

ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #5214	API No. 15 - 063 - 21613 - 00 - 60
Name: Lario Oil & Gas Co.	County: Gove
Address: 301 S. Market St.	
City/State/Zip: Wichita, KS 67202	2390 (O feet from S / N (circle one) Line of Section
Purchaser:	990 feet from E (W)(circle one) Line of Section
Operator Contact Person: Jay G. Schweikert	Footages Calculated from Nearest Outside Section Corner:
040 007 5044	(circle one) NE SE NW (SW)
Phone: (316) 255-5611 RECEIVED Contractor: Name: Murfin Drilling Co., Inc.	Lease Name: W&E Farms Well #: 2-32
License: 30606 MAY 0 2 2006	Field Name: Wildcat
Curtic Covoy	Producing Formation: NA
Wellsite Geologist: Curus covey Designate Type of Completion:	Elevation: Ground: 2965 Kelly Bushing: 2975
✓ New Well Re-Entry Workover	Total Depth: 4690 Plug Back Total Depth:
—— Oil —— SWD —— SIOW —— Temp. Abd.	Amount of Surface Pipe Set and Cemented at 219 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
✓ Dry — Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	SX CITI.
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan PAAHINH 6-5-8
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit) Chloride content 2,200 ppm Fluid volume 800 bbls
Plug BackPlug Back Total Depth	
Commingled Docket No	Dewatering method used evaporation
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
, , , , , , , , , , , , , , , , , , , ,	Lease Name: License No.:
01/04/06 01/12/06 Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with t Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. I months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature: Jay & Spwellet	KCC Office Use ONLY
Title: Operations Engineer Date: 5/1/6	Letter of Confidentiality Received
Subscribed and sworn to before me thisday of	If Denied, Yes Date:
	Wireline Log Received
Notary Public - State of Kansas	Geologist Report Received MAY N 1 2005
Notary Public My Appt. Expires/0-22-06 / Milky 50	UIC Distribution COMFIDENTIAL
Date Commission Expires: 10-22-06	COMPINELLING



Side Two

Operator Name:	Lario Oil & Gas	Co.		Lease	Name:_	W&E	Farms		_ Well #:2	-32	
Sec. 32 Twp. 12	S. R. 31	☐ East 🗸	West	County	:	Sove					
INSTRUCTIONS: Shot tested, time tool open temperature, fluid reco Electric Wireline Logs	and closed, flowing very, and flow rate	g and shut-in pro s if gas to surface	essures, v	vhether sh ong with fi	ut-in pre	essure re	eached s	tatic level, hydro	static pressu	res, botto	m hole
Drill Stem Tests Taken (Attach Additional Si	heets)	✓ Yes [□No		 ✓L	og	Formatio	n (Top), Depth a	ind Datum		Sample
Samples Sent to Geolo	ogical Survey	✓ Yes [□No		Nam	е			Тор		Datum
Cores Taken		☐ Yes [√ No		Stotle	er			3605		- 630
Electric Log Run		✓ Yes	☐ No		Heeb	ner			3959		- 984
(Submit Copy)					Lansi	ing			4004		-1029
List All E. Logs Run:					Stark	Shale			4228		1253
GR-DIL-CNL/C	DL				Pawr	nee			4438	-	1463
0.1.2.2.01.2.0					Cher	okee Si	nale		4486	-	1511
					Missi	ssippia	n		4604	-	1629
		Report all st	CASING F		✓ Ne			on etc			
Purpose of String	Size Hole Drilled	Size Casi Set (In O.	ing	Weig	pht	Set	ting pth	Type of Cement	# Sacks Used		and Percent
Surface	12.25"	8-5/8"		23		21		Common	165		el + 3% CC
		· · · · · · · · · · · · · · · · · · ·									
		ADE	DITIONAL (CEMENTIN	IG / SQL	JEEZE F	ECORD				
Purpose:	_ Depth	Type of Cer	ment	#Sacks	Used			Type and P	ercent Additive	s	
Perforate Protect Casing Plug Back TD	Top Bottom							4	· · · · · · · · · · · · · · · · · · ·		
Plug Off Zone											
	DEDECO ATI	2N DECODD - D		. C-4/E		1	N -: -: -:	han Chat Caman	Causas Dan		
Shots Per Foot	Specify I	ON RECORD - B Footage of Each In	nterval Perfo	orated		,		ture, Shot, Cement ount and Kind of Ma		ora 	Depth
TUBING RECORD	Size none	Set At		Packer At	t	Liner R		Yes ✓ No			
Date of First, Resumerd f	Production, SWD or E	nhr. Prod	lucing Meth	od	ا المساح	, ,	Pumpin	g Gas Lif		ner (Explair	<u> </u>
D & . Estimated Production	·····	Bbls. (Gas N	/Icf	_ Flowing Wate		_ Pumpini Bb		ias-Oil Ratio	ioi (Explair	Gravity
Per 24 Hours	METHOD OF S	OMBLETION			<i></i>	Desci.	tion 1-t	ol .			
Disposition of Gas	METHOD OF C	OMPLETION				Produc	tion Interv	aı			
Vented Sold (If vented, Subm	Used on Lease		pen Hole ther <i>(Specif</i>)	Perf.		Dually Cor	пр. [Commingled			

Allied Cementing Co., Inc P.O. Box 31

Russell, KS 67665

KCC:
MAY 0 1 2013
COMFIDENTIAL

* INVOICE *

* **********

Invoice Number: 100223

Invoice Date: 01/12/06

Sold Lario Oil & Gas Company

To: P. O. Box 784

Hays, KS 67601

Cust I.D....: Lario

P.O. Number..: W&E Farms 2-32

P.O. Date...: 01/12/06

Due Date.: 02/11/06 Terms...: Net 30

* AFE #05-263

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	165.00	SKS	10.0000	1650.00	т
Gel	3.00	SKS	14.0000	42.00	Т
Chloride	5.00	SKS	38.0000	190.00	T
Handling	173.00	SKS	1.6000	276.80	E
Mileage	20.00	MILE	10.3800	207.60	E
173 sks @.06 pe	er sk per mi		•		
Surface	1.00	JOB	670.0000	670.00	E
Mileage pmp trk	20.00	MILE	5.0000	100.00	E
Plug	1.00	EACH	55.0000	55.00	T

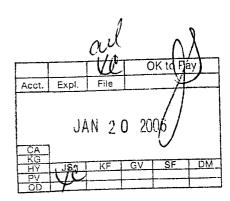
All Prices Are Net, Payable 30 Days Following Subtotal: 3191.40 Date of Invoice. 1 1/2% Charged Thereafter. Tax...: 136.56 If Account CURRENT take Discount of \$ 219.14 Payments: 0.00 ONLY if paid within 30 days from Invoice Date Total...: 3327.96

RECEIVED

MAY 0 2 2006

KCC WICHITA

Jon 71-1



Federal Tax I

KĆC MAY O 1 2013 CONFIDENTIAL REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT:

THE POLITIES	•
OAK	la.ts

1-4-06 SEC. TWP. RANGE	CALLED OUT ON LOCATION	N JOB START JOB FINISH
DATE 32 12 31	8:00pm 9:15pm	10:000 10:15 DA
LEASE CARMS WELL# 2-32 LOCATION OAK	Lou S-Gove Pol	COUNTY STATE
OLD OR NEW (Circle one)		
CONTRACTOR MUNCIN DALS 414	OWNER SAME	
TYPE OF JOB SUCCE		
HOLE SIZE 1214 T.D. 219	CEMENT	
CASING SIZE 85 8 23 DEPTH 219 1	AMOUNT ORDERED 1	os low
TUBING SIZE DEPTH	30000 2000	- 2-8
DRILL PIPE DEPTH		
TOOL DEPTH		00 00
PRES. MAX MINIMUM	COMMON 65_	_@10 1650
MEAS. LINE SHOE JOINT	POZMIX	
CEMENT LEFT IN CSG. \ \ \ \	GELろ	@ 14 42
PERFS.	CHLORIDE 5 📚	@ 38 00
DISPLACEMENT 12.9 BBLS	ASC	
EQUIPMENT		@
		@
PUMPTRUCK CEMENTER FUZZY		@
# 191 HELPER WAYNE		
BULK TRUCK		@
# 218 DRIVER JR		
BULK TRUCK		@
# DRIVER	HANDLING 173	_@ <u>_60</u>
· · · · · · · · · · · · · · · · · · ·	MILEAGE _ OG YSE	_@\ <u></u>
REMARKS:	MILEAGE TO 15 L	
		TOTAL
Comentalia circulate		7366
Plus of Carana	SERV	'ICE
Plus down @ 10:30pm	DEDOMI OF 100	12.10
,	DEPTH OF JOB	219
Thanks	PUMP TRUCK CHARGE	670
Tuzza teren	EXTRA FOOTAGE	_ @
TO 227 TELOW	MILEAGE 20	
	MANIFOLD	
CHARGE TO: LANGO O: 1+ GAS		@
CHARGE 10: LATTO OTT F GAS	ias pre bid	770 00
STREET		TOTAL
CITY		
CITYSTATEZIP	PLUG & RLOA	AT EQUIPMENT
A7E#05-263	1200 a l bon	T EQUI MENT
ATE	1-85/8 01-	
	- 2 18 blug	_@ <u>\$5</u>
To Alliad Computing Co. Ly		@
To Allied Cementing Co., Inc.		
You are hereby requested to rent cementing equipment		
and furnish cementer and helper to assist owner or		
contractor to do work as is listed. The above work was		e <u> </u>
done to satisfaction and supervision of owner agent or		TOTAL 55
contractor. I have read & understand the "TERMS AND	The No.	
CONDITIONS" listed on the reverse side.	TAX	
	TOTAL CHARGE	
4	DISCOLINE	
//	DISCOUNT	IF PAID IN 30 DAYS
SIGNATURE AND LINUS	0.445.44	
SIGNATURE SIGNATURE	yreg Unrup	TED NAME
\mathcal{L}_{i}	PRINT	TED NAME

RECEIVED
MAY 0 2 2006
KCC WICHITA

Allied 'Cementing Co., Inc P.O. Box 31

Russell, KS 67665

INVOICE

Invoice Number: 100279

Invoice Date: 01/19/06

Sold Lario Oil & Gas Company

To: P. O. Box 784

Hays, KS 67601

RECEIVED MAY 03 2006 **KCC WICHITA**

Cust I.D....: <u>Lario</u> AFE *05-263 P.O. Number..: <u>W&E Farms</u> 2-32(Pi43)

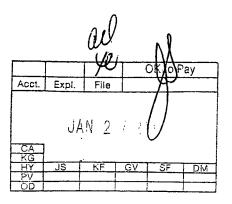
P.O. Date...: 01/19/06

Due Date.: 02/18/06 Terms...: Net 30

tem I.D./Desc.	Qty. Used	Unit	Price	Net	ТX
ommon	120.00	SKS	10.0000	1200.00	Т
ozmix	80.00	SKS	4.7000	376.00	T
el	10.00	SKS	14.0000	140.00	T
loSeal	50.00	LBS	1.7000	85.00	${f T}$
andling	210.00	SKS	1.6000	336.00	\mathbf{T}
ileage	20.00	MILE	12.6000	252.00	${f T}$
20 sks @.06 per	sk per mi				
lug	1.00	JOB	750.0000	750.00	${f T}$
ielage pmp trk	20.00	MILE	5.0000	100.00	${f T}$
ry Hole Plug	1.00	EACH	35.0000	35.00	T

.11 Prices Are Net, Payable 30 Days Following Subtotal: 3274.00 ate of Invoice. 1 1/2% Charged Thereafter. Tax...: 230.82 f Account CURRENT take Discount of \$ 327.40 Payments: 0.00 NLY if paid within 30 days from Invoice Date Total...: 3504.82

> WHE Farms \$2-32 15-063-21613 NE NW SW 32-12-3(W) Gove Co.



ALLIED CEMENTING CO., INC. 13598

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT:	
SERVICE POINT:	OAKISY

1-12-106 SEC. TWP. RANGE . C	CALLED OUT	ON LOCATION	IOD CTA DT	IOD PILIPOLE
DATE 32 125 31W	ALLED OUT	12.315 /	JOB START	JOB FINISH 4:15 Pm
WELL# 2-32 LOCATION DAKES	1 5 7 201		COUNTY	STATE
OLD OR NEW (Circle one)	3 10 6001	LAN OF 12N	6005	_ <u> </u>
CONTRACTOR MURFIN DRLG. RIGHT 14	OWNER	SAME	J	
TYPE OF JOB PT A-	OWNER	STITE		
HOLE SIZE 77 T.D. 4696	CEMENT			
CASING SIZE DEPTH	AMOUNT O	BUEBED		
TUBING SIZE DEPTH	200 585	60/40/0262	151 1/1 H	=1 -0.1
DRILL PIPE 42" DEPTH 2500'	A A.	US TO TO TO TO TO	00- /4 /	10 38/4-
TOOL DEPTH				
PRES, MAX MINIMUM	COMMON	1205ks	@ 10 £	1200 8
MEAS. LINE SHOE JOINT	POZMIX	80 SKS	@ 4.70	376 00
CEMENT LEFT IN CSG.	GEL	10 SKS	@ 14/ 35	140 %
PERFS.	CHLORIDE		@ 	
DISPLACEMENT				
EQUIPMENT	F10-58	AL 50#	@ 1 70	75 2
			@	
PUMPTRUCK CEMENTER TERRY			@	
I m. 1			- @	
# /9/ HELPER WAYNE BULK TRUCK	HANDLING	210 SKs	@/60	336 %
# 218 DRIVER LONNE	MILEAGE_	6 & DER SKIN	12/5°	252 8
BULK TRUCK	-	7-7		
# DRIVER			TOTAL	2389 8
REMARKS:		erny//	מור	9
<u> </u>		SERVIO	_ IL	
25 SKS AT 2500				
1000 SKS AT 1525'	DEPTH OF J		2500	
HO SKS AT 275	PUMP TRUC			750-2
10 Sks AT 40	EXTRA FOO	TAGE	_@	
15 SKS RNT HOLE	MILEAGE _	20 MI	_@ <u>.5 %</u>	100 2
10 SKS MOUSE HOLE	PLUG		_@	
	-		_@	
	RFC	EIVED -	@	
THANK YOU	- 1-0			مناهد مناطعه
,	MAY (3 2006	TOTAL	850 =
CHARGE TO: LARTO DILY GAS	PIAT	, J 2000		
	KCCV	VICHITA:QUI		
STREET	1100 1	VI CREDOAT EQUI	PMENT	
CITYSTATEZIP				
	1-83/8 1	DRY HOLE Plut	0 @	75 %
			@	
•			@	
The Alli's Li Commention Co. To.			@	
To Allied Cementing Co., Inc.				
You are hereby requested to rent cementing equipment			TOTAL I	35%
and furnish cementer and helper to assist owner or			TOTAL	<u> 20 G</u>
contractor to do work as is listed. The above work was				
done to satisfaction and supervision of owner agent or	TAX			
contractor. I have read & understand the "TERMS AND				
CONDITIONS" listed on the reverse side.	TOTAL CHA	ARGE		
	DISCOUNT		IE DA II	1 IN 30 DAVE
				אט טכ אוו כ
SIGNATURE SUEG LANCH	1	& Clorux PRINTE		
SIGNATURE WELL CHAVER	CARC	& CloruH		
		PRINTE	ED NAME	