

**CONFIDENTIAL**

**RECEIVED**  
**MAY 05 2006**  
**KCC WICHITA**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**

**ORIGINAL**  
Form ACO-1  
September 1999  
Form must be Typed

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5278  
Name: EOG Resources, Inc.  
Address 3817 NW Expressway, Suite 500  
City/State/Zip Oklahoma City, Oklahoma 73112  
Purchaser: N/A  
Operator Contact Person: MINDY BLACK  
Phone ( 405 ) 246-3130  
Contractor: Name: ABERCROMBIE RTD, INC.  
License: 30684

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
4/4/06 4/14/06 4/14/06  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API NO. 15- 093-21780-00-00  
County KEARNY  
SW - NE - SW - SE Sec. 35 Twp. 26 S. R. 36  E  W  
793' Feet from (S) (circle one) Line of Section  
1712' Feet from (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name SHAPLAND Well # 35 #1  
Field Name \_\_\_\_\_

Producing Formation N/A  
Elevation: Ground 3079' Kelley Bushing 3091'  
Total Depth 5700' Plug Back Total Depth \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 1670' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PA A11 NH 6-5-08  
(Data must be collected from the Reserve Pit)  
Chloride content 4000 ppm Fluid volume 1000 bbls  
Dewatering method used EVAPORATION  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mindy Black  
Title REGULATORY OPERATIONS ASSISTANT Date 5-3-06  
Subscribed and sworn to before me this 3<sup>rd</sup> day of MAY  
20 06  
Notary Public Heather Nealson  
Date Commission Expires 4-26-08



**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received MAY 01 2006  
 Geologist Report Received  
 UIC Distribution  
**CONFIDENTIAL**

Operator Name EOG RESOURCES, INC.

Lease Name SHAPLAND

Well # 35 #1

Sec. 35 Twp. 26 S.R. 36  East  West

County KEARNY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run (Submit Copy.)  Yes  No

List All E.Logs Run:

HIGH RESOLUTION INDUCTION LOG, MICROLOG, SPECTRAL DENSITY DUAL SPACED NEUTRON MICROLOG, SPECTRAL DENSITY DUAL SPACED NEUTRON LOG, MUDLOG

Log Formation (Top), Depth and Datums  Sample

Name Top Datum

SEE ATTACHED SHEET

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24#	1670'	MIDCON PP	300	3%CC, .125POLY
					PREM PLUS	180	2%CC, .125POLY

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled  
 (If vented, submit ACO-18.)  Other (Specify) WELL WAS P&A.

ACO-1		
Well Name : Shapland 35 #1		
FORMATION	TOP	DATUM
chase	2535	-556
neva	3070	-21
base of heebner	3900	809
top thirteen finger	4885	1794
morrow	5065	1974

KCC  
MAY 11 1906  
CONFIDENTIAL

RECEIVED  
MAY 05 2006  
KCC WICHITA

KCC

MAY 01 2006

HALLIBURTON

CONFIDENTIAL

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2489052	Quote #:	Sales Order #: 4316199
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: Shapland	Well #: 35#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Kearny	State: Kansas
Contractor: Abercrombie	Rig/Platform Name/Num: 8		
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cementing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: WILLE, DANIEL	MBU ID Emp #: 225409

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
OLDS, ROYCE E	7	306196	SMITH, BOBBY Wayne	7	106036	TORRES, CLEMENTE	7	344233
WILLE, DANIEL C	7	225409						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
	50 mile	10251401C	50 mile	422831	50 mile	52026	50 mile
75819	50 mile	77031	50 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
4/5/06	3.5	0	4/6/06	3.5	3			
TOTAL		Total is the sum of each column separately						

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				On Location	05 - Apr - 2006	08:00	CST
Form Type			BHST	Job Started	06 - Apr - 2006	01:14	CST
Job depth MD	1676. ft		Job Depth TVD	1676. ft	Job Completed	06 - Apr - 2006	02:49
Water Depth			Wk Ht Above Floor	5. ft	Departed Loc	06 - Apr - 2006	03:49
Perforation Depth (MD)	From		To				

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1670.		
Surface Casing	New		8.625	8.097	24.				1676.		

