

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

"CONFIDENTIAL"

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: _____
Operator Contact Person: Tom W. Nichols
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Wes Hansen

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3/31/06</u>	<u>4/12/06</u>	<u>N/A</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-025-21356-0000

County: Clark

E2 W2 SE Sec. 23 Twp. 30 S. R. 22 East West

1350 S feet from S / N (circle one) Line of Section

1650 E feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Fredrick Well #: 1-23

Field Name: Wildcat

Producing Formation: N/A

Elevation: Ground: 2336' Kelly Bushing: 2347'

Total Depth: 5540' Plug Back Total Depth: N/A

Amount of Surface Pipe Set and Cemented at 682 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DAAT/ N# 10-5-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

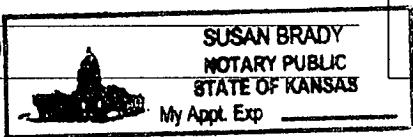
Title: Tom Nichols, Production Manager Date: 4/28/06

Subscribed and sworn to before me this 28th day of April

20 06

Notary Public: [Signature]

Date Commission Expires: 11-4-07



KCC Office Use ONLY
Y Letter of Confidentiality Received APR 28
If Denied, Yes Date: CONFIDENTIAL
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED

MAY 02 2006

KCC WICHITA

Operator Name: Murfin Drilling Company, Inc. Lease Name: Fredrick Well #: 1-23
 Sec. 23 Twp. 30 S. R. 22 East West County: Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Porosity, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED LIST <div style="text-align: right;"> KCC APR 28 2006 CONFIDENTIAL </div>
--	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8	24#	682	Lite/Common	225/175	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas		METHOD OF COMPLETION		Production Interval	
<input type="checkbox"/> Vented	<input type="checkbox"/> Sold	<input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.
<i>(If vented, Submit ACO-18.)</i>		<input type="checkbox"/> Other (Specify)		<input type="checkbox"/> Commingled	

RECEIVED
MAY 02 2006
KCC WICHITA

Fredrick #1-23

Operator: Murfin Drilling Company, Inc.
Contractor: Murfin Drilling Company, Inc.
Rig #2

Valencia Prospect #3307

1350 FSL 1650 FEL
Sec. 23-T30S-R22W
Clark County, Kansas

KCC
APR 28 2006
CONFIDENTIAL

Contact Person: David Doyel

Phone number: 316-267-3241
Well site Geologist: Wes Hansen

Call Depth: 3300'
Spud: 3/31/06 @ 3:30 a.m.

API #: 15-025-21356
Casing: 8 5/8" @ 682'

TD: 5540'

Elevation: 2336 GL
2347' KB

DAILY INFORMATION:

3/30/06 MIRT.

3/31/06 Depth 135'. Cut 135'. DT: 2 3/4 hrs. (mix mud). CT: none. Dev.: none.
Spud @ 3:30 a.m. 3/31/06.

4/1/06 Depth 690'. Cut 555'. DT: 11 3/4 hrs. CT: none. Dev.: 3/4° @ 690'. Ran
16 jts. = 671.34' of 8 5/8" surf. csg. set @ 682', cmt. w/400 sx. , 225 sx.
lite, 175 sx. comm., plug down @ 7:15 p.m. 3/31/06. circ. by Allied.

4/2/06 Depth 1820'. Cut 1130'. DT: 3 3/4 hrs. (2 1/4 hrs. drill cement, 1 hr. MH, 1/2
hr. geol line broke). CT: none. Dev.: 1° @ 1847'. Drilled out plug @
10:15 a.m. 4/1/06.

4/3/06 Depth 2600'. Cut 780'. DT: 3 1/4 hrs. (1 hr. pump, 3/4 hr. disp., 1 1/2 hrs.
pull up to DC & chk number of joints in hole.). CT: none. Dev.: none.

4/4/06 Depth 3185'. Cut 585'. DT: 1 1/4 hrs. (pump). CT: none. Dev.: none.

4/5/06 Depth 3835'. Cut 650'. DT: 2 1/4 hrs. (1 3/4 hrs. -1 jt. Pipe cracked, 1/2 hr.
tight conn @ 3703'). CT: none. Dev.: 1° @ 3147'.

4/6/06 Depth 4390'. Cut 555'. DT: 3/4 hr. (displace), 1/4 hr. (tight conn @ 4370').
CT: none. Dev.: none.

4/7/06 Depth 4860'. Cut 470'. DT: 1/4 hr. (weeds in pump). CT: none. Dev.:
1/2° @ 3889'.

4/8/06 Depth 5240'. Cut 380'. DT: none. CT: none. Dev.: none.

