

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: _____
Operator Contact Person: Tom W. Nichols
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Steve Miller

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>4/13/06</u>	<u>4/20/06</u>	<u>N/A</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-039-20970-0000

County: Decatur

 NW SW Sec. 7 Twp. 3 S. R. 26 East West

2310 S feet from S / N (circle one) Line of Section

330 W feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Knutson B Well #: 1-7

Field Name: Wildcat

Producing Formation: N/A

Elevation: Ground: 2636' Kelly Bushing: 2641'

Total Depth: 3840' Plug Back Total Depth: N/A

Amount of Surface Pipe Set and Cemented at 261 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA FILE NH 6-5-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

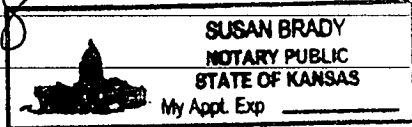
Signature: [Signature]

Title: Tom Nichols, Production Manager Date: 4/28/06

Subscribed and sworn to before me this 28th day of April

2006
Notary Public: [Signature]

Date Commission Expires: 11-4-07



KCC Office Use ONLY

4 Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
MAY 02 2006

KCC WICHITA

Operator Name: Murfin Drilling Company, Inc. Lease Name: Knutson B Well #: 1-7
 Sec. 7 Twp. 3 S. R. 26 East West County: Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Porosity, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED LIST <div style="text-align: right;"> KCC APR 28 2006 CONFIDENTIAL </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8		261	Common	160	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

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Knutson 'B' #1-7
Daily Drilling Report
Page two

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- 4/20/06 RTD 3840'. Cut 52'. DT: none. CT: 21 ½ hrs. Dev.: 1/8° @ 3840'. **DST #4 3704'-3788' (Lansing J-L):** 30-60-30-90. IF: wk & died in 18 mins. Rec. 3' M. FP: 20/22,, 23/25; SIP: 49-43; HP: 1823-1784. BHT 109°. HC @ 2:45 p.m. 4/19/06. Log Tech logged from 6:00 p.m. to 11:00 p.m. 4/19/06, LTD @ 3840'. Plugged hole w/60/40 poz, 6% gel as follows: 25 sx. @ 2215', 100 sx. @ 1490', 40 sx. @ 310', 10 sx. @ 40', 15 sx. in RH, 10 sx. in MH. Started @ 4:45 a.m., comp. @ 4:30 a.m. 4/20/06, orders from Roger Moses, KCC @ Hays. Rig released @ 8:30 a.m. 4/20/06.
- 4/21/06 RTD 3840'. Cut 0'. DT: none. CT: 1 ½ hrs. FINAL REPORT.

Knutson 'B' #1-7 330 FWL 2310 FSL Sec. 7-T3S-R26W 2641' KB							Montgomery-Knutson #1-7 2525 FNL 1905 FEL Sec. 7-T3S-R26W 2600 KB	
Formation	Sample top	Datum	Ref	Log Top	Datum	Ref	Log Top	Datum
Anhydrite	2199	+442	-4	2197	+444	-2	2154	+446
B/Anhydrite	2230	+411	-5	2227	-414	-2	2184	+416
Neva							2932	-332
Topeka	3374	-733	-5	3371	-730	+2	3328	-728
Heebner	3542	-901	-3	3538	-897	+1	3498	-898
Toronto	3568	-927		3567	-926	FLAT	3526	-926
Lansing	3584	-943	-3	3581	-940	FLAT	3540	-940
BKC	3787	-1146	-8	3785	-1144	-6	3738	-1138
RTD	3840							
LTD				3840			3942	

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Knutson 'B' #1-7

Operator: Murfin Drilling Company, Inc.
Contractor: Murfin Drilling Company, Inc.
Rig #3

Diamond Prospect #3156

330 FWL 2310 FSL
Sec. 7-T3S-R26W
Decatur County, Kansas

Call Depth: 2900'
Spud: 1:00 p.m. 4/13/06

TD: 3840'

Contact Person: David Doyel
Phone number: 316-267-3241
Well site Geologist: Steve Miller

API # 15-039-20970
Casing: 8 5/8" @ 261'

Elevation: 2636' GL
2641' KB

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APR 28 2006
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DAILY INFORMATION:

- 4/12/06 Will move tomorrow if trucks are available.
- 4/13/06 MIRT.
- 4/14/06 Depth 650'. Cut: 650'. DT: 8 hrs (WOC). CT: none. Dev.: 1/4° @ 261'. Spud @ 1:00 pm, 4/13/06. Ran 6 jts = 253.96 of 8 5/8" surf csg, set @ 261'. Cmt w/160 sxs comm. 3% cc, 2% gel. Plug down @ 6:45 pm, 4/13/06. Drilled out @ 2:45 am, 4/14/06. Circ 5 bbls by Allied.
- 4/15/06 Depth 2205'. Cut 1655'. DT: 3/4 hr. (LC @ 1271'). CT: none. Dev.: 1/2° @ 931', 1/2° @ 1581'.
- 4/16/06 Depth 3230'. Cut 1025'. DT: none. CT: none. Dev.: none.
- 4/17/06 Depth 3594'. Cut 364'. DT: none. CT: 10 1/2 hrs. Dev.: 1/8° @ 3594'. **Toronto:** fair-good xln porosity good show FO odor good sat & fluor some pp vuggy porosity. **DST #1 3540-3594 (Toronto-LKC A zone):** 30-60-15-60. Rec. 25' M w/O spts in test tool. FP: 16/20, 23/25; SIP: 916/-890; HP: 1697-1680. BHT 107°.
- 4/18/06 Depth 3680'. Cut 86'. DT: none. CT: 18 1/2 hrs. Dev.: none. **DST #2 3596'-3616' (Pollnow zone):** 30-60-60-90. Rec. 10' FO, 360' MW. FP: 34-110/121-180; SIP: 802-843; HP: 1735-1676. BHT 111°. Preparing to run **DST #3 (Lansing D-H)**. Poor show & poor porosity development in Lansing D,G, & H.
- 4/19/06 Depth 3788'. Cut 108'. DT: none. CT: 18 3/4 hrs. Dev.: none. **DST #3 3622'-3704' (Lansing D-H):** 30-60-60-90, BOB in 20, BOB in 36. Rec. 630' MW (5% M, 95% W), Rw .218. FP: 22-181/188-315; SIP: 1160-1146; HP: 1750-1677. BHT 111°. **DST #4 3704'-3788' (Lansing J-L):** IF: wk & died in 18 mins.

