

CONFIDENTIAL

"CONFIDENTIAL"

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 30606  
 Name: Murfin Drilling Company, Inc.  
 Address: 250 N. Water, Suite 300  
 City/State/Zip: Wichita, Kansas 67202 **KCC**  
 Purchaser: APR 28 2006  
 Operator Contact Person: Tom W. Nichols **CONFIDENTIAL**  
 Phone: (316) 267-3241  
 Contractor: Name: Murfin Drilling Company, Inc.  
 License: 30606  
 Wellsite Geologist: Tim Priest  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| 4/14/06                           | 4/24/06         | N/A                                     |
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

API No. 15 - 15-065-23160-0000  
 County: Graham  
 \_\_\_\_\_ SW \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ Sec. 28 Twp. 10 S. R. 21  East  West  
1500 S \_\_\_\_\_ feet from S / N (circle one) Line of Section  
2260 E \_\_\_\_\_ feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Acheson Well #: 1-28  
 Field Name: Wildcat  
 Producing Formation: N/A  
 Elevation: Ground: 2213' Kelly Bushing: 2218'  
 Total Depth: 3895' Plug Back Total Depth: N/A  
 Amount of Surface Pipe Set and Cemented at 219 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** PA 111 N# 6-5-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Tom Nichols, Production Manager Date: 4/28/06  
 Subscribed and sworn to before me this 28<sup>th</sup> day of April,  
 20 06.  
 Notary Public: Susan Brady  
 Date Commission Expires: 11-4-07

**SUSAN BRADY**  
 NOTARY PUBLIC  
 STATE OF KANSAS  
 My Appl. Exp \_\_\_\_\_


**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**MAY 02 2006**  
**KCC WICHITA**

Operator Name: Murfin Drilling Company, Inc. Lease Name: Acheson Well #: 1-28  
 Sec. 28 Twp. 10 S. R. 21  East  West County: Graham

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|  |  |
|--|--|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run:<br><br><b>Dual Induction, Compensated Porosity,<br/>                 Microresistivity</b> | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br>Name Top Datum<br><br>SEE ATTACHED LIST<br><div style="text-align: center;"> <br/>                     APR 28 2006<br/>                     CONFIDENTIAL                 </div> |
|--|--|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 12 1/4"           | 8 5/8                     | 24#               | 219           | Common         | 160          | 3% cc, 2% gel              |
|   |                   |                           |                   |               |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |
|  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type  |  | Acid, Fracture, Shot, Cement Squeeze Record |  | Depth |
|----------------|---|--|---|--|-------|
|                | Specify Footage of Each Interval Perforated |  | (Amount and Kind of Material Used)          |  |       |
|                |   |  |   |  |       |
|                |   |  |   |  |       |
|                |   |  |   |  |       |
|                |   |  |   |  |       |

|  |           |         |   |               |   |
|--|-----------|---------|---|---------------|---|
| TUBING RECORD                                    |           | Size    | Set At  | Packer At     | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. |           |         | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |               |   |
| Estimated Production Per 24 Hours                | Oil Bbls. | Gas Mcf | Water Bbls.   | Gas-Oil Ratio | Gravity   |

|  |   |   |
|--|---|---|
| Disposition of Gas   | METHOD OF COMPLETION  | Production Interval   |
| <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><input type="checkbox"/> Other (Specify) _____ | <div style="text-align: right; font-weight: bold; font-size: 1.2em;">RECEIVED</div> <div style="text-align: right; font-weight: bold; font-size: 1.1em;">MAY 02 2006</div> <div style="text-align: right; font-weight: bold; font-size: 1.2em;">KCC WICHITA</div> |

**Acheson #1-28**

Operator: Murfin Drilling Company, Inc.  
Contractor: Murfin Drilling Company, Inc.  
Rig #24

NoRa Prospect #3226  
1500 FSL 2260 FEL  
Sec. 28-T10S-R21W  
Graham County, Kansas

Call Depth: 2800'  
Spud: 4:00 p.m. 4/14/06

TD: 3895'

Contact Person: Scott Robinson  
Phone number: 316-267-3700  
Well site Geologist: Tim Priest

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API # 15-065-23160  
Casing: 8 5/8" @ 219'

Elevation: 2213' GL  
2218' KB

**DAILY INFORMATION:**

4/14/06 MIRT.