RECEIVED
MAY 02 2006
KCC WICHITA

- 4/9/06 Depth 5353'. Cut 113'. DT: none. CT: 17 ¾ hrs. Dev.: MR @ 5353'. **DST #1 5288-5353 (Morrow):** 15-60-45-90. Rec. GTS in 2 min. 195' GCM. IF: 1.2 MMCF decreasing to 834 MCF. FF: 865 MCF decreased to 186 MCF. FP: 446/169, 377/62; SIP: 1278-960; HP: 2592-2531. BHT 114°.
- 4/10/06 Depth 5490'. Cut 137'. DT: none. CT: 16 hrs. Dev.: none. No more sand encountered after DST #1, drilling ahead in Miss, will TD @ 5530' unless shows warrant testing & drilling deeper.
- 4/11/06 RTD 5540'. Cut 50'. DT: none. CT: 20 ¾ hrs. Dev.: none. HC @ 10:15 a.m. 4/10/06. No more sand or shows encountered. Log Tech logged from 3:15 to 9:15 p.m. 4/10/06, LTD @ 5542'. Allied plugged hole as follows: 50 sx. @ 1400', 50 sx. @ 700', 40 sx. @ 250', 20 sx. @ 60', 15 sx. in RH, 10 sx. in MH, started @ 6:30 a.m. 4/11/06, orders from Mike Maier, KCC @ Dodge City.
- 4/12/06 RTD 5540'. CT: 5 ½ hrs. Plugging comp. @ 8:30 a.m. 4/11/06. Rig released @ 12:30 p.m. 4/11/06. FINAL REPORT.

MDCI Fredrick #1-23 1350 FSL 1650 FEL Sec. 23-30-22 2347' KB							MDCI #1-23 Blau C SE SE Sec. 23-30-22 2348' KB	
Formations	Sample Tops	Datum	Ref	Log tops	Datum	Ref	Log Tops	Datum
Waubunsee							3692	-1344
Heebner	4396	-2049	-11	4399	-2052	-14	4386	-2038
Lansing	4569	-2222	-11	4570	-2223	-12	4559	-2211
Stark				4932	-2585	-11	4922	-2574
Marmaton	5048	-2701	-7	5050	-2703	-9	5042	-2694
Pawnee	5129	-2782	-6	5134	-2787	-11	5124	-2776
B/Inola	5288	-2941	-7	5292	-2945	-11	5282	-2934
Mississippi	5346	-2999	+47	5334	-2987	+59	5394	-3046
RTD	5540						5550	
LTD				5542			5543	

RECEIVED
MAY 02 2006
KCC WICHITA

- 4/9/06 Depth 5353'. Cut 113'. DT: none. CT: 17 ¾ hrs. Dev.: MR @ 5353'. DST #1 5288-5353 (Morrow): 15-60-45-90. Rec. GTS in 2 min. 195' GCM. IF: 1.2 MMCF decreasing to 834 MCF. FF: 865 MCF decreased to 186 MCF. FP: 446/169, 377/62; SIP: 1278-960; HP: 2592-2531. BHT 114°.
- 4/10/06 Depth 5490'. Cut 137'. DT: none. CT: 16 hrs. Dev.: none. No more sand encountered after DST #1, drilling ahead in Miss, will TD @ 5530' unless shows warrant testing & drilling deeper.
- 4/11/06 RTD 5540'. Cut 50'. DT: none. CT: 20 ¾ hrs. Dev.: none. HC @ 10:15 a.m. 4/10/06. No more sand or shows encountered. Log Tech logged from 3:15 to 9:15 p.m. 4/10/06, LTD @ 5542'. Allied plugged hole as follows: 50 sx. @ 1400', 50 sx. @ 700', 40 sx. @ 250', 20 sx. @ 60', 15 sx. in RH, 10 sx. in MH, started @ 6:30 a.m. 4/11/06, orders from Mike Maier, KCC @ Dodge City.
- 4/12/06 RTD 5540'. CT: 5 ½ hrs. Plugging comp. @ 8:30 a.m. 4/11/06. Rig released @ 12:30 p.m. 4/11/06. FINAL REPORT.

MDCI Fredrick #1-23 1350 FSL 1650 FEL Sec. 23-30-22 2347' KB							MDCI #1-23 Blau C SE SE Sec. 23-30-22 2348' KB	
Formations	Sample Tops	Datum	Ref	Log tops	Datum	Ref	Log Tops	Datum
Waubunsee							3692	-1344
Heebner	4396	-2049	-11	4399	-2052	-14	4386	-2038
Lansing	4569	-2222	-11	4570	-2223	-12	4559	-2211
Stark				4932	-2585	-11	4922	-2574
Marmaton	5048	-2701	-7	5050	-2703	-9	5042	-2694
Pawnee	5129	-2782	-6	5134	-2787	-11	5124	-2776
B/Inola	5288	-2941	-7	5292	-2945	-11	5282	-2934
Mississippi	5346	-2999	+47	5334	-2987	+59	5394	-3046
RTD	5540						5550	
LTD				5542			5543	

