

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

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Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: Eaglwing
Operator Contact Person: Tom W. Nichols
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Paul Gunzelman

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

2/22/06 3/6/06 4/27/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 109-20760-0000
County: Logan
SW NE SE SW Sec. 23 Twp. 12 S. R. 33 East West
1980 N feet from S / (N) (circle one) Line of Section
2080 E feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Kuhlman C Well #: 1-23
Field Name: Wildcat

Producing Formation: Johnson
Elevation: Ground: 3079' Kelly Bushing: 3089'
Total Depth: 4723' Plug Back Total Depth: 4675'
Amount of Surface Pipe Set and Cemented at 224 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2588 Feet
If Alternate II completion, cement circulated from 2588
feet depth to surface w/ 260 sx cmt.

Drilling Fluid Management Plan AH II NH 6-6-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S MAY 2 2 2006 East West
County: _____ Docket No.: _____

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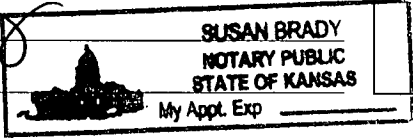
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Tom Nichols, Production Manager Date: 5/18/06

Subscribed and sworn to before me this 18th day of May,
2006.

Notary Public: Susan Brady
Date Commission Expires: 11-4-07



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Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Murfin Drilling Company, Inc. Lease Name: Kuhlman C Well #: 1-23
 Sec. 23 Twp. 12 S. R. 33 East West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Porosity, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED LIST <div style="text-align: right;"> KCC MAY 18 2006 CONFIDENTIAL </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24#	224'	Common	165	3% cc, 2% gel
Production		5 1/2	15.5#	4718	AA2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-2588	SMD	260	1/4# per sxs flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4601-4604, 4612-4615	500 gal 15% MCA	
		3000 gal 15% NeFe	

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TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	4597		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 4/28/06	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 78	Gas Mcf ----	Water Bbls. 0	Gas-Oil Ratio -----	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Kuhlman "C" #1-23
Daily drilling report
Page three

- 3/05/06 RTD 4723'. Cut 93'. DT: none. CT: 17 ½ hrs. Dev: 1½" @ 4723'. Hole complete @ 6:31 pm (3/04), Logging (Log-Tech, Inc.) 10:00 pm (3/04)-2:00 am (3/05), Geologist released: 2:20 am.
- 3/6/06 RTD 4723'. CT: 13 ¾ hrs. Ran 5 ½" prod. csg. set @ 4718', cmt. w/200 sx. AA-2, plug down @ 4:45 p.m., port collar @ 2588', by Acid Services. FINAL REPORT.

Formation	Kuhlman "C" #1-23 1980 FNL 2080 FEL Sec. 23-T12S-R33W 3089' KB						Kuhlman #1-23 1980' FNL 330' FWL Sec. 23-T12S-R33W 3082' KB	
	Sample tops	Datum	Ref	Log Tops	Datum	Ref	Log Tops	Datum
Anhydrite	2574	+515	-3	2574	+515	-3	2564	+518
B/Anhydrite	2597	+492	-1	2597	+492	-1	2589	+493
Topeka	3724	-635	-1	3724	-635	-1	3716	-634
Heebner	4005	-916	-5	4004	-915	-4	3993	-911
Lansing	4046	-957	-9	4046	-957	-9	4030	-948
Muncie Crk	4197	-1108	-9	4196	-1107	-10	4179	-1097
Stark	4276	-1187	-3	4278	-1189	-5	4266	-1184
BKC	4355	-1266	-2	4357	-1268	-4	4346	-1264
Mamaton	4384	-1295	-2	4382	-1293	--	4375	1293
Fort Scott	4526	-1437	flat	4526	-1437	--	4519	-1437
Cherokee	4556	-1467	-1	4555	-1466	--	4548	-1466
Johnson	4597	-1508	+1	4598	-1509	--	4591	-1509
Mississippi	4659	-1570	+1	4660	-1571	--	4653	-1571
Total Depth	4723	-1634		4723	-1634		4710	

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Kuhlman "C" #1-23

Operator: Murfin Drilling Company, Inc.
Contractor: Murfin Drilling Company, Inc.
Rig #14

KS Use
137473

Owen East Prospect #3124

Contact Person: Raul Brito

1980' FNL 2080' FEL Sec. 23-T12S-R33W
Logan County, Kansas

Phone: 316-267-3241
Well site Geologist: Paul Gunzelman

Call Depth: 3400'
Spud: 8:00 p.m. 2/22/06

API #: 15-109-20760
Casing: 8 5/8" @ 224'
5 1/2" @ 4718'

TD: 4723'

Elevation: 3079' GL
3089' KB

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2/20/06 Start move. Finish 2/22/06.

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2/22/06 MIRT.