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Knutson 'B' #1-7
 Daily Drilling Report
 Page two

- 4/20/06 RTD 3840'. Cut 52'. DT: none. CT: 21 ½ hrs. Dev.: 1/8° @ 3840'. **DST #4 3704'-3788' (Lansing J-L):** 30-60-30-90. IF: wk & died in 18 mins. Rec. 3' M. FP: 20/22,, 23/25; SIP: 49-43; HP: 1823-1784. BHT 109°. HC @ 2:45 p.m. 4/19/06. Log Tech logged from 6:00 p.m. to 11:00 p.m. 4/19/06, LTD @ 3840'. Plugged hole w/60/40 poz, 6% gel as follows: 25 sx. @ 2215', 100 sx. @ 1490', 40 sx. @ 310', 10 sx. @ 40', 15 sx. in RH, 10 sx. in MH. Started @ 4:45 a.m., comp. @ 4:30 a.m. 4/20/06, orders from Roger Moses, KCC @ Hays. Rig released @ 8:30 a.m. 4/20/06.
- 4/21/06 RTD 3840'. Cut 0'. DT: none. CT: 1 ½ hrs. FINAL REPORT.

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BKC	3787	-1146	-8	3785	-1144	-6	3738	-1138
RTD	3840							
LTD				3840			3942	

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Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

*
* I N V O I C E *
*

Invoice Number: 101906

Invoice Date: 04/19/06

Sold Murfin Drilling Co.
To: 250 N. Water, St. #300
Wichita, KS
67202

KCC
APR 28 2006
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Cust I.D.....: Murfin
P.O. Number...: Knulson B 1-7
P.O. Date.....: 04/19/06

Due Date.: 05/19/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	170.00	SKS	11.0000	1870.00	T
Gel	3.00	SKS	15.0000	45.00	T
Chloride	6.00	SKS	42.0000	252.00	T
Handling	179.00	SKS	1.7000	304.30	E
Mileage	65.00	MILE	12.5300	814.45	E
179 sks @.07 per sk per mi					
Surface	1.00	JOB	735.0000	735.00	E
Mileage pmp trk	65.00	MILE	5.0000	325.00	E
Surface Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 440.07
ONLY if paid within 30 days from Invoice Date

Subtotal: 4400.75
Tax.....: 139.99
Payments: 0.00
Total....: 4540.74

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OK
DD

KCC

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Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>4-18-06</u>	SEC. <u>7</u>	TWP. <u>35</u>	RANGE <u>26W</u>	CALLED OUT	ON LOCATION <u>6:00 PM</u>	JOB START <u>6:30 PM</u>	JOB FINISH <u>6:45 PM</u>
LEASE <u>Rhulson B</u>	WELL # <u>1-7</u>	LOCATION <u>Jenning 8 1/2 N E1S</u>			COUNTY <u>Decatur</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Murfin Drlg Rig 3

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 261'

CASING SIZE 8 7/8 DEPTH 261'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 1 1/2 Bbls

OWNER Same

CEMENT AMOUNT ORDERED 170 SKS com 370 LL 220 Gel

COMMON	<u>170 SKS</u>	@ <u>11.00</u>	<u>1870.00</u>
POZMIX		@	
GEL	<u>3 SKS</u>	@ <u>15.00</u>	<u>45.00</u>
CHLORIDE	<u>6 SKS</u>	@ <u>42.00</u>	<u>252.00</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>179 SKS</u>	@ <u>1.70</u>	<u>304.30</u>
MILEAGE	<u>74 / SK mile</u>		<u>814.45</u>
			TOTAL <u>3285.75</u>

EQUIPMENT

PUMP TRUCK CEMENTER Dawn

379-281 HELPER Andrew

BULK TRUCK

218 DRIVER Kelly

BULK TRUCK

DRIVER

REMARKS:

Cement did circulate

Thank you

CHARGE TO: Murfin Drlg Co Inc

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 735.00

EXTRA FOOTAGE @ _____

MILEAGE 6.5 miles @ 5.00 325.00

MANIFOLD @ _____

RECEIVED @ _____

MAY 02 2006

KCC WICHITA

TOTAL 1060.00

PLUG & FLOAT EQUIPMENT

8 7/8 Surface Plug @ 55.00

@ _____

@ _____

@ _____

@ _____

TOTAL 55.00

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Keith Van Relt

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME