

"CONFIDENTIAL"

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: _____
Operator Contact Person: Tom W. Nichols
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Paul Gunzelman

Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
 Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back _____ Plug Back Total Depth _____
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

<u>3/27/06</u>	<u>4/3/06</u>	<u>N/A</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-039-20968-00-00
County: Decatur
____ SW ____ NE ____ SW Sec. 28 Twp. 2 S. R. 26 East West
1650 S feet from (S) / N (circle one) Line of Section
1500 W feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: J & J Well #: 1-28
Field Name: Wildcat
Producing Formation: NA
Elevation: Ground: 2572' Kelly Bushing: 2577'
Total Depth: 3760' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 236 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DATA IN 6-5-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Tom Nichols, Production Manager Date: 4/19/06
Subscribed and sworn to before me this 19th day of April
2006
Notary Public: Susan Brady
Date Commission Expires: 11-4-07

SUSAN BRADY
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp _____

KCC Office Use ONLY KCC
 Letter of Confidentiality Received APR 24 2006
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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Operator Name: Murfin Drilling Company, Inc. Lease Name: J & J Well #: 1-28
 Sec. 28 Twp. 2 S. R. 26 East West County: Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Porosity, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED LIST <div style="text-align: right;"> KCC APR 24 2006 CONFIDENTIAL </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8		236	Common	165	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

J & J #1-28
 Daily drilling report
 Page two

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4/02/06 Depth 3760'. Cut 100'. Logging. 7 7/8" hole comp 11:25 PM (4-1-06).
 Logging (Log-Tech, Inc.) 4:15-9:15 AM, Dev: 1/8° @ 3760', FMC: \$7082.

4/3/06 RTD 3760'. Cut none. DT: none. CT: 12 ¼ hrs. Allied plugged hole
 w/60/40 poz, 6% gel as follows: 25 sx. @ 2113, 100 sx. @ 1322', 40 sx.
 @ 286', 10 sx. @ 40', 15 sx. in RH, 10 sx. in MH. Started @ 1:15 p.m.,
 comp. @ 3:15 p.m. 4/2/06, orders from Richard Williams. Rig released @
 7:15 p.m. 4/2/06. FINAL REPORT.

		J & J #1-28 1650 FSL 1500 FWL Sec. 28-T2S-R26W 2577' KB					C & H Land #1-29 1025 FNL 1570 FEL Sec. 29-T2S-R26W 2604' KB	
FORMATION	Sample Top	Datum	Ref	Log Top	Datum	Ref	Log Top	Datum
Anhydrite	2098	+479	-9	2097	+480	-8	2116	+488
B/Anhydrite	2129	+448	-8	2127	+450	-6	2148	+456
Topeka	3270	-693	-14	3267	-690	-11	3283	-679
Heebner	3438	-861	-15	3436	-859	-13	3450	-846
Toronto	3470	-893	-15	3468	-891	-13	3482	-878
Lansing	3478	-901	-15	3480	-903	-15	3490	-886
Base Kansas City				3677	-1100	-12	3692	-1088
RTD								
LTD				3758	-1181		3782	-1178

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J & J #1-28

Operator: Murfin Drilling Company, Inc.
Contractor: Murfin Drilling Company, Inc.
Rig #3

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Landing Strip Prospect #3240

1650' FSL & 1500' FWL
Sec. 28-T2S-R26W
Decatur County, Kansas

Contact Person: David Doyel
Phone Number: 316-267-3241
Well Site Geologist: Paul Gunzelman

Call Depth: 2850'
Spud: 4:45 p.m. 3/27/06

API# 15-039-20968
Casing: 8 5/8" @ 236'

TD: 3760'

Elevation: 2572' GL
2577' KB

DAILY INFORMATION:

3/27/06 MIRT.

3/28/06 Depth 375'. Cut 375'. DT: 8 hrs. (WOC). CT: none. Dev.: 1/8° @ 236'.
Spud @ 4:45 p.m. 3/27/06. Ran 5 jts. = 228.92' of 8 5/8" surf. csg, set @
236', cmt. w/165 sx. comm., 3% cc, 2% gel, plug down @ 9:15 p.m.
3/27/06, drilled out @ 5:15 a.m. 3/28/06, circ. 6 bbls by Allied.

3/29/06 Depth 2050'. Cut 1675'. DT: none. CT: none. Dev.: 1/8° @ 838', 1/4° @
1952'.

3/30/06 Depth 2985'. Cut 935'. DT: 3/4 hr. (pump). CT: none. DT: none.

3/31/06 Depth 3514'. Cut 529'. DT: none. CT: 4 hrs. Tstng, Mud Vis: 53, Wt:
8.7, WL: 6.0, Chlor: 700 ppm, LCM: Tr, CMC: \$7034. **DST #1 3494-3514**
(Lans "B" Pollnow), Lans "B"-Ls, v.lt gy frag, rexlzd, v.sml ool, r.org
rem, tr spr calc, r.arg, pr pp & infrag por, fr odor (crush), tr v.lt spty fluor, fr
shw dk brn O, even brn sat stn.