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2/23/06 Depth 226'. Cut 226'. DT: 3 1/4 hrs. (DW). CT: 1 1/4 hrs. (WOC). Dev.: 1/4° @ 226'. Spud @ 8:00 p.m. 2/22/06. Ran 5 jts. = 212' of 8 5/8" surf. csg. set @ 224', cmt. w/165 sx. comm., 3% cc, 2% gel, plug down @ 5:45 a.m. 2/23/06. Cmt circ. by Allied.

2/24/06 Depth 1620'. Cut 1394'. DT: 6 3/4 hrs. (WOC). CT: none. Dev.: 1/2° @ 1011'. Drilled out plug @ 1:45 p.m. 2/23/05.

2/25/06 Depth 2625'. Cut 1005'. DT: none. CT: none. Drilling, Dev: 3/4° @ 2026', 1/2° @ 2501'.

2/26/06 Depth 3425'. Cut 800'. DT: none. CT: none. Drilling, Geol. called @ 3400' (5:55 AM), Dev 1 1/4° @ 3040'.

2/27/06 Depth 3890'. Cut 465'. DT: none. CT: none. Drilling, Mud Vis 57, Wt: 8.8, WL: 6.8, LCM: tr, CMC: \$3721. Geol on location @ 3611' 5:00 PM (2/26/06), Dev: 3/4° @ 3611'.

2/28/06 Depth 4140'. Cut 250'. DT: none. CT: 12 1/4 hrs. Tstng, Mud Vis: 59, Wt: 9.0, WL: 7.2, Chlor: 3300 ppm, LCM: tr, CMC: \$5849. **DST #1 4120-4140 (Lans "E")**, 15-60-45-90, Wk surf blw bldg to 2 1/4"-IF, Surf blw bldg to 1 1/4"-FF, No blw on SI, RECOVERY: 180' MCW (20% M, 80% W), Chl. 38,500 ppm, Rw. .261 @ 50°, HP: 2058-1992; FP: 16/35, 47/113; SIP: 1176-1152. BHT 113°. **Lans "E"**-Ls, Wh-v.lt gy, frag, ool, tr pyr, rexizd, tr spr calc, pr int ool por, fr scat vug por, sl odor, brt yel spty fluor, sl shw med brn O, spty brn stn. Dev: 1° @ 4140', Strap: 1.96 Short.

Kuhlman "C" #1-23
Daily drilling report
Page two

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- 3/01/06 Depth 4227'. Cut 87'. DT: none. CT: 19 ½ hrs. Tstng, Mud Vis: 59, Wt: 9.0, WL: 7.6, Chlor: 6400 ppm, LCM: Tr. **DST #2 4194-4227 (KC "H")**, 15-60-45-90, Strng blw BOB in 6.6 min-IF, Bled off 4" return blw-ISI, Strng blw BOB in 6 min-FF, Bled off 2.5" return blw-FSI, RECOVERY: 855' GIP, 1005' CGO (35° grav API), 30' MCGO (30%Mud 20%Gas 50%Oil), HP: 2080-1971, FP:35-204 & 236-355, SIP:1038-941, BHT: 121° F. **KC "H"**-Ls, crm & lt gy mott, frag, tr fxln, withd, ool, tr org rem, tr arg, tr spr calc, occ wh crm lt gy & lt bl-gy op vit cht, pr-fr pp & intrfrag por, gd odor, brt yel even fluor, sl shw lt brn O, spty lt brn stn-sat.
- 3/02/06 Depth 4310'. Cut 83'. DT: none. CT: 18 hrs. Dev.: 1 ½° @ 4310'. Mud Vis:59, Wt:9.0, WL:7.2, Chlor:7500 ppm, LCM:Tr, CMC: \$6703. **DST #3 4226-4280(KC"J")**, 30-30-30-30, Wk blw bldg to 2¾"-IF, Surf blw bldg to 1½"-FF, No blw during SI, RECOVERY:3' CO (33° grav. API), 267' O&WCM (12%Oil, 30%Wtr, 58%Mud), HP: 2111-2079, FP: 23-84 & 107-130, SIP: 723-246 (Shut-in tool malfunctioned), BHT: 116°F. **KC"J"**-Ls, Crm, frag, ool, rexlzd, chky, occ spr calc, pr pp por, v.sl odor(crush), brt spty fluor, tr shw med brn O, v.scats lt stn. **KC"J"**-Ls, Crm, fxln, tr frag, tr rexlzd ool, tr pyr, r.spr calc, tr org rem, occ wh op vit cht, pr scat pp por, v.sl odor(crush), v.spty lt fluor, r.lt brn stn. **DST #4 4275-4310(KC "K")**, 30-30-30-30, Surf blw incr to ½"-IF, Surf blw incr to 1¾"-FF, RECOVERY:100' MCW (40%Mud, 60%Wtr), Chlor: 50,000 ppm, Rw: .161@ 63° F., HP:2132-2075, FP:14-58 & 63-101, SIP:1090-1045, BHT: 113°F. **KC "K"**-Ls, Crm & lt gy mott frag, ool, rexlzd, foss (fus, crin), cons chk, occ spr calc, pr-fr pp por, tr gd vug por, gd odor, brt yel even fluor, v.sl shw med brn O, lt brn sat stn.
- 3/03/06 Depth 4520'. Cut 210'. DT: none. CT: 8 ½ hrs. Drilling, Mud Vis: 56, Wt: 9.1 WL: 6.8, Chlor: 8300 ppm, LCM: 2#, CMC: \$ 7522.
- 3/04/06 Depth 4630'. Cut 110'. DT: none. CT: 17 hrs. Dev.: none. Tripping in hole, Mud Vis: 51, Wt: 9.0, WL: 7.2, Chlor: 8300 ppm, LCML 2#, CMC: \$7522. **DST #5 4555-4630 (Cher-Johnson Zn)**, 30-60-45-90, Wk blw incr to BOB in 18 min.-IF, Bled off ¼ " return blw-ISI, Wk blw incr to BOB in 15 min-FF, Bled off surf blw died in 25 min-FSI. RECOVERY: 30' GIP, 60' SI G&OCM (5%Gas, 40%Oil, 55% Mud), 470' G & MCO (20%Gas, 30%Mud, 50%Oil), HP 2353-2296, FP: 34-135 & 144-243, SIP: 1140-1127, BHT: 123° F. **Johnson Zn**-Ls, Tn-brn, occ crm-tn, fn-vfxln, foss (fus, Bry), tr frac, r.pyr, fr pp por, scat fr-gd vug por, gd odor, spty lt yel fluor, fr shw dk brn O, spty dk brn stn, occ sat stn.