Sales/Rental/3<sup>rd</sup> Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE, CSG, TIGER TOOTH, 8 5/8 IN 8RD	1	EA		
CLR, FLT, TROPHY SEAL 8-5/8 8RD	1	EA		
AUTOFILL KIT, TROPHY SEAL	1	EA		
CENTRALIZER ASSY - 8-5/8 CSG	9	EA		
CLP, LIM, 8 5/8, FRICT, WTH DOGS	2	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG, CMTG, TOP, 8 5/8, HW, 7.20 MIN/8.09 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc %
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty

KCC WICHITA

RECEIVED

MAY 05 2006

HALLIBURTON

KCC

MAY 01 2006

CONFIDENTIAL

**Cementing Job Summary**

**Fluid Data**

**Stage/Plug #: 1**

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	300.0	sacks	11.4	2.96	18.16		18.16
	3 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	0.1 %	FWCA (100003714)							
	18.162 Gal	FRESH WATER							
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.35	6.35		6.35
	0.125 lbm	POLY-E-FLAKE (101216940)							
	2 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)							
	6.345 Gal	FRESH WATER							

3	Displacement		0.00	bbl	8.33	.0	.0	.0	
---	--------------	--	------	-----	------	----	----	----	--

Calculated Values		Pressures		Volumes			
Displacement		Shut In: Instant		Lost Returns		Cement Slurry	Pad
Top Of Cement		5 Min		Cement Returns		Actual Displacement	Treatment
Frac Gradient		15 Min		Spacers		Load and Breakdown	Total Job

**Rates**

Circulating		Mixing		Displacement		Avg. Job	
-------------	--	--------	--	--------------	--	----------	--

Cement Left In Pipe	Amount	44.58 ft	Reason	Shoe Joint
---------------------	--------	----------	--------	------------

Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID
-----------------	----	-----------------	----	-----------------	----	-----------------	----

The Information Stated Herein Is Correct

Customer Representative Signature  
*Dale Passy*

RECEIVED  
MAY 05 2006  
KCC WICHITA

HALLIBURTON

KCC  
MAY 01 2006  
CONFIDENTIAL

**Cementing Job Log**

*The Road to Excellence Starts with Safety*

Sold To #: 302122	Ship To #: 2489052	Quote #:	Sales Order #: 4316199
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: Shapland	Well #: 35#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Kearny	State: Kansas
Legal Description:			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: Abercrombie	Rig/Platform Name/Num: 8		
Job Purpose: Cement Surface Casing		Ticket Amount: \$ 18,652.96	
Well Type: Development Well	Job Type: Cementing		
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: WILLE, DANIEL	MBU ID Emp #: 225409	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	04/05/2006 16:30							
Pre-Convoy Safety Meeting	04/05/2006 17:30							
Arrive At Loc	04/05/2006 20:00							
Other	04/05/2006 20:00							RIG PULLING DRILL PIPE
Assessment Of Location Safety Meeting	04/05/2006 20:15							
Rig-Up Equipment	04/05/2006 20:30							SPOT IN
Rig-Up Equipment	04/06/2006 00:40							STAB CEMENT HEAD RIG CIRCUALTES
Safety Meeting - Pre Job	04/06/2006 01:00							
Rig-Up Completed	04/06/2006 01:10							SWITCH CASING OVER TO PUMP TRUCK
Test Lines	04/06/2006 01:14							1500 PSI
Pump Lead Cement	04/06/2006 01:18		6		158.1 5		113.0	300SK OF 11.4# CMT
Pump Tail Cement	04/06/2006 01:47		6		43.28		200.0	180SK OF 14.8# CMT
Drop Top Plug	04/06/2006 01:56							SHUT DOWN
Pump Displacement	04/06/2006 01:57		6		103.7 6		400.0	FRESH H2O
Other	04/06/2006 02:13		1		103.7 6		450.0	BEGIN STAGING SHUT DOWN 5MIN PUMP 5BBL@1BPM: 4 STAGES
Bump Plug	04/06/2006 02:48		1		103.7 6		1000.0	

RECEIVED  
MAY 05 2006  
KCC WICHITA

Sold To #: 302122

Ship To #: 2489052

Quote #:

Sales Order #:

4316199

SUMMIT Version: 7.10.386

Thursday, April 06, 2006 03:14:00

HALLIBURTON

KCC  
MAY 01 2006  
CONFIDENTIAL

*Cementing Job Log*

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Check Floats	04/06/2006 02:49							HELD
End Job	04/06/2006 02:49							THANKS 4 CALLING HALLIBURTON

RECEIVED  
MAY 05 2006  
KCC WICHITA

Sold To #: 302122

Ship To #: 2489052

Quote #:

Sales Order #:

4316199

SUMMIT Version: 7.10.386

Thursday, April 06, 2006 03:14:00

KCC

MAY 01 2006

HALLIBURTON

CONFIDENTIAL

## Cementing Job Summary

## The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2489052	Quote #:	Sales Order #: 4334263
Well Name: Shapland	Well #: 35#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Kearny	State: Kansas
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 8		
Job Purpose: Plug to Abandon Service			
Well Type: Development Well	Job Type: Cementing		
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: GREEN, SCOTT	MBU ID Emp #: 301261	

## Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BERUMEN, EDUARDO	9.5	267804	CHAVEZ, ISMAEL Gerardo	5.0	340270	GREEN, SCOTT Anthony	10.5	301261
HUMPHRIES, GARRY Dwayne	5.5	106085						

## Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10010921C	50 mile	10547695	50 mile	54029	50 mile	54219	50 mile
75821	50 mile						

## Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
04-13	5	1	04-14	5.5	2.5			
TOTAL			Total is the sum of each column separately					

## Job

## Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
Form Type			BHST	On Location	13 - Apr - 2006	15:00	CST
Job depth MD	3213. ft		Job Depth TVD	Job Started	06 - Apr - 2006	19:00	CST
Water Depth			Wk Ht Above Floor	Job Completed	13 - Apr - 2006	23:15	CST
Perforation Depth (MD)	From		To	Job Completed	14 - Apr - 2006	05:25	CST
				Departed Loc	14 - Apr - 2006	06:30	CST

## Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Casing	New		8.625	8.097	24.				1670.		
Cement Plug	Used							1454.	1668.		
Cement Plug	Used							806.	1020.		
Cement Plug	Used							250.	464.		
Cement Plug	Used								60.		
Rat Hole	Used								30.		
Mouse Hole	Used								30.		
Cement Plug	Used							2761.	3213.		
DRILL PIPE	Used		4.5	3.826	16.6		X		3213.		
Production Hole				7.875				1670.	5700.		

## Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

## Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	Conc



KCC

MAY 01 2006

HALLIBURTON

CONFIDENTIAL

## Cementing Job Summary

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Plug 1 @ 3200.15	POZ PREMIUM 40/60 - SBM (15075)	100.0	sacks	13.5	1.53	7.28		7.28
	6 %	BENTONITE, BULK (100003682)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	7.281 Gal	FRESH WATER							
Stage/Plug #: 2									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Plug @ 1675.68	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.53	7.28		7.28
	6 %	BENTONITE, BULK (100003682)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	7.281 Gal	FRESH WATER							
Stage/Plug #: 3									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Plug @ 1000.20	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.53	7.28		7.28
	6 %	BENTONITE, BULK (100003682)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	7.281 Gal	FRESH WATER							
Stage/Plug #: 4									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Plug @ 450.64	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.53	7.28		7.28
	6 %	BENTONITE, BULK (100003682)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	7.281 Gal	FRESH WATER							
Stage/Plug #: 5									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Plug @ 60	POZ PREMIUM 40/60 - SBM (15075)	20.0	sacks	13.5	1.53	7.28		7.28
	6 %	BENTONITE, BULK (100003682)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	7.281 Gal	FRESH WATER							
Stage/Plug #: 6									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Rat Hole	POZ PREMIUM 40/60 - SBM (15075)	10.0	sacks	13.5	1.53	7.28		7.28
	6 %	BENTONITE, BULK (100003682)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	7.281 Gal	FRESH WATER							

RECEIVED

MAY 05 2006

KCC WICHITA

**HALLIBURTON**

KCC

MAY 01 2006

**Cementing Job Summary**

CONFIDENTIAL

Stage/Plug #: 7										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom	
Stage/Plug #: 7										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Mouse Hole	POZ PREMIUM 40/60 - SBM (15075)	15.0	sacks	13.5	1.53	7.28		7.28	
	6 %	BENTONITE, BULK (100003682)								
	0.125 lbm	POLY-E-FLAKE (101216940)								
	7.281 Gal	FRESH WATER								
Calculated Values			Pressures			Volumes				
Displacement	73.5	Shut In: Instant		Lost Returns		Cement Slurry	80	Pad		
Top Of Cement		5 Min		Cement Returns		Actual Displacement	73	Treatment		
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	153	
Rates										
Circulating		Mixing	7	Displacement	8	Avg. Job	6			
Cement Left In Pipe	Amount	Reason								
The Information Stated Herein Is Correct				Customer Representative Signature <i>[Signature]</i>						

RECEIVED  
MAY 05 2006  
KCC WICHITA

**HALLIBURTON**

KCC  
MAY 01 2006  
CONFIDENTIAL

**Cementing Job Log***The Road to Excellence Starts with Safety*

Sold To #: 302122	Ship To #: 2489052	Quote #:	Sales Order #: 4334263
Customer: EOG RESOURCES INC		Customer Rep:	
Well Name: Shapland	Well #: 35#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Kearny	State: Kansas
Legal Description:			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 8	
Job Purpose: Plug to Abandon Service			Ticket Amount: \$ 18,073.32
Well Type: Development Well		Job Type: Cementing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: GREEN, SCOTT	MBU ID Emp #: 301261