4/15/06 Depth 420'. Cut 420'. DT: 8 hrs. (WOC). CT: none. Dev.: 1/2° @ 219'. Spud @ 4:00 p.m. 4/14/06. Ran 5 jts. = 210.56' of 8 5/8" surf. csg. set @ 219'. Cmt. w/160 sx. comm, 3% cc, 2% gel, plug down @ 8:00 p.m., drilled out @ 4:00 a.m. 4/15/06, circ. 10 bbls. by Allied.

4/16/06 Depth 2185'. Cut 1765'. DT: 1 1/4 hrs. (air comp). CT: none. Dev.: none.

4/17/06 Depth 2875'. Cut 690'. DT: 1/2 hr. (pump). CT: none. Dev.: 3/4° @ 2280'.

4/18/06 Depth 3475'. Cut 600'. DT: none. CT: 1/2 hr. Dev.: none.

4/19/06 Depth 3570'. Cut 95'. DT: none. CT: 18 1/4 hrs. Dev.: 1/2° @ 3510'. **DST #1 3487'-3510' (Lansing A):** 30-45-30-45, tool slid 10' to bottom. Rec. 90' M w/SO. IF: 3" surf blow died in 30 mins; FF: no blow. FP: 45-50/52-56; SIP: 892-830; HP: 1652-1591. BHT 106°. Too windy to run a pipe strap. **DST #2 3526'-3570' (Lansing B,D):** 30-45-30-45. IF: wk blow died in 10 mins.; FF: no blow. Rec. 1' M. FP: 12-13/13-13; SIP: 28-21; HP: 1723-1656. BHT 106°.

4/20/06 Depth 3593'. Cut 23'. DT: none. CT: 22 1/2 hrs. Dev.: none. At approximately 3550' the geograph cable came loose; it was reattached but not working properly making a mark every 1/2' instead of every foot. So an extra 10' was reported to be cut by the geograph when in actuality it had not been cut. The problem was found & corrected before going back to drilling after DST #2. The interval for DST #2 has been corrected to **DST #2 3516-3560 (Lansing B zone)**. **DST #3 3546-3593 (Lansing D, E, F zones):** 30-45-30-45. IF: wk blow died in 15 min. FF: no blow. Rec. 5' M. HP: 1726-1649; FP: 11/13, 14/16; SIP: 438-387. BHT 103°.

4/21/06 Depth 3735. Cut 142'. DT: none. CT: 16 hrs. Dev.: none. **DST #4 3625-3735 (Lansing H,I,J,K,L zones):** 30-45-30-45. IF: wk blow died in 17 mins. FF: no blow. Rec. 5' M. HP: 1751-1731; FP: 13/25, 27/37; SIP: 724-701. BHT 106°.

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- 4/22/06 Depth 3825. Cut 90'. **DST# 5 3779-3825 (Arbuckle):** Packer failure. **DST #6 3764-3825 (Arbuckle):** 30-45-45-60. IF: wk blow died in 16 min. FF: no blow. Rec. 5' M. HP: 1850-1782; FP: 14/21, 21/26; SIP: 1145-1148. BHT: 111°. **DST #7 3825-3835 (Arbuckle):** IF: strong blow bob in 20 min. FF: strong blow bob in 34 min. Rec. 440' W (32,000 ppm Chl, Pit 6,400 ppm Chl). HP: 1890-1838; FP: 17/113, 116/207; SIP: 1083-1052. BHT 117°.
- 4/23/06 RTD 3895. Cut 70'. HC @ 2:00 a.m. LogTech logged from 5:15 a.m. to 9:30 a.m. To plug and abandon the well.
- 4/24/06 RTD 3895'. Plugged hole w/60/40 poz, 6% gel as follows: 25 sx. @ 3800', 25 sx. @ 1710', 100 sx. @ 1025', 40 sx. @ 270', 10 sx. @ 40', 15 sx. in RH, 10 sx. in MH. Started 1:45 p.m., comp. @ 5:00 p.m. 4/23/06. Orders from Jay Peifer, KCC @ Hays. Rig released @ 9:00 p.m. 4/23/06. **FINAL REPORT.**