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Kuhlman "C" #1-23
 Daily drilling report
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3/05/06 RTD 4723'. Cut 93'. DT: none. CT: 17 1/2 hrs. Dev: 1 1/2° @ 4723'. Hole complete @ 6:31 pm (3/04), Logging (Log-Tech, Inc.) 10:00 pm (3/04)-2:00 am (3/05), Geologist released: 2:20 am.

3/6/06 RTD 4723', CT: 13 3/4 hrs. Ran 5 1/2" prod. csg. set @ 4718', cmt. w/200 sx. AA-2, plug down @ 4:45 p.m., port collar @ 2588', by Acid Services. FINAL REPORT.

Formation	Kuhlman "C" #1-23 1980 FNL 2080 FEL Sec. 23-T12S-R33W 3089' KB						Kuhlman #1-23 1980' FNL 330' FWL Sec. 23-T12S-R33W 3082' KB	
	Sample tops	Datum	Ref	Log Tops	Datum	Ref	Log Tops	Datum
Anhydrite	2574	+515	-3	2574	+515	-3	2564	+518
B/Anhydrite	2597	+492	-1	2597	+492	-1	2589	+493
Topeka	3724	-635	-1	3724	-635	-1	3716	-634
Heebner	4005	-916	-5	4004	-915	-4	3993	-911
Lansing	4046	-957	-9	4046	-957	-9	4030	-948
Muncie Crk	4197	-1108	-9	4196	-1107	-10	4179	-1097
Stark	4276	-1187	-3	4278	-1189	-5	4266	-1184
BKC	4355	-1266	-2	4357	-1268	-4	4346	-1264
Mamaton	4384	-1295	-2	4382	-1293	--	4375	1293
Fort Scott	4526	-1437	flat	4526	-1437	--	4519	-1437
Cherokee	4556	-1467	-1	4555	-1466	--	4548	-1466
Johnson	4597	-1508	+1	4598	-1509	--	4591	-1509
Mississippi	4659	-1570	+1	4660	-1571	--	4653	-1571
Total Depth	4723	-1634		4723	-1634		4710	

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Kuhlman C 1-23
Completion Report
Section 23-12S-33W
Logan County, KS

3/05/06 MDC Rig #14. TOH w/bit, drill collars & pipe. Francis csg crew drifted 5 1/2", 15.5# csg. MDC welder welded on scratchers. TIH w/111 jts new Midwest Pipe Works 5 1/2", 15.5#, range 3, LT&C 8rd csg. Circ @ 2333' for 30 mins. Tagged @ 4723'. LTD & RTD @ 4723'. Set csg @ 4718'. Insert @ 4675', show jt 42.57', port collar @ 2588' w/basket @ 2631'. Circ & rotated for 1 hr. RU Acid Services: Pumped 25 bbl KCL wtr, 500 gals mud flush, 5 bbl wtr spacer, 175 sxs AA-2 w/35% friction reducer, 2% defoamer, .8% FLA-322, 10% salt, 5#/sxs gilsonite @ 15# & displ w/112 BW. Plug landed @ 1500# @ 4:40 PM. Rlsd back & held. Circ & rotated to within 10 bbls displ. Good circ. Plugged rat & mouse holes w/25 sxs. Land csg in slip. Job completed @ 6 PM.
Centralizers: 4700, 4590, 4505, 4420, 4335, 4249, 4164, 4079, 3994, 2613'
Scratchers: 4663-4638', 4625-4595', 4585-4580, 4232-4212, 4202-4197

Kuhlman C #1-23 Completion Day 1

3/08/06 Installed 2" connections from 8 5/8" to surface. Backfilled cellar. Leveled location. To run cmt bond long in AM.