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	04/13/2006 15:00							
Depart Yard Safety Meeting	04/13/2006 17:10							
Crew Leave Yard	04/13/2006 17:30							
Arrive at Location from Service Center	04/13/2006 19:00							Rig laying down drill pipe
Assessment Of Location Safety Meeting	04/13/2006 19:10							
Rig-Up Equipment	04/13/2006 19:15							
HES Resources on Location and Available to Perform	04/13/2006 20:30							Bulk truck on location, safety huddle w/ driver, spot & rig-up bulk truck
Start In Hole	04/13/2006 21:15							
Other	04/13/2006 22:30							Drill pipe @ 3213'. Circulate & condition mud
Safety Meeting	04/13/2006 23:00							
Test Lines	04/13/2006 23:20					3000.0		
Pump Cement	04/13/2006 23:24		8	27		300.0		Plug 1 @ 3213'-2761' using 100sx mixed @ 13.5#; 1.53cuf/sk; 7.28g/sk
Pump Displacement	04/13/2006 23:27		8.5	38.5		250.0		
Stop Pumping	04/13/2006 23:30							
Release Tubing Pressure	04/13/2006 23:31							
Start Out Of Hole	04/13/2006 23:35							TOH & L/D 50jts of DP

**RECEIVED****MAY 05 2006****KCC WICHITA**

Sold To #: 302122

Ship To #: 2489052

Quote #:

Sales Order #:

4334263

SUMMIT Version: 7.10.388

Friday, April 14, 2006 05:17:00

HALLIBURTON

KCC  
MAY 01 2006  
CONFIDENTIAL

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Cement	04/14/2006 00:36		7.5	13.5		100.0		Plug 2 @ 1668'-1454' using 50sx mixed @ 13.5#; 1.53cuft/sk; 7.28g/sk
Pump Displacement	04/14/2006 00:39		9.5	20.4		200.0		
Stop Pumping	04/14/2006 00:41							
Start Out Of Hole	04/14/2006 00:45							TOH & L/D 21jts of DP
Pump Cement	04/14/2006 01:14		4	13.5		50.0		Plug 3 @ 1020'-806' using 50sx mixed @ 13.5#; 1.53cuft/sk; 7.28g/sk
Pump Displacement	04/14/2006 01:17		9.5	11.2		280.0		
Stop Pumping	04/14/2006 01:18							
Start Out Of Hole	04/14/2006 01:20							TOH & L/D 18jts of DP
Pump Cement	04/14/2006 01:46		8	13.5		275.0		Plug 4 @ 464'-250' using 50sx mixed @ 13.5#; 1.53cuft/sk; 7.28g/sk
Pump Displacement	04/14/2006 01:47		8	3.3		275.0		
Stop Pumping	04/14/2006 01:47							
Start Out Of Hole	04/14/2006 01:50							TOH & L/D 13jts of DP. Standback 1std of DP in derrick. Nipple down BOP.
Start In Hole	04/14/2006 04:15							RIH w/ 1std to 60' for Plug 5
Pump Cement	04/14/2006 04:20			10.5				Plug 5 @ 60' using 20sx mixed @ 13.5#; 1.53cuft/sk; 7.28g/sk. Plug mousehole w/ 15sx mixed @ 13.5#; 1.53cuft/sk; 7.28g/sk
Other	04/14/2006 04:30							Jet cellar & L/D kelly and sock
Pump Cement	04/14/2006 05:20			3				Plug rathole w/ 10sx mixed @ 13.5#; 1.53cuft/sk; 7.28g/sk
End Job	04/14/2006 05:30							

RECEIVED

MAY 05 2006

KCC WICHITA

Sold To #: 302122

Ship To #: 2489052

Quote #:

Sales Order #:

4334263

SUMMIT Version: 7.10.386

Fridav. April 14. 2006 05:17:00

**HALLIBURTON**

KCC  
MAY 01 2006  
CONFIDENTIAL

*Cementing Job Log*

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Safety Meeting - Pre Rig-Down	04/14/2006 05:35							
Rig-Down Equipment	04/14/2006 05:40							
Depart Location Safety Meeting	04/14/2006 06:20							
Depart Location for Service Center or Other Site	04/14/2006 06:30							

RECEIVED  
MAY 05 2006  
KCC WICHITA

Sold To #: 302122

Ship To #: 2489052

Quote #:

Sales Order #:

4334263

SUMMIT Version: 7.10.386

Friday, April 14, 2006 05:17:00