

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

** Approx. 160S & 110E of

Operator: License # 5214
Name: Lario Oil & Gas Co.
Address: 301 S. Market St.
City/State/Zip: Wichita, KS 67202
Purchaser: _____
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: Larry A. Nicholson

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MAY 02 2006

KCC WICHITA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

01/04/06 01/10/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 065 - 23123 0000
County: Graham
** W2 W2 NW Sec. 36 Twp. 07 S. R. 25 East West
1480 feet from S N (circle one) Line of Section
440 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Anderson-Murphy Well #: 1-36
Field Name: Wildcat

Producing Formation: NA
Elevation: Ground: 2465 Kelly Bushing: 2470
Total Depth: 4020 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 288 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA A111NH 6-5-05
(Data must be collected from the Reserve Pit)
Chloride content 1,400 ppm Fluid volume 600 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert
Title: Operations Engineer Date: 5/1/06
Subscribed and sworn to before me this 1 st day of May

20 06
Notary Public: Kathy L. Ford
My Appt. Expires 10-22-06
Date Commission Expires: 10-22-06

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Lario Oil & Gas Co. Lease Name: Anderson-Murphy Well #: 1-36
 Sec. 36 Twp. 07 S. R. 25 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: RAG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:70%;">Name</th> <th style="width:15%;">Top</th> <th style="width:15%;">Datum</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>2178</td> <td>292</td> </tr> <tr> <td>Heebner</td> <td>3729</td> <td>-1259</td> </tr> <tr> <td>Lansing</td> <td>3772</td> <td>-1302</td> </tr> <tr> <td>Muncie Creek</td> <td>3875</td> <td>-1405</td> </tr> <tr> <td>Stark Shale</td> <td>3938</td> <td>-1468</td> </tr> <tr> <td>Base KC</td> <td>3979</td> <td>-1509</td> </tr> </tbody> </table>	Name	Top	Datum	Anhydrite	2178	292	Heebner	3729	-1259	Lansing	3772	-1302	Muncie Creek	3875	-1405	Stark Shale	3938	-1468	Base KC	3979	-1509
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Base KC	3979	-1509																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8-5/8"	23	288	Common	200	2% gel + 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size none	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. D & A		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

KCC
MAY 01 2006
CONFIDENTIAL

* I N V O I C E *

Invoice Number: 100180

Invoice Date: 01/12/06

Sold Lario Oil & Gas Company
To: P. O. Box 784
Hays, KS
67601

Surface

Cust I.D.....: Lario
P.O. Number...: Anderson-Murphy #1
P.O. Date....: 01/12/06

Due Date.: 02/11/06
Terms.....: Net 30

* AFE #05-266

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	200.00	SKS	10.0000	2000.00	T
Sel	4.00	SKS	14.0000	56.00	T
Chloride	6.00	SKS	38.0000	228.00	T
Handling	210.00	SKS	1.6000	336.00	E
Mileage	50.00	MILE	12.6000	630.00	E
210 sks @.06 per sk per mi					
Surface	1.00	JOB	670.0000	670.00	E
Mileage pmp trk	50.00	MILE	5.0000	250.00	E
Wood Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 422.50
ONLY if paid within 30 days from Invoice Date

Subtotal: 4225.00
Tax.....: 129.82
Payments: 0.00
Total....: 4354.82

RECEIVED
MAY 02
KCC WICHITA

			OK to Pay			
Acct.	Expl.	File				
JAN 20 2006						
CA						
KG						
HY	JS	KF	GV	SF	DM	
PV						
OD						

Jim Hillebrgy
1-17-06

ALLIED CEMENTING CO., INC. 24743

Federal Tax I.D.:

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

KCC

MAY 01 2006

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DATE <u>1-1-06</u>	SEC. <u>36</u>	TWP. <u>7</u>	RANGE <u>25 W</u>	CALLED OUT <u>3:00 pm</u>	ON LOCATION <u>6:00 pm</u>	JOB START <u>2:30 pm</u>	JOB FINISH <u>7:00 pm</u>
LEASE <u>Anderson Murphy</u>	WELL # <u>1-36</u>	LOCATION <u>Between Marland -</u>	COUNTY <u>Grant</u>	STATE <u>KS</u>			
OLD OR NEW (Circle one) <u>NEW</u>		3 north - 1/2 East - South into					

CONTRACTOR Martin #8
 TYPE OF JOB Surface Pipe
 HOLE SIZE 12 1/4 T.D. 290'
 CASING SIZE 8 3/8 DEPTH 288'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. approx 15'
 PERFS.
 DISPLACEMENT 17 1/2 386'

OWNER Lario Oil & Gas Co

CEMENT
 AMOUNT ORDERED 200 sq Common 3 3/4 c/c
4 2 1/2 gal

COMMON	<u>200</u>	@	<u>10.00</u>	<u>2000.00</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>14.00</u>	<u>56.00</u>
CHLORIDE	<u>6</u>	@	<u>38.00</u>	<u>228.00</u>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER Jack
 # 120 HELPER Bob
 BULK TRUCK
 # 312 DRIVER Terry
 BULK TRUCK
 # DRIVER

HANDLING	<u>210</u>	@	<u>1.60</u>	<u>336.00</u>
MILEAGE	<u>210.50.6</u>	@	<u>Oakley</u>	<u>630.00</u>
TOTAL				<u>3250.00</u>

REMARKS:

Ran 7 1/2 8 3/8 cas. Circ with cement
 cement with 200 sq cement - Displace
 plug with 17 1/2 386' of fresh water - Cement
 did Circ.

Trunks

SERVICE

DEPTH OF JOB	<u>288</u>			
PUMP TRUCK CHARGE				<u>670.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>50</u>	@	<u>5.00</u>	<u>250.00</u>
MANIFOLD		@		
TOTAL				<u>920.00</u>

PLUG & FLOAT EQUIPMENT

<u>1.85 1/2 Wood</u>	@		<u>55.00</u>	
	@			
	@			
	@			
TOTAL				<u>55.00</u>

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Tom Heskett

Tom HESKETT
 PRINTED NAME

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 MAY 02 2006
 KCC WICHITA

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

RFE - 05-266

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

* * * * *
* I N V O I C E *
* * * * *

Invoice Number: 100224

Invoice Date: 01/12/06

Sold Lario Oil & Gas Company
To: P. O. Box 784
Hays, KS
67601

KCC
MAY 01 2006
CONFIDENTIAL

D+A

Cust I.D.....: Lario
P.O. Number...: Anderson-Murphy #1
P.O. Date.....: 01/12/06

Due Date.: 02/11/06
Terms....: Net 30

* AFE #05-266

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	120.00	SKS	10.0000	1200.00	T
Pozmix	80.00	SKS	4.7000	376.00	T
Gel	10.00	SKS	14.0000	140.00	T
FloSeal	50.00	LBS	1.7000	85.00	T
Handling	212.00	SKS	1.6000	339.20	T
Mileage	75.00	MILE	12.7200	954.00	T
212 sks @.06 per sk per mi					
Plug	1.00	JOB	750.0000	750.00	T
Mileage pmp trk	75.00	MILE	5.0000	375.00	T
Dryhole Plug	1.00	EACH	35.0000	35.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 425.42
ONLY if paid within 30 days from Invoice Date

Subtotal: 4254.20
Tax.....: 236.11
Payments: 0.00
Total....: 4490.31

RECEIVED
MAY 02 2006
KCC WICHITA

Jim Anderson
1-17-06

al
cc
OK to Pay

JAN 20 2006

CA					
KG					
HY	JS	KF	GV	SF	DM
PV	<i>ye</i>				
OD					