3/09/06 RU Log Tech. Ran in hole. Correlate w/dual induction log. Tag TD @ 4670', TOC @ 3592', port collar @ 2584'. Log well from 4670-3300'. RD Log Tech. SDON.

Kuhlman C #1-23 Completion Day 2

3/13/06 MIRU MDC #749. Ran csg swab. SD to 1500'. SDON. Est Cost \$750

Kuhlman C #1-23 Completion Day 3

3/14/06 MI MDC swab tank & put in 80 BW. OP Trucking hauled in 2 3/8" tbg. Called Midwest power company, approx 30-40 days to set meter pole. Ran csg swab. SD to 4300'. RU Log Tech. Perforated 4612-15' & 4601-04' (Johnson) w/4 SPF w/EHSC. FL stayed @ 4300'. No oil on guns. TIH w/X-Pert RBP, pkr & tbg. Set RBP @ 4645' & pkr @ 4608'. Perfs 4612-15' (Johnson). Ran swab, 350' FIT w/good show of oil. 2nd run dry. Let sit 15 mins. Ran swab, dry. SDON. Est Cost \$6950.

Kuhlman C #1-23 Completion Day 4

3/15/06 RBP @ 4645', pkr @ 4608', perfs 4612-15' (Johnson). Ran swab, 75' FIH, 100% oil. 2nd run dry. 24.5 gravity? Ran pkr to 4620'. Ran swab. FL @ 4110'. RU Swift. Spot 2 3/4 bbl acid. Reset pkr @ 4608'. Treated 4612-15' w/250 gals 15% MCA acid. Hole loaded w/3 bbls out. Staged for 1 1/2 hrs w/max press of 300#. To displace acid, wouldn't feed. ISIP 300#, 8 mins vac. Ran swab. FL @ surface. Made 1 pull from SN, 1000' FIH w/good show of oil. Rec 20.01 bbls. TL 23.80 bbls. Start test. 1st hr 4 pph, rec 7.54 bbls, 500' FIH, 1% BS, 99% oil. Rlsd pkr to flush annulus. Made 1 pull. Reset pkr @ 4608'. Retreated 4612-15' w/1500 gals 15% NE/FE w/5% miscible solvents. Hole loaded w/24 bbls. With 7 bbls out, 700# @ 1/3 BPM. With 10 out, 900# @ 2/10 BPM. With 12 out, 1000# @ 2/10 BPM. With 14 out, 1250# @ 3/10 BPM. With 18 out, 1250# @ 4/10 BPM. With 28 bbls out 1250# @ 1/2 BPM. Same w/acid displaced. ISIP 1200#, 10 mins 850#, 20 mins 700#. Flowed back 4 bbls. TL 54 bbls. Ran swab. SD to 2000', rec 19.43 bbls w/good show of oil. SDON. Est Cost \$9820.

Kuhlman C #1-23 W/O Day 5

3/16/06 RBP @ 4645', pkr @ 4608', perfs 4612-15' (Johnson). Ran swab. FL @ 2100', 2500' FIT. Made 3 runs. Rec 3000', 100% oil. Start test. 1st hr 6 pph, rec 16.82 bbls, 1200' FIT, 1% BS, 7% acid wtr, 92% oil. 2nd hr 4 pph, rec 9.28 bbls, 700' FIT, 5/10% BS, 1% acid wtr, 98.5% oil. 3rd hr 4 pph, rec 8.50 bbls, 700' FIH, 1/10% BS, 1% wtr, 99% oil. Total swab, 54.63 bbls, TL 54. Reset RBP @ 4608' & pkr @ 4570', perfs @ 4601-04' (Johnson). Ran swab, 870 FIT. 2nd run dry. Ran pkr to 4604'. Ran swab. FL @ 4050'. Spot 3 bbls acid. Reset pkr @ 4570'. Treated 4601-04' w/250 gals 15% MCA acid. Treated @ 475# @ 3/10 BPM. ISIP 400#, 1 min vac. Let sit 30 mins. Ran swab. FL @ 100'. SD to 1600' FIH, rec 22.91 bbls. TL 24 bbls w/good show of oil. Start test. 1st hr 4 pph, rec 12.16 bbls, 1200' FIT, 1% BS, 99% oil. 2nd hr 4 pph, rec 11.02 bbls, 1000' FIT, 1% wtr, 99% oil. SDON. Est Cost \$12,490.