RECEIVED
 MAY 02 2006
 KCC WICHITA

Allied Cementing Co., Inc
P.O. Box 31

KCC

Russell, KS 67665

APR 28 2005

CONFIDENTIAL

* I N V O I C E *

Invoice Number: 101608

Invoice Date: 03/31/06

Sold Murfin Drilling Co.
To: 250 N. Water, St. #300
Wichita, KS
67202

Cust I.D.....: Murfin
P.O. Number...: Frederick 1-23
P.O. Date.....: 03/31/06

Due Date.: 04/30/06
Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common "C"	175.00	SKS	13.2500	2318.75	T
Chloride	14.00	SKS	42.0000	588.00	T
ALW	225.00	SKS	8.9500	2013.75	T
FloSeal	56.00	LBS	1.8000	100.80	T
Handling	428.00	SKS	1.7000	727.60	E
Mileage	60.00	MILE	29.9600	1797.60	E
428 sks @.07 per sk per mi					
Surface	1.00	JOB	735.0000	735.00	E
Extra Footage	390.00	PER	0.6000	234.00	E
Mileage pmp trk	60.00	MILE	5.0000	300.00	E
Head Rental	1.00	PER	100.0000	100.00	E
TRP	1.00	EACH	100.0000	100.00	T
Baskets	2.00	EACH	180.0000	360.00	T
Centralizers	2.00	EACH	55.0000	110.00	T
Baffle Plate	1.00	EACH	45.0000	45.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$953.05
ONLY if paid within 30 days from Invoice Date

Subtotal: 9530.50
Tax.....: 298.72
Payments: 0.00
Total...: 9829.22

RECEIVED
MAY 02 2005
KCC WICHITA

KCC
 APR 28 2006
 CONFIDENTIAL

Federal Tax I.D.

REMIT TO P.O. BOX 31
 RUSSELL, KANSAS 67665

SERVICE POINT:
 MED. LODGE

DATE <u>3/31/06</u>	SEC. <u>23</u>	TWP <u>30s</u>	RANGE <u>22W</u>	CALLED OUT <u>10:00AM</u>	ON LOCATION <u>3:30PM</u>	JOB START <u>6:15PM</u>	JOB FINISH <u>7:00PM</u>
LEASE <u>FREDERICK</u>		WELL # <u>1-23</u>	LOCATION <u>KINGSDOWN, 4 SOUTH</u>		COUNTY <u>CLARK</u>	STATE <u>KANSAS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>4 EAST, 2 3/4 SOUTH, EAST INTO</u>				

CONTRACTOR MURFIN #2
 TYPE OF JOB SURFACE CASING
 HOLE SIZE 12 1/4" T.D. 690'
 CASING SIZE 8 5/8" 24# DEPTH 690'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 600 # MINIMUM 100 #
 MEAS. LINE _____ SHOE JOINT 42.20
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 4 1/2 BBLs. WATER

OWNER MURFIN DRILLING
 CEMENT
 AMOUNT ORDERED
225SK 6S:3S:6 + 3% CC + 1/4# FLO-SEAL
175SK CLASS C + 3% CCLZ

EQUIPMENT
 PUMP TRUCK CEMENTER KEVIN BRUNBARDT
 # 343 HELPER STEVE KRAMER
 BULK TRUCK
 # 356-252 DRIVER CARRY FREEMAN, JR.
 BULK TRUCK
 # _____ DRIVER _____

COMMON C 175 @ 13.25 2318.75
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE 14 @ 42.00 588.00
 ASC _____ @ _____
 ALW 225 @ 8.95 2013.75
 FLO-SEAL 56# @ 1.80 100.80

RECEIVED
 MAY 02 2006
 KCC WICHITA
 HANDLING 428 @ 1.70 727.60
 MILEAGE 428 x 60 @ .07 1797.60
 TOTAL 7546.50

REMARKS:

RUN 8 5/8" CASING + BREAK CIRCULATION
REG UP TO CEMENT PUMP
PUMP 5 BBLs. FRESH WATER
MIX 225SK ALW + 3% CC + 1/4# FLS
MIX 175SK CLASS C + 3% CC
DISPLACE PLUG TO 648' / 4 1/2 BBLs
BUMP PLUG TO 600# + SHUT IN
CEMENT DID NOT CIRCULATE

SERVICE

DEPTH OF JOB 690'
 PUMP TRUCK CHARGE 0-300' 735.00
 EXTRA FOOTAGE 390' @ .60 234.00
 MILEAGE 60 @ 5.00 300.00
 MANIFOLD _____ @ _____
 HEAD RENTAL @ 100.00 100.00

CHARGE TO: MURFIN DRILLING
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 1369.00

PLUG & FLOAT EQUIPMENT

8 5/8"
 1-TRP @ 100.00 100.00
 2-BASKETS @ 180.00 360.00
 2-CENTRALIZERS @ 55.00 110.00
 1-Baffle PLATE @ 45.00 45.00

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING
 TOTAL 615.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

Jeremy Stuckey
 PRINTED NAME