



Operator Name: Lario Oil & Gas Co. Lease Name: W&E Farms Well #: 2-32  
 Sec. 32 Twp. 12 S. R. 31  East  West County: Gove

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  <i>(Submit Copy)</i></p> <p>List All E. Logs Run:</p> <p><b>GR-DIL-CNL/CDL</b></p>	<table border="0" style="width: 100%;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Stotler</td> <td>3605</td> <td>- 630</td> </tr> <tr> <td>Heebner</td> <td>3959</td> <td>- 984</td> </tr> <tr> <td>Lansing</td> <td>4004</td> <td>-1029</td> </tr> <tr> <td>Stark Shale</td> <td>4228</td> <td>-1253</td> </tr> <tr> <td>Pawnee</td> <td>4438</td> <td>-1463</td> </tr> <tr> <td>Cherokee Shale</td> <td>4486</td> <td>-1511</td> </tr> <tr> <td>Mississippian</td> <td>4604</td> <td>-1629</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Stotler	3605	- 630	Heebner	3959	- 984	Lansing	4004	-1029	Stark Shale	4228	-1253	Pawnee	4438	-1463	Cherokee Shale	4486	-1511	Mississippian	4604	-1629
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8-5/8"	23	219	Common	165	2% gel + 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size <b>none</b>	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>D &amp; A</b>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Production Interval  Open Hole  Perf.  Dually Comp.  Commingled  Other *(Specify)*

Allied Cementing Co., Inc  
P.O. Box 31  
Russell, KS 67665

**KCC**  
MAY 01 2006  
**CONFIDENTIAL**

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\* I N V O I C E \*  
\*\*\*\*\*

Invoice Number: 100223

Invoice Date: 01/12/06

Sold Lario Oil & Gas Company  
To: P. O. Box 784  
Hays, KS  
67601

Cust I.D.....: Lario  
P.O. Number...: W&E Farms 2-32  
P.O. Date.....: 01/12/06

Due Date.: 02/11/06  
Terms.....: Net 30

\* AFE #05-263

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	165.00	SKS	10.0000	1650.00	T
Gel	3.00	SKS	14.0000	42.00	T
Chloride	5.00	SKS	38.0000	190.00	T
Handling	173.00	SKS	1.6000	276.80	E
Mileage	20.00	MILE	10.3800	207.60	E
173 sks @.06 per sk per mi					
Surface	1.00	JOB	670.0000	670.00	E
Mileage pmp trk	20.00	MILE	5.0000	100.00	E
Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of \$ 319.14  
ONLY if paid within 30 days from Invoice Date

Subtotal: 3191.40  
Tax.....: 136.56  
Payments: 0.00  
Total....: 3327.96

**RECEIVED**  
MAY 02 2006  
**KCC WICHITA**

*Jim Gallagher*  
1-17-06

*oil*

			OK to Pay		
Acct.	Expl.	File			
JAN 20 2006					
CA					
KG					
HY	JS	KF	GV	SF	DM
PV					
OD					

Federal Tax I

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
OAKLEY, KS

KCC  
MAY 01 2005  
CONFIDENTIAL

DATE 1-4-06	SEC. 32	TWP. 12	RANGE 31	CALLED OUT 8:00pm	ON LOCATION 9:15pm	JOB START 10:00pm	JOB FINISH 10:45pm
LEASE W+E Farms	WELL # 2-32	LOCATION OAKLEY S-Grove Rd		COUNTY Gove	STATE KS		
OLD OR <u>NEW</u> (Circle one)				3E-12W			

CONTRACTOR Murfine Dalg #14	OWNER same
TYPE OF JOB Surface	
HOLE SIZE 12" 1/4	T.D. 219'
CASING SIZE 8 5/8 23#	DEPTH 219'
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. 15'	
PERFS.	
DISPLACEMENT 12.9 BBLs	

EQUIPMENT

PUMP TRUCK	CEMENTER Fuzzy
# 191	HELPER Wayne
BULK TRUCK	
# 218	DRIVER Je
BULK TRUCK	
#	DRIVER

REMARKS:

Cement did circulate  
Plus down @ 10:30pm  
Thanks Fuzzy + crew

CHARGE TO: Lario Oil + Gas  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

A7E # 05-263

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Greg Unruh

CEMENT	AMOUNT ORDERED	165 Com
	30% cc	2% cc
COMMON	165 @ 10 <sup>00</sup>	1650 <sup>00</sup>
POZMIX	@	
GEL	3 @ 14 <sup>00</sup>	42 <sup>00</sup>
CHLORIDE	5 @ 38 <sup>00</sup>	190 <sup>00</sup>
ASC	@	
HANDLING	178 @ 1 <sup>00</sup>	178 <sup>00</sup>
MILEAGE	206 1/2 x 1 mile	207.80
	TOTAL	2366 <sup>80</sup>

SERVICE

DEPTH OF JOB	219'
PUMP TRUCK CHARGE	670 <sup>00</sup>
EXTRA FOOTAGE	@
MILEAGE	20 @ 5 <sup>00</sup>
MANIFOLD	@
AS per bid	770 <sup>00</sup>
TOTAL	770 <sup>00</sup>

PLUG & FLOAT EQUIPMENT

1- 8 5/8 plug	@	55 <sup>00</sup>
	@	
	@	
	@	
	@	
TOTAL		55 <sup>00</sup>

TAX \_\_\_\_\_  
TOTAL CHARGE \_\_\_\_\_  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME Greg Unruh

RECEIVED  
MAY 02 2005  
KCC WICHITA

Allied Cementing Co., Inc  
P.O. Box 31  
Russell, KS 67665

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\* \* \* \* \*  
\* I N V O I C E \*  
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Invoice Number: 100279

Invoice Date: 01/19/06

RECEIVED  
MAY 03 2006  
KCC WICHITA

Sold Lario Oil & Gas Company  
To: P. O. Box 784  
Hays, KS  
67601

Cust I.D.....: Lario AFE #05-263  
P.O. Number...: W&E Farms 2-32 (Plug)  
P.O. Date.....: 01/19/06

Due Date.: 02/18/06  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	120.00	SKS	10.0000	1200.00	T
ozmix	80.00	SKS	4.7000	376.00	T
el	10.00	SKS	14.0000	140.00	T
loSeal	50.00	LBS	1.7000	85.00	T
handling	210.00	SKS	1.6000	336.00	T
leage	20.00	MILE	12.6000	252.00	T
20 sks @.06 per sk per mi					
lug	1.00	JOB	750.0000	750.00	T
ielage pmp trk	20.00	MILE	5.0000	100.00	T
ry Hole Plug	1.00	EACH	35.0000	35.00	T

All Prices Are Net, Payable 30 Days Following  
date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of \$ 327.40  
ONLY if paid within 30 days from Invoice Date

Subtotal: 3274.00  
Tax.....: 230.82  
Payments: 0.00  
Total....: 3504.82

W&E Farms #2-32

15-063-21613

NE NW SW 32-12-3(W)  
Gore Co.

OK to Pay

JAN 2 2006

CA					
KG					
HY	JS	KF	GV	SF	DM
PV					
CD					

*[Signature]*  
1-24-06