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Kuhlman C 1-23
Completion Report
Section 23-12S-33W
Logan County, KS

3/17/06 RBP @ 4608', pkr @ 4570', perfs 4601-04' (Johnson). Ran swab. FL @ 1900', 2670' FIH. Made 3 runs, 1500' FIH, rec 15.67 bbls, 100% oil @ 32.7 gravity. Rlsd pkr to flush annulus. Made 1 swab run. Reset pkr @ 4570'. Ran swab, 1000' FIH. Retreated 4601-04' w/1500 gals 15% NE/FE acid w/5% miscible solvents. Hole loaded w/18 bbls. With 18 bbls out, 500# @ 1 BPM. With 32 out 600# @ 1 BPM. Same on rest of job. ISIP 500#, 5 mins vac. Ran swab. FL @ 800'. SD To 2000', rec 26.68 bbls w/good show of oil. TL 59 bbls. Start test. 1st hr 4 pph, rec 12.76 bbls, 2070' FIH. 2nd hr 4 pph, rec 10.44 bbls, 2000' FIH, approx 95-100% oil. Reset RBP @ 4645' & pkr hanging at 4570'. To swab test both zones. Made 2 runs. FL @ 2900', 1670' FIH. Note - No grind out on last 2 hrs test due to John T going to Stapp Farms to set long string. SDOWE. Est Cost \$25,418.

3/20/06 SD due to heavy snow & high winds. SDON. Est Cost \$24,418.

Kuhlman C #1-23 Completion Day 8

3/21/06 Neb highways not passable. Rig crew unable to make it to location. Location has 2 1/2' snow drifts w/approx 6" mud under snow. SDON. Est Cost \$24,418.

Kuhlman C #1-23 Completion Day 9

3/22/06 Rig crew pickup broke down on way to location, on location @ 9 AM. RBP @ 4645', pkr hanging @ 4570', perfs @ 4612-15' & 4601-04' (Johnson). Ran swab. FL @ 2100', 2470' FIH. Start test. 1st hr 6 pph, rec 31.64 bbls, FL @ 2700', 1870' FIH, 1% BS, 99% oil. 2nd hr 4 pph, rec 16.24 bbls, 1670' FIH, 7/10% fines, 99% oil. Reset RBP @ 3700'. TOC @ 3600'. Pkr hanging @ 3670'. Ran swab. FL @ 2700'. SD to 150' FIH, rec 10.28 bbls. TOH w/tbg & pkr. SDON. Est Cost \$26,948.

Kuhlman C #1-23 Completion Day 10

3/23/06 TIH w/ret head, port collar tool & tbg. Found port collar @ 2584'. Ran tbg to 2760'. Cat pulled Swift, Hoxie Tank Service & MDC pickup w/rods into location. RU Swift. RBP @ 3700'. Loaded csg w/fresh wtr. Press to 1000# & held. Spot 1 sxs sand on RBP w/10 BW. Came up to 2584' & opened port collar w/blow on 8 5/8". Gained circ w/4 BW. Pumped 235 sxs SMD cmt with 1/4#/sxs flo-cel @ 11.2#. Circ cmt to surface. Pumped 25 sxs @ 14#. Shut in port collar. Press to 1000# & held. Ran tbg to 2760' & circ clean. Ran down to 3690' & tagged sand on RBP. Circ down onto RBP & circ hole clean. Cat pulled Swift & wtr trucks off location. Witnessed & approved by Darrel Dipman w/KCC. Ran swab. SD to 3500'. TOH w/RBP, port collar tool & tbg. SDON. Est Cost \$37,568.

PC job →

Kuhlman C #1-23 Completion Day 11

3/24/06 TIH w/new MA 2 3/8" x 15' set @ 4613.74', new SN 2" x 1.10' set @ 4597.64', 2 jts tbg, new AC 5 1/2" x 2" x 2.85' set @ 4532.53' w/15,000#, 139 jts tbg. Total tbg 141 jts new 2 3/8" OD 8rd = 4595.79'. TIH w/pump 2" x 1 1/2" x 14' RSTC, flexite plunger, DV, BPT, MSL=114" w/6' GA. 2' x 3/4" sub, 10 x 7/8" rods, 173 x 3/4" rods (all new), 8'-6" x 3/4" subs, 1 1/4" x 22' PR w/10' liner. Long stroke w/good blow. Clamped off. RD. To move out w/cat 3/27/06. SDON. Est Cost \$39,568.

Kuhlman C #1-23 Completion Day 12

3/27/06 Unable to RD due to high winds. Had cat push mud off lease road & location. Pulled MDC pipe trailer off location. SDON. Est Cost \$40,150.

Kuhlman C #1-23 Completion Day 13

3/28/06 RDMO. Marked out LL & underground power line, 3700' each. Corn field approx 6" deep w/mud. Farmer to mow down corn stalks when dry. Est Cost \$40,250.