4/01/06 Depth 3660'. Cut 146'. Tstng, Mud Vis:55, Wt: 9.1, WL: 6.0, Chlor: 1000
ppm, LCM: 0. CMC: \$7034. **DST #1 3494-3514 (Lans "B" Pollnow), 30-**
60-60-90, 1 3/4" blw incr to 3 1/2"-IF, Surf blw incr to 3/4"-FF, RECOVERY: 20'
CO (31° grav API), 160' OCMW (15%Oil, 25%Mud, 60%Wtr) chlor: 53000
ppm, Rw .142 @70° F., HP: 1750-1662, FP: 56-65 & 70-102, SIP: 1153-
1115, BHT: 103° F. **DST #2 3574-3660 (KC "H-K), 15-30-60-60, Strng**
blw BOB in 4 min.-IF, Strng blw BOB in 5 min.-FF, No return blw on SI,
RECOVERY: 180' MW, 1200' Wtr (Chlor. 70,000 ppm, Rw .1 @ 75° F.),
HP:1750-1653, FP: 90-346 & 380-674, SIP: 1136-1068, BHT:108° F. **KC**
"H"-Ls, wh-crm, fxln-vfxln, tr frag, sli ool, tr org rem, rexlzd, sli pyr, occ
arg, pr pp & intool por, tr pr vug por, fr odor, pr v.scatt lt yel fluor, no shw O,
lt brn spty stn, tr blk tar O. **KC "J"-Ls, Wh-v.lt gy, tr crm, fxln, withd-sli**
chky, r.org rem, occ v.lt gn & smwt arg, tr pr pp por, r. vug por, sli odor, no
fluor, no shw O, v.lt scat stn. **KC "K"-Ls, Crm frag, ool, tr org rem, rexlzd,**
cons spr calc, withd, pr infrag por, fr-gd scat vug por, fr odor, lt yel even
fluor, v.sli shw med brn O, v.lt brn even sat stn.

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RTD								
LTD				3758	-1181		3782	-1178

Allied Cementing Co., Inc
 P.O. Box 31
 Russell, KS 67665

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 * I N V O I C E *

Invoice Number: 101539

Invoice Date: 03/30/06

Sold Murfin Drilling Co.
 To: 250 N. Water, St. #300
 Wichita, KS
 67202

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Cust I.D.....: Murfin
 P.O. Number...: J&J 1-28
 P.O. Date.....: 03/30/06

Due Date.: 04/29/06
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	165.00	SKS	11.0000	1815.00	T
Gel	3.00	SKS	15.0000	45.00	T
Chloride	6.00	SKS	42.0000	252.00	T
Handling	174.00	SKS	1.7000	295.80	E
Mileage	81.00	MILE	12.1800	986.58	E
174 sks @.07 per sk per mi					
Surface	1.00	JOB	735.0000	735.00	E
Mileage pmp trk	81.00	MILE	5.0000	405.00	E
Surface Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 458.94
 ONLY if paid within 30 days from Invoice Date

Subtotal: 4589.38
 Tax.....: 136.52
 Payments: 0.00
 Total...: 4725.90

OK
 AD

KCC

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Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>3-27-06</u>	SEC <u>28</u>	TWP. <u>2s</u>	RANGE <u>26w</u>	CALLED OUT	ON LOCATION <u>7:30 PM</u>	JOB START <u>9:00 PM</u>	JOB FINISH <u>9:15 PM</u>
LEASE <u>J+J</u>	WELL # <u>1-28</u>	LOCATION <u>Oberlin 14 E 2N 1E 2s</u>			COUNTY <u>Decatur</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				E/S			

CONTRACTOR Murfin Drly Rig 3
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 236'
 CASING SIZE 8 7/8 DEPTH 236'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT 14 Bbls

OWNER same

CEMENT AMOUNT ORDERED

165 sks Com 370 cc 2 1/2 Gel

COMMON	<u>165 sks</u>	@ <u>11.00</u>	<u>1815.00</u>
POZMIX		@	
GEL	<u>3 sks</u>	@ <u>15.00</u>	<u>45.00</u>
CHLORIDE	<u>6 sks</u>	@ <u>42.00</u>	<u>252.00</u>
ASC		@	

EQUIPMENT

PUMP TRUCK CEMENTER Dean
 # 373-281 HELPER Andrew
 BULK TRUCK
 # 377 DRIVER Mike
 BULK TRUCK
 # DRIVER

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HANDLING	<u>174 sks</u>	@ <u>1.70</u>	<u>295.80</u>
MILEAGE	<u>7 1/4 / SK</u>		<u>986.58</u>
			TOTAL <u>3394.38</u>

REMARKS:

Cement did circulate

Thank you

CHARGE TO: Murfin Drly Co Inc
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>236'</u>		
PUMP TRUCK CHARGE			<u>135.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>81 miles</u>	@ <u>5.00</u>	<u>405.00</u>
MANIFOLD		@	
		@	
		@	
			TOTAL <u>1140.00</u>

PLUG & FLOAT EQUIPMENT

<u>8 7/8 Surface Plug</u>	@	<u>55.00</u>	
	@		
	@		
	@		
	@		
			TOTAL <u>55.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Keith Van Pelt

PRINTED NAME