

CONFIDENTIAL

ORIGINAL

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5135
 Name: John O. Farmer, Inc.
 Address: P.O. Box 352
 City/State/Zip: Russell, KS 67665
 Purchaser: NCRA
 Operator Contact Person: Marge Schulte
 Phone: (785) 483-3144
 Contractor: Name: WW Drilling, LLC
 License: 33575
 Wellsite Geologist: Brad Hutchison
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1-11-06	1-16-06	1-27-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23,125-00-00
 County: Graham
130° W - S/2 - S/2 - SE Sec. 5 Twp. 10 S. R. 21 East West
330 feet from (S) / N (circle one) Line of Section
1450 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Eaton "B" Well #: 1
 Field Name: (wildcat)
 Producing Formation: L/KC "E", "F", "I", & "J"
 Elevation: Ground: 2218' Kelly Bushing: 2223'
 Total Depth: 3885' Plug Back Total Depth: 3853'
 Amount of Surface Pipe Set and Cemented at 219 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 3880
 feet depth to surface w/ 455 sx cmt.

Drilling Fluid Management Plan AH-11 N# 6-5-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____
 Quarter _____ Sec. _____ Twp. MAY 08 2006 S. East West
 County: _____ Docket No.: DS
KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer III
 Title: President Date: 5-5-06
 Subscribed and sworn to before me this 5th day of May,
2006.
 Notary Public: Margaret A. Schulte
 Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: John O. Farmer, Inc. Lease Name: Eaton "B" Well #: 1
 Sec. 5 Twp. 10 S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Compensated Porosity Log, Dual Induction Log, Microresistivity Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1717'</td> <td>(+506)</td> </tr> <tr> <td>Topeka</td> <td>3226'</td> <td>(-1003)</td> </tr> <tr> <td>Heebner</td> <td>3432'</td> <td>(-1209)</td> </tr> <tr> <td>Toronto</td> <td>3455'</td> <td>(-1232)</td> </tr> <tr> <td>Lansing</td> <td>3471'</td> <td>(-1248)</td> </tr> <tr> <td>Base/KC</td> <td>3694'</td> <td>(-1471)</td> </tr> <tr> <td>Arbuckle</td> <td>3809'</td> <td>(-1586)</td> </tr> <tr> <td>L.T.D.</td> <td>3883'</td> <td>(-1660)</td> </tr> </table>	Name	Top	Datum	Anhydrite	1717'	(+506)	Topeka	3226'	(-1003)	Heebner	3432'	(-1209)	Toronto	3455'	(-1232)	Lansing	3471'	(-1248)	Base/KC	3694'	(-1471)	Arbuckle	3809'	(-1586)	L.T.D.	3883'	(-1660)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	219'	Common	160	3% C.C., 2% gel
Production	7-7/8"	5-1/2"	14#	3880'	11.6# SMD	385	
					14# SMD	70	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 SPF	3548-50' (L/KC "E")	1000 gals. 28% NE acid ("I" & "J" zones) &	
4 SPF	3553-56' (L/KC "F")	1500 gals. 15% NE acid (all zones)	
4 SPF	3628-32' (L/KC "I")		
4 SPF	3646-50' (L/KC "J")		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8"	3849'		
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
April 1, 2006		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	13.34		0.00	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 3548-3650' OA

ALLIED CEMENTING CO., INC. 23532

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>1-11-06</u>	SEC. <u>5</u>	TWP. <u>10</u>	RANGE <u>21</u>	CALLED OUT <u>3:00 pm</u>	ON LOCATION	JOB START	JOB FINISH <u>8:15 pm</u>
LEASE <u>Faton</u>		WELL # <u>B-1</u>		LOCATION <u>PAKO 156W Sinto</u>		COUNTY <u>Graham</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR WYW

TYPE OF JOB SURFACE

HOLE SIZE 12 1/2 T.D. 220

CASING SIZE 8 1/2 DEPTH 200

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 13 bbls

EQUIPMENT

PUMP TRUCK CEMENTER Bill

366 HELPER Doug ?

BULK TRUCK

345 DRIVER Ken ?

BULK TRUCK

_____ DRIVER _____

OWNER _____

CEMENT AMOUNT ORDERED 160 lb Cem 3-2

COMMON	<u>160</u>	@	<u>8.70</u>	<u>1392.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>14.00</u>	<u>42.00</u>
CHLORIDE	<u>5</u>	@	<u>38.00</u>	<u>190.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>168</u>	@	<u>1.60</u>	<u>268.80</u>
MILEAGE	<u>6 1/2</u>	@	<u>94.00</u>	<u>604.00</u>
TOTAL				<u>2497.00</u>

REMARKS:

Ren 5 ft 8 1/2 ret c 219

Cent w/ 160 lb 3-2

pump plug w/ 13 bbls of water

Cent did Circ.

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 670.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 60 @ 5.00 300.00

MANIFOLD _____ @ _____

1-8-wood @ _____

CHARGE TO: J.O. FAARMER

STREET _____

CITY _____ STATE _____ ZIP _____

RECEIVED

MAY 08 2006

KCC WICHITA

PLUG & FLOAT EQUIPMENT

	@	
	@	
<u>3 5/8 Surf</u>	@	<u>55.00</u>
	@	
	@	
TOTAL		<u>55.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Bill Wynn

Bill Wynn
PRINTED NAME

THANKS !!

JOB LOG

SWIFT Services, Inc.

DATE 1-17-06 PAGE NO. 7

CUSTOMER John O. Farmer WELL NO. B-1 LEASE Eaton JOB TYPE Cement Longstring TICKET NO. 9597

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2230							on location setup Trk
								5 1/2" x 14" x 3885' x 23'
	0045							Start FE
	0040							Break circ
	0335	2	3					Plug rat hole
	0342	4	0			150		Start Mud flush 500 gal
	0340	6	12/0			250		Start Lead cement (400 sks)
	0415	6	220/0			250		Start Tail cement (70 sks)
	0418		20					end cement wash P+L these sks put Drop Plug in rat hole
	0422	6	0			100		Start Displacement
	0425	4	20			300		catch cement
	0445		94			750 1200		Land Plug Release Pressure Float held

RECEIVED
MAY 08 2006
KCC WICHITA

Thank you
Nick, Josh, & Shane