate

Thank You

CHARGE TO: SO. Farmer
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>670 00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>65</u>	@ <u>5 00</u>	<u>325 00</u>
MANIFOLD		@	
		@	
TOTAL			<u>995 00</u>

PLUG & FLOAT EQUIPMENT

<u>1 8 1/2" Wooden Plug</u>	@	<u>55 00</u>
	@	
	@	
	@	
	@	

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To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thank You
[Signature]

SIGNATURE _____

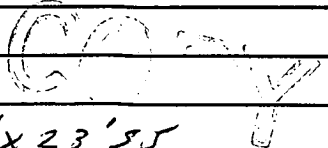
TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS _____

PRINTED NAME _____

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CUSTOMER: John O. Farmer WELL NO. #1 LEASE: Buss Unit JOB TYPE: Cement Longstring TICKET NO. 9648

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0900							on loc w/ FE 
								5 1/2' x 14" x 3903' x 23' 55"
								RTD 3900'
								LTD 3902'
								Cent. 1, 4, 7, 10, 13, 16, 51, 79
								Bucket 2, 14, 52, 80
	1115							Start F.E.
	1300							Break Circ
	1320	2	3					Plug R.H.
	1325	4.5	0			150		Start PreFlush 500 gal mud flush
	1330	5.5	32/0			200		Start Cement 400 sks @ 11.2 ppq
	1410	5.5	220/0			200		T Cement 70 sks @ 14 ppq
	1415		20					End Cement 15 sks of this to rat hole
								Wash P & L
								Drop Plug
	1429	4	0			50		Start Displacement
	1437	3.5	35			100		Catch Cement
	1452		96.5			800/300		Land Plug
								Release Pressure
								Float Held
								Circ 125' skto Pit

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Thank you
Nick, Josh & Shane