4/03/06 Built pumping unit pad & put well head together. Built riser at well head, dug it out and put it in. Scrape off area for tank battery. Couldn't get dump truck to haul dirt until morning.

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**Kuhlman C 1-23
Completion Report
Section 23-12S-33W
Logan County, KS**

- 4/04/06 MDC ROs unloaded & lay out 3800' of 2" PVC flowline. Primed & glued pipe together. Don's Electric trenched in 3800' for 2" flow line. Laid flowline & backfilled trench. Build riser for battery & connected to riser at well head. Build pad for tank battery. Sporer Land drop off sand at tank battery & well head & hauled dirt from location to tank battery location
- 4/13/06 Hess set new 12' x 10' FGSWT, new 10' x 15' FGGB & (2) 12' x 10' WSST. Hooked up all connections & cat walk. Put 20 BW in SWT & 60 BW in GB. Waiting on pumping unit.
- 4/14 /06 Transfer swab oil from Kuhlman #1-23 & put in C-123 stock tank. Put 80 BW in GB.
- 4/18/06 OP Trucking hauled 7 jts 5 1/2" csg back to Midwest Pipe Works. Called Midwest Power, approx 3-4 weeks to set meter pole.
- 4/26/06 Total Lease Service ROs MI Sentry 160D-200-74" PU. from Beagley "B"#1-22 lse. Set and assembled PU. Aligned over hole. Sanded in PU. Will set engine 4/27.
- 4/27/06 Set C-96 motor & MI LP Tank POP @ 6 x 1 1/2" x 74", 116 TF @ 100% PE. Pumped up in 30 mins. Dug pit & put up firewall @ TB. Leveled 4 loads asphalt milling @ TB.
- 4/28/06 Unable to test due to gassy oil. Approx 60 BOIS.
- 5/01/06 5.77 x 74 x 1 1/2, 78.21 BO, .79 BW, NPF, 70.54% PE, 76.82 BOIS. 111 JTF, 3618 FTF, 979 FAP.

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Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

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* I N V O I C E *

Invoice Number: 100976

Invoice Date: 02/23/06

Sold Murfin Drilling Co.
To: 250 N. Water, St. #300
Wichita, KS
67202

Cust I.D.....: Murfin
P.O. Number...: Kuhlman C 1-23
P.O. Date.....: 02/23/06

Due Date.: 03/25/06
Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	165.00	SKS	11.0000	1815.00	T
Gel	3.00	SKS	15.0000	45.00	T
Chloride	6.00	SKS	42.0000	252.00	T
Handling	174.00	SKS	1.7000	295.80	E
Mileage min.	1.00	MILE	200.0000	200.00	E
Pump Truck	1.00	JOB	735.0000	735.00	E
Mileage pmp trk	15.00	MILE	5.0000	75.00	E
Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following	Subtotal:	3472.80
Date of Invoice. 1 1/2% Charged Thereafter.	Tax.....:	136.52
If Account CURRENT take Discount of \$ _____	Payments:	0.00
ONLY if paid within 30 days from Invoice Date	Total....:	3609.32

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Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY KS

DATE 2-22-06	SEC 23	TWP. 12	RANGE 33	CALLED OUT	ON LOCATION 10:45pm	JOB START 9:45am	JOB FINISH 8:00am
LEASE Kuhlman	WELL # 1-23	LOCATION Oakley 85-5'2W		COUNTY Logan	STATE KS		
OLD OR NEW (Circle one)		1 2nd win					

CONTRACTOR Murfin Dns #14 OWNER Same

TYPE OF JOB		CEMENT	
HOLE SIZE 12"4	T.D. 226'	AMOUNT ORDERED 165 SKS Com	
CASING SIZE 8"1/8	DEPTH 226'	370cc 270gel	
TUBING SIZE	DEPTH		
DRILL PIPE	DEPTH		
TOOL	DEPTH		
PRES. MAX	MINIMUM	COMMON 165 @ 11 ⁰⁰ 1815 ⁰⁰	
MEAS. LINE	SHOE JOINT	POZMIX @	
CEMENT LEFT IN CSG. 15'		GEL 3 @ 15 ⁰⁰ 45 ⁰⁰	
PERFS.		CHLORIDE 6 @ 42 ⁰⁰ 252 ⁰⁰	
DISPLACEMENT 13 1/4 BBL		ASC @	

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy
 # 191 HELPER Wayne
 BULK TRUCK
 # 399 DRIVER JA
 BULK TRUCK
 # DRIVER

HANDLING	174	@ 1 ⁷⁰	295 ⁸⁰
MILEAGE	.07 x 5K x mile		200 ⁰⁰
			(minimum)
			TOTAL 2607 ⁸⁰

REMARKS:

Cement did circulate
 Plug down @ 5:45AM
 Thanks Fuzzy
 + crew

SERVICE

DEPTH OF JOB	226'	
PUMP TRUCK CHARGE		735 ⁰⁰
EXTRA FOOTAGE	@	
MILEAGE 15	@ 5 ⁰⁰	75 ⁰⁰
MANIFOLD	@	
RECEIVED		@
MAY 22 2006		@
		TOTAL 810 ⁰⁰

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PLUG & FLOAT EQUIPMENT

1.8 5/8 plug	@ 55 ⁰⁰	55 ⁰⁰
	@	
	@	
	@	
		TOTAL 55 ⁰⁰

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

CHARGE TO: Murfin Dns Co.
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Greg Urub

Greg Urub
 PRINTED NAME



Date 3-5-06	Lease Kuhlman "C"	Well # 1-23	Legal 23-12N-33W
Customer ID	County Logan	State KS.	Station Pratt
Depth 42.57'		Formation	Shoe Joint 42.57'
Casing 5 1/2" 15.5Lb.		Casing Depth 4718'	TD 4723'
Customer Representative John Turner		Job Type Cement-Long String-New Well	
Customer Representative John Turner		Treater Clarence R. Messick	

CHARGE

AFE Number	PO Number	Materials Received by X [Signature]
------------	-----------	---

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-205	175 st.	AA-2	-			
D-203	25 st.	60/40 Poz	-			
C-195	132 Lb.	FLA-322	-			
C-221	918 Lb.	Salt (Fine)	-			
C-243	33 Lb.	Defoamer	-			
C-244	58 Lb.	Cement Friction Reducer	-			
C-321	875 Lb.	Gilsonite	-			
C-141	2 Gal.	CC-1	-			
C-302	500 Gal.	Mud Flush	-			
F-101	10 ea.	Turbolizers, 5 1/2"	-			
F-121	1 ea.	Basket, 5 1/2"	-			
F-143	1 ea.	Top Rupper Cement Plug, 5 1/2"	-			
F-191	1 ea.	Guide Shoe - Regular, 5 1/2"	-			
F-231	1 ea.	Flapper Type Insert Float Valve, 5 1/2"	-			
F-261	1 ea.	Cement Port Collar, 5 1/2"	-			
F-292	10 ea.	Cement Scratchers, Rotating Type	-			
E-100	440 mi.	Heavy Vehicle Mileage, 1-Way				
E-101	220 mi.	Pick up Mileage, 1-Way				
E-104	2,057 tm	Bulk Delivery				
E-107	200 st.	Cement Service Charge				
R-210	1 ea.	Casing Cement Pumper, 4,500' - 5,000'				
R-701	1 ea.	Cement Head Rental				
R-702	1 ea.	Casing Swivel Rental				
Discounted Price =				\$ 15,521.74		
Plus taxes						

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TREATMENT REPORT

Customer Murfin Drilling Company, Incorporated		Lease No. 1-23	Date 3-5-06	
Lease Kuhlman "C"		Well #		
Field Order # 11994	Station Pratt	Casing 5 1/2" 15.5 LB/FT.	Depth 4718'	County Logan
Type Job Cement-Long String-New Well			Formation	Legal Description 23-12N-33W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2" 15.5 LB/FT.	Tubing Size 4 1/2"	Shots/Ft		cement		RATE	PRESS
Depth 4718'	Depth	From	To	175 sacks AA-2 with Defoamer, .8%		FLA-322	10% Salt, 5 LB/st. Gilsonite
Volume 112.23 Bbl.	Volume	From	To	15 LB./Gal., 6.28 Gal./st., 1.45 CU. Ft./st.			
Max Press 1500 P.S.I.	Max Press	From	To	25 sacks 60/40 Poz to Plug rat and mouse holes			
Well Connection Plug Cont.	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 4675.43'	Packer Depth	From	To	Flush 111.28 Bbl.	Gas Volume		Total Load

Customer Representative John Turner	Station Manager Dave Scott	Treater Clarence R. Messick
Service Units 119	305	303
Driver Names Messick Fischer Andrews		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:30					Trucks on location and hold safety meeting.
11:30					Murfin Drilling start to run Regular Guide shoe Shoe Jt. with Auto Fill insert screwed into collar, and a total of 111 jts of new 5 1/2" 15.5 LB/ft. casing. Run Turbolizers S' upon shoe joint and the on collars # 3, 5, 7, 9, 11, 13, 15, 17, 48. Ran Bastret on btm. of Jt. # 50 & Port collar on top of Jt. # 50.
3:00					Casing in well. Circulate & Rotate for 60 minutes
3:53	300			6	Start 2% HCL Pre-Flush
			20	6	Start Mud Flush
			32	6	Start Fresh H₂O Spacer
			35		Stop pumping. Shut in well.
			4-3	2	Plug rat and mouse holes. Open well
4:09	300		45	5	Start mixing 175 sacks AA-2 cement
					Stop pumping. Shut in well wash pump & lines. Open well. Release plug. Open well.
4:20	100			7	Start Fresh H₂O Displacement.
4:40	1,000		111.25		Plug down.
	1,500				Pressure up.
					Release pressure. Insert held
					Wash up pump truck.
5:10					Job Complete