| Acheson #1-28<br>1500 FSL 2260 FEL<br>Sec. 28-T10S-R21W<br>2218' KB |             |       |     |          |       |      | WAPA Unit #1-33<br>1785' FNL 2600' FWL<br>Sec. 33-T10S-R21W<br>2201' KB |       |
|---|-------------|-------|-----|----------|-------|------|---|-------|
| Formation   | Sample tops | Datum | Ref | Log Tops | Datum | Ref  | Log Tops  | Datum |
| Anhydrite   | 1686        | +532  | +10 | 1686     | +532  | +10  | 1679  | +522  |
| B/Anhydrite   | 1733        | +485  | +9  | 1738     | +480  | +4   | 1725  | +476  |
| Topeka  | 3253        | -1035 | -4  | 3252     | -1034 | -3   | 3232  | -1031 |
| Heebner   | 3459        | -1241 | -2  | 3460     | -1242 | -3   | 3440  | -1239 |
| Toronto   | 3484        | -1266 | -3  | 3483     | -1265 | -2   | 3464  | -1263 |
| Lansing   | 3500        | -1282 | -3  | 3499     | -1281 | -2   | 3480  | -1279 |
| BKC   | 3732        | -1514 | -2  | 3730     | -1512 | Flat | 3713  | -1512 |
| Marmaton  |             |       |     |          |       |      | 3738  | -1537 |
| Arbuckle  | 3819        | -1601 | -2  | 3820     | -1602 | -3   | 3800  | -1599 |
| Total Depth   | 3895        | -1677 |     | 3897     | -1679 |      | 3930  | -1729 |

- 4/22/06 Depth 3825. Cut 90'. **DST# 5 3779-3825 (Arbuckle):** Packer failure. **DST #6 3764-3825 (Arbuckle):** 30-45-45-60. IF: wk blow died in 16 min. FF: no blow. Rec. 5' M. HP: 1850-1782; FP: 14/21, 21/26; SIP: 1145-1148. BHT: 111°. **DST #7 3825-3835 (Arbuckle):** IF: strong blow bob in 20 min. FF: strong blow bob in 34 min. Rec. 440' W (32,000 ppm Chl, Pit 6,400 ppm Chl). HP: 1890-1838; FP: 17/113, 116/207; SIP: 1083-1052. BHT 117°.
- 4/23/06 RTD 3895. Cut 70'. HC @ 2:00 a.m. LogTech logged from 5:15 a.m. to 9:30 a.m. To plug and abandon the well.
- 4/24/06 RTD 3895'. Plugged hole w/60/40 poz, 6% gel as follows: 25 sx. @ 3800', 25 sx. @ 1710', 100 sx. @ 1025', 40 sx. @ 270', 10 sx. @ 40', 15 sx. in RH, 10 sx. in MH. Started 1:45 p.m., comp. @ 5:00 p.m. 4/23/06. Orders from Jay Peifer, KCC @ Hays. Rig released @ 9:00 p.m. 4/23/06. **FINAL REPORT.**

| Acheson #1-28<br>1500 FSL 2260 FEL<br>Sec. 28-T10S-R21W<br>2218' KB |             |       |     |          |       |      | WAPA Unit #1-33<br>1785' FNL 2600' FWL<br>Sec. 33-T10S-R21W<br>2201' KB |       |
|---|-------------|-------|-----|----------|-------|------|---|-------|
| Formation   | Sample tops | Datum | Ref | Log Tops | Datum | Ref  | Log Tops  | Datum |
| Anhydrite   | 1686        | +532  | +10 | 1686     | +532  | +10  | 1679  | +522  |
| B/Anhydrite   | 1733        | +485  | +9  | 1738     | +480  | +4   | 1725  | +476  |
| Topeka  | 3253        | -1035 | -4  | 3252     | -1034 | -3   | 3232  | -1031 |
| Heebner   | 3459        | -1241 | -2  | 3460     | -1242 | -3   | 3440  | -1239 |
| Toronto   | 3484        | -1266 | -3  | 3483     | -1265 | -2   | 3464  | -1263 |
| Lansing   | 3500        | -1282 | -3  | 3499     | -1281 | -2   | 3480  | -1279 |
| BKC   | 3732        | -1514 | -2  | 3730     | -1512 | Flat | 3713  | -1512 |
| Marmaton  |             |       |     |          |       |      | 3738  | -1537 |
| Arbuckle  | 3819        | -1601 | -2  | 3820     | -1602 | -3   | 3800  | -1599 |
| Total Depth   | 3895        | -1677 |     | 3897     | -1679 |      | 3930  | -1729 |

RECEIVED  
MAY 02 2006  
KCC WICHITA

Allied Cementing Co., Inc  
P.O. Box 31

Russell, KS 67665

\*\*\*\*\*  
\* I N V O I C E \*  
\*\*\*\*\*

Invoice Number: 101920

Invoice Date: 04/20/06

Sold Murfin Drilling Co.  
To: 250 N. Water, St. #300  
Wichita, KS  
67202

KCC  
APR 28 2006  
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Cust I.D.....: Murfin  
P.O. Number...: Acheson 1-28  
P.O. Date.....: 04/20/06