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CHARGE TO: *Murch. Dots*

ADDRESS

CITY, STATE, ZIP CODE

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TICKET N° 9182

PAGE 1 OF 1

SERVICE LOCATIONS 1. <i>HYKS</i>	WELL/PROJECT NO. <i>1-23</i>	LEASE <i>Kuhlman C</i>	COUNTY/PARISH <i>Logan</i>	STATE <i>KS</i>	CITY	DATE <i>03-23-06</i>	OWNER
2. <i>NESSCITY KS</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <i>Murch Well Serv</i>	SHIPPED VIA <i>Co</i>	DELIVERED TO <i>98.5 mi. 1/2 W. Wick. C. 11/2</i>	ORDER NO.	
3.	WELL TYPE <i>Cil</i>	WELL CATEGORY <i>Develop</i>	JOB PURPOSE <i>CMT Post-Call</i>	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

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PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
<i>575</i>		<i>1</i>			<i>MILEAGE #125</i>	<i>100</i>	<i>mi</i>			<i>4.00</i>	<i>400.00</i>	
<i>578</i>		<i>1</i>			<i>Pump Service</i>	<i>1</i>	<i>hr</i>	<i>253.4</i>	<i>hr</i>	<i>1250.00</i>	<i>1250.00</i>	
<i>288</i>		<i>1</i>			<i>20-40 sand</i>		<i>154</i>			<i>19.00</i>	<i>19.00</i>	
<i>290</i>		<i>1</i>			<i>D.A.r</i>	<i>2</i>	<i>gal</i>			<i>20.00</i>	<i>40.00</i>	
<i>330</i>		<i>2</i>			<i>SMD CMT</i>	<i>260</i>	<i>SH</i>			<i>12.00</i>	<i>3120.00</i>	
<i>276</i>		<i>2</i>			<i>Flocele</i>	<i>75</i>	<i>lbs</i>			<i>1.25</i>	<i>93.75</i>	
<i>581</i>		<i>2</i>			<i>Service C. 1/2 CMT</i>	<i>300</i>	<i>SH</i>			<i>1.10</i>	<i>330.00</i>	
<i>583</i>		<i>2</i>			<i>Dmygge</i>	<i>14977.5</i>	<i>Tm</i>			<i>1.00</i>	<i>14977.50</i>	

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<i>6750.50</i>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<i>Logan TAX 6.37%</i>	<i>206.18</i>
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	<i>6956.68</i>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

SIGNED *[Signature]* TIME SIGNED *0835*

A.M. P.M.

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

ATOR *DAVE BH* APPROVAL

Thank You!

SWIFT Services, Inc.

DATE 03-23-06 PAGE NO. 1

OPER: Muchin Dels WELL NO.: 1-23 LEASE: Kuhlman C JOB TYPE: CMT Port Collar TICKET NO.: 9182

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0835							On location, Setup, Discuss Job 300 SKS (SM) CMT w/ 1/4" Flscale RBP 3700", Port Collar @ 2584"
	0930	60	0	✓		0		Load 75 gal CSL
		60	250	✓		100		Loaded
	0952			✓	✓	1000	1000	Pressure Test
	1000		0	✓				Spot 1st Sand
			10	-				
	1025							open Port Collar
	1030	3.0	0/4	✓		300		Top Hole
	1035	3.0	0	✓		300		Start mixing CMT 11.2#/gal CMT
		4.0	4.0	✓		600		Start to Circ Mud
		5.0	80.0	✓		1000		
		5.0	130	✓		1000		Start to Circ CMT mix 14.0#/gal CMT
		5.0	140	✓		1000		end CMT
	1105	4.0	0	✓		900		Stop & Drop
			9.0	✓		900		
	1110			-	-	1000	1000	Close P.C.
								Run 5 Joins
	1125	3.0	0		✓		400	Rev. out CMT
		3.0	9.5		✓		400	1st Flg
		3.0	11.0		✓		400	Clear
		3.0	13.0		-		300	2nd Flg
		3.0	15.0		-		200	Clear
		3.0	18		-		200	Exp. Rev. out
	1130							Run in to washout sand on RBP 3700"
	1150	2.5	0		✓		400	Start Rev. out
		2.5	14		✓		400	Start to get sand
		2.5	120		✓		400	Start to clean up
		2.5	20		✓		300	Circ. oil out of hole
	1228	2.5	85		✓		300	end Rev. out
								Rec. up Tickets
	1300							Job Complete

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Thank You!
 Dave Blaine, Steve