Due Date.: 05/20/06  
Terms.....: Net 30

| Item I.D./Desc.            | Qty. Used | Unit | Price    | Net     | TX |
|----------------------------|-----------|------|----------|---------|----|
| Common                     | 160.00    | SKS  | 9.6000   | 1536.00 | T  |
| Gel                        | 3.00      | SKS  | 15.0000  | 45.00   | T  |
| Chloride                   | 5.00      | SKS  | 42.0000  | 210.00  | T  |
| Handling                   | 168.00    | SKS  | 1.7000   | 285.60  | E  |
| Mileage                    | 65.00     | MILE | 11.7600  | 764.40  | E  |
| 168 sks @.07 per sk per mi |           |      |          |         |    |
| Surface                    | 1.00      | JOB  | 735.0000 | 735.00  | E  |
| Mileage pmp trk            | 65.00     | MILE | 5.0000   | 325.00  | E  |
| Wiper Plug                 | 1.00      | EACH | 55.0000  | 55.00   | T  |

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of \$ 395.60  
ONLY if paid within 30 days from Invoice Date

Subtotal: 3956.00  
Tax.....: 102.46  
Payments: 0.00  
Total....: 4058.46

OK DD

KCC

APR 28 2006

CONFIDENTIAL

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

|                                |                |                            |                                    |                          |                           |                       |                          |  |
|--------------------------------|----------------|----------------------------|------------------------------------|--------------------------|---------------------------|-----------------------|--------------------------|--|
| DATE <u>4-14-06</u>            | SEC. <u>28</u> | TWP. <u>10</u>             | RANGE <u>21</u>                    | CALLED OUT <u>4:00PM</u> | ON LOCATION <u>6:00PM</u> | JOB START <u>7:30</u> | JOB FINISH <u>8:00PM</u> |  |
| LEASE <u>ACHESON</u>           |                | WELL # <u>1-28</u>         | LOCATION <u>Riga I-70 EXIT 12N</u> |                          |                           | COUNTY <u>GRAHAM</u>  | STATE <u>KANSAS</u>      |  |
| OLD OR <u>NEW</u> (Circle one) |                | <u>3/4W 1/2N 1/2W INTO</u> |                                    |                          |                           |                       |                          |  |

CONTRACTOR MURFIN DRG. Rig # 24  
 TYPE OF JOB SURFACE  
 HOLE SIZE 12 1/4 T.D. 219'  
 CASING SIZE 8 5/8 DEPTH 219'  
 TUBING SIZE New 23# DEPTH \_\_\_\_\_  
 DRILL PIPE DEPTH \_\_\_\_\_  
 TOOL DEPTH \_\_\_\_\_  
 PRES. MAX MINIMUM \_\_\_\_\_  
 MEAS. LINE SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. 15'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 13 / BBL

EQUIPMENT

PUMP TRUCK CEMENTER GLENN  
 # 398 HELPER GARY  
 BULK TRUCK  
 # 410 DRIVER JODY  
 BULK TRUCK  
 # DRIVER \_\_\_\_\_

REMARKS:

Cement CIRCULATED

*Thank You*

CHARGE TO: MURFIN DRILLING CO.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Anthony Martin  
Great Job Guys

OWNER \_\_\_\_\_  
 CEMENT  
 AMOUNT ORDERED 160 SK Com.  
290 GEL  
390 CC  
 COMMON 160 @ 960 1536.00  
 POZMIX @ \_\_\_\_\_  
 GEL 3 @ 1500 4500  
 CHLORIDE 5 @ 42.00 210.00  
 ASC @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 HANDLING 168 @ 170 28560  
 MILEAGE 65 Ton Mile 764.00  
 TOTAL 2841.00

SERVICE

DEPTH OF JOB \_\_\_\_\_  
 PUMP TRUCK CHARGE 735.00  
 EXTRA FOOTAGE @ \_\_\_\_\_  
 MILEAGE 65 @ 500 325.00  
 MANIFOLD @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 TOTAL 1060.00

PLUG & FLOAT EQUIPMENT

8 5/8 Wiper Plug 55.00  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 RECEIVED @ \_\_\_\_\_  
 MAY 02 2006 @ \_\_\_\_\_  
 KCC WICHITA @ \_\_\_\_\_  
 TOTAL 55.00

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

Anthony Martin  
 PRINTED NAME