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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: Eaglwing
Operator Contact Person: Susan Sears
Phone: (316) 267-3241
Contractor Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Dan Blankenau

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1/3/06</u>	<u>1/11/06</u>	<u>8/22/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-137-20445-00-00
County: Norton
E2 W2 SE Sec. 8 Twp. 5 S. R. 24s East West
1390 S feet from S / N (circle one) Line of Section
1780 E feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Nelson Well #: 2-8
Field Name: Norham
Producing Formation: LKC, Toronto
Elevation: Ground: 2420' Kelly Bushing: 2425'
Total Depth: 3950' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 210' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to surface w/ _____ sx cmt.

Drilling Fluid Management Plan AH II NH @ 5-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Susan Sears
Title: Susan Sears, Operations Engineer Date: 8-31-06
Subscribed and sworn to before me this 31st day of August,
2006.
Notary Public: Susan Brady
Date Commission Expires: 11-4-07

SUSAN BRADY
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp _____

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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Operator Name: Murfin Drilling Company, Inc. Lease Name: Nelson Well #: 2-8
 Sec. 8 Twp. 5 S. R. 24s East West County: Norton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Density, Frac Finder, Micro	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <p style="text-align: center;">SEE ATTACHED LIST</p>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8		210'	Common	160	3% cc, 2% gel
Production		4 1/2		3940'	ASC	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	DV Tool @ 2035'	Lite	375	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3701-06, 3640-43, 3559-61	750 g 15% mud acid, 750 g 15% NeFe	
4	3545-48	1000 g 15% mud acid, 500 gel acid	
4	3515-21	1500 g 15% mud acid, 750 g 15% NeFe	
4	3530-33, 3570-72, 3598-3602, 3669-72, 3684-87	750 gal 15% MCA	
		750 gal 15% NeFe	

TUBING RECORD	Size 2 3/8	Set At 3702'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 8/23/06	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 31	Gas Mcf ----	Water Bbls. 16	Gas-Oil Ratio -----	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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		MDCI Nelson #2-8 1390 FSL 1780 FEL Sec. 8-T5S-R24W 2425' KB				MDCI Nelson #1-8 2180 FSL 2170 FEL Sec. 8-5S-24W 2432' KB			
Formation	Sample Top	Datum	Ref	Log tops	Datum	Ref	Log Top	Datum	
Anhydrite	2024	+401	+1	2022	+403	+3	2032	+400	
B/Anhydrite	2053	+372	+4	2052	+373	+5	2064	+368	
Topeka	3292	-867	-1	3291	-866	Flat	3298	-866	
King Hill	3377	-952		3378	-953	+1	3386	-954	
Queen Hill	3444	-1019		3445	-1020	-2	3450	-1018	
Heebner	3490	-1065	+1	3490	-1065	+1	3498	-1066	
Toronto	3516	-1091	-1	3516	-1090	-1	3522	-1090	
Lansing	3532	-1107	-1	3530	-1105	+1	3538	-1106	
BKC	3716	-1292		3714	-1289	+3	3722	-1292	
Arbuckle	3898	-1473		3894	-1469		Not present		
RTD									
LTD							3924		

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2/28 – Waiting on completion rig.

- 7/18/06 Unloaded 2 3/8" tbg. TIH w/tbg, collars & 3 7/8" bit. Drilled out DV tool. Ran bit to btm & circ clean. TOH w/tbg. SDON.
- 7/19/06 Ran GR CCL Bond Log. Swabbed 4 1/2" csg dwn to 3450'. Perforated L zone @ 3701-06', H zone @ 3640-43', C zone @ 3559-61', B zone 3545-48' & Toronto @ 3515-21'. TIH w/plug & pkr. Straddled L zone. Swabbed dry. Spotted acid & staged acid. Pressured to 500#. Pressure locked. SDON.
- 7/20/06 AOL. Pressure @ L zone @ 300#. Staged acid in @ 500#. TL 22 bbls. S/D, show of oil. 15 min pull, rec 30' clean oil. Reset plug & pkr to straddle H zone. Treated w/250 gal 15% mud acid @ 400#. TL 21.40 bbls. S/D, swabbed dry. Two 20 min pulls, dry, N/S. Reset plug & pkr to straddle C zone @ 3559-61'. SDON.
****Please note change from 30 bbl clean oil to 30' clean oil
- 7/21/06 Treated C-zone @ 3559'-3561' w/250 gallons 15% acid. Staged acid in. Max. pressure of 500# (very tight). Swabbed down and swabbed dry.
- 7/24/06 Treated C zone @ 3559-61' w/250 gals 15% acid. Staged acid in. Max pressure 500# (very tight). S/D, swabbed dry. Found fluid @ 2100' F/S—water, N/S. Straddled B-zone @ 3545'-3548' and treated w/250 gallons 15% mud acid. Swabbed down. Made hour test. Recovered 35'-40' per pull (four pulls)—oil. Straddled Toronto. Treated w/250 gallons mud acid. Swabbed down. Swab tested 30 minutes, two pulls. Recovered app 40' per pull—heavy oil.
- 7/25/06 Made swab run. Found 675' of oil in hole, N/V/W. S/D. Treated Toronto @ 3515-21' w/750 gals 15% NE/FE acid. S/D & swab tested 72 hrs.
1st hr rec 1.24 BO.
2nd hr 1.10 BO. Released P/P & set to retreat B zone @ 3545-48'. Treated w/500 gals gelled acid. SI overnight.
- 7/26/06 Began swabbing ld back. F/L @ 50' f/surface. S/D. Swab tested f/3 hrs, avg 1/4 BPH. Swab tested H zone, swabbed dry. Set tools across L zone, swabbed dry. Will treat L zone A.M.

Nelson #2-8 - Completion

- 7/27/06 Made swab run. Found 160' oil in hole. S/D, dry. Treated w/750 gals 15% NE/FE. S/D. Tested
1st hr, 3 bbls, 20% oil.
2nd hr, 1.84', 42% oil
3rd hr, .64 oil.
Reset tools. Treated Toronto w/1250 gals 15% & B zone w/750 gals 15% acid. S/D. Tested
1st hr, 4.22 bbls, 62% oil.
2nd hr, 3.10 bbls, 71% oil. SDON.
- 7/28/06 Made swab run. Found fluid @ 2100' f/surface, 400' of oil. Swab tested 1 hr 2.4 bbls, 40% oil.
2nd hr 1.2 bbls, 98% oil. Pulled tools. Perforated K,J,F,D,A zones. Perforated 'K' zone @ 3684-3687, 'J' zone @ 3669-3672, 'F' zone @ 3598-3602, 'D' zone @ 3570-3572, and 'A' zone @ 3530-3533. TIH w/tools. Set across D zone.
- 7/31/06 Made swab run. Found 600' of wtr, D zone. Swabbed dry, N/S. Reset plug & pkr to straddle F zone. Swabbed dry. Treated w/250 gals 15% mud acid. S/D, swabbed dry, N/S. Reset plug & pkr to straddle J zone. Swabbed dry. Treated w/250 gals mud acid. S/D, made 4 15 min pulls. Rec approx 30' of dirty wtr, N/S.
- 8/1/06 Found fluid 3300' f/surface, 370' fillup, 150' oil. S/D. Reset plug & pkr to straddle K zone. Treated w/250 gal 15% mud acid. S/D, swabbed dry. Reset plug & pkr to straddle J zone. Will retreat in a.m. w/750 gal 15% NE/FE.
- 8/2/06 Found fluid @ 3350' f/surface, 150' oil. Treated J zone w/750 gal acid. S/D. Swab tested. 1st hr 1.74 bbls, 40% oil
2nd hr .54 bbls, 85% oil.
Released plug & pkr. Swung on btm. Swab tested all zones.
1st hr 7.20 bbls, 20% oil.
2nd hr 4.6 bbls, 56% oil.
3rd hr 3.54 bbls, 70% oil.
- 8/3/06 FH @ 3300' F/S, 370' of oil. One hr test 4.7 bbls, 65% oil. TOHWT. Ran production tubing: 15' MA, 1 1/2" SN, 113 lbs tubing (3702'). Ran 2"x1 1/2"x12" pump, 147 rods, 2', 8', 4' subs, 16" P/R, 7' liner. Hung well on. Rigged down
- 8/22/06 Set engine & POP. 6.5 SPM x 44 x 1 1/2.

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Nelson #2-8
Completion Report
Section 8-5S-24W
Norton County, KS

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- 8/23/06 6.50x44x1 ½ , 31.20 BO, 16.80 BW, 35% WTR, 48.00 TF, NPF, 63% PE, 23.38 BOIS/2 wells.
- 8/24/06 6.50x44x1 ½ , 6.72 BO, 12.48 BW, 65% WTR, 19.20 TF, NPF, 23.38 BOIS/2 wells.
- 8/25/06 6.50x44x1 ½ , 6.72 BO, 12.48 BW, 65% WTR, 19.20 TF, YPF, 25% PE,
12.52 BOIS/2 wells.
- 8/28/06 6.50x44x1 ½ , 2.82 BO, 6.24 BW, 69% WTR, 9.06 TF, PF, 12% PE, 10.02 BOIS/2 wells.
- 8/29/06 6.50x44x1 ½ , 4.80 BO, 14.40 BW, 75% WTR, 19.20 TF, PF, 25% PE, 10.02 BOIS/2 wells.
- 8/30/06 6.50x44x1 ½ , 4.80 BO, 14.40 BW, 75% WTR, 19.20 TF, PF, 25% PE, 10.02 BOIS/2 wells.
- 8/31/06 6.50x44x1 ½ , 4.80 BO, 14.40 BW, 75% WTR, 19.20 TF, PF, 25% PE, 12.52 BOIS/2 wells.

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ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: Eaglwing
Operator Contact Person: Tom W. Nichols
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Dan Blankenau

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>1/3/06</u>	<u>1/11/06</u>	<u>Not Completed Yet</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-137-20445-00-00
County: Norton
E2 W2 SE _____ Sec. 8 Twp. 5 S. R. 24s East West
1390 S feet from (S) N (circle one) Line of Section
1780 E feet from (E) W (circle one) Line of Section

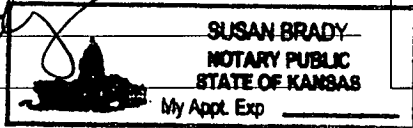
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Nelson Well #: 2-8
Field Name: Norham
Producing Formation: Arbuckle, Reagan Sand
Elevation: Ground: 2420' Kelly Bushing: 2425'
Total Depth: 3950' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 210' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to surface w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Tom Nichols, Production Manager Date: 4/19/06
Subscribed and sworn to before me this 19th day of April
20 06
Notary Public: [Signature]
Date Commission Expires: _____



KCC Office Use ONLY
4 Letter of Confidentiality Received APR 19 2006
If Denied, Yes Date: _____
 Wireline Log Received **CONFIDENTIAL**
 Geologist Report Received
 UIC Distribution
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Operator Name: Murfin Drilling Company, Inc. Lease Name: Nelson Well #: 2-8
 Sec. 8 Twp. 5 S. R. 24s East West County: Norton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Density, Frac Finder, Micro	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="text-align: center;"> KCC APR 13 2006 CONFIDENTIAL </div> SEE ATTACHED LIST
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8		210'	Common	160	3% cc, 2% gel
Production		4 1/2		3940'	ASC	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	DV Tool @ 2035'	Lite	375	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. Waiting on Completion Rig	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval
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Nelson #2-8
Daily drilling report
Page two

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MDCI Nelson #2-8 1390 FSL 1780 FEL Sec. 8-T5S-R24W 2425' KB							MDCI Nelson #1-8 2180 FSL 2170 FEL Sec. 8-5S-24W 2432' KB	
Formation	Sample Top	Datum	Ref	Log tops	Datum	Ref	Log Top	Datum
Anhydrite	2024	+401	+1	2022	+403	+3	2032	+400
B/Anhydrite	2053	+372	+4	2052	+373	+5	2064	+368
Topeka	3292	-867	-1	3291	-866	Flat	3298	-866
King Hill	3377	-952		3378	-953	+1	3386	-954
Queen Hill	3444	-1019		3445	-1020	-2	3450	-1018
Heebner	3490	-1065	+1	3490	-1065	+1	3498	-1066
Toronto	3516	-1091	-1	3516	-1090	-1	3522	-1090
Lansing	3532	-1107	-1	3530	-1105	+1	3538	-1106
BKC	3716	-1292		3714	-1289	+3	3722	-1292
Arbuckle	3898	-1473		3894	-1469		Not present	
RTD								
LTD							3924	

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Nelson #2-8

Operator: Murfin Drilling Company, Inc.
Contractor: Murfin Drilling Company, Inc.
Rig #3

Lenora Prospect #3176

1390 FSL 1780 FEL
Sec. 8-T5S-R24W
Norton County, Kansas

Contact Person: David Doyel
Phone number: 316-267-3241
Well site Geologist: Dan Blankenau

Call Depth: 2600'
Spud: 3:15 p.m. 1/3/06

API # 15-137-20445
Casing: 8 5/8" @ 210'

ETD: 3950'

Elevation: 2420' GL
2425' KB

DAILY INFORMATION:

1/3/06 MIRT.

- 1/4/06 Depth 650'. Cut 650'. DT: 8 hrs. (WOC). CT: none. Dev.: 1/4° @ 210'. Spud @ 3:15 p.m. 1/3/06. Ran 5 jts. = 203.10' of 8 5/8" surf. csg. set @ 210'. Cmt. w/160 sx. comm., 3% cc, 2% gel, plug down @ 6:15 p.m. 1/3/06, drilled out @ 2:15 a.m. 1/4/06, circ. 3 bbls by Allied. NOTE 1' CUT ON ELEVATION.
- 1/5/06 Depth 2230'. Cut 1580'. DT: none. CT: none. Dev.: 1/2° @ 1454', 3/4° @ 2103'.
- 1/6/06 Depth 2960'. Cut 730'. DT: none. CT: none. Dev.: none.
- 1/7/06 Depth 3470'. Cut 510'. DT: none. CT: 3/4 hr. Dev.: none.
- 1/8/06 Depth 3585'. Cut 115'. DT: none. CT: 14 hrs. Dev.: 1/4° @ 3523'. **DST #1 3486-3523 (Toronto):** 30-60-30-90. Rec. 15' OCM (20% O). HP: 1718-1653; FP: 14/16, 18/20; SIP: 1145-1121.
- 1/9/06 Depth 3712'. Cut 127'. DT: none. CT: 15 3/4 hrs. Dev.: none. **DST #2 3545-3604 (LKC B-F zones):** 30-60-30-90. Rec. 10' VSLOCM (5% O), 135' MW (40% W). HP: 1781-1665; 17/63, 68/93; SIP: 952-910. **DST #3 3603-3712 (LKC G-L zone):**
- 1/10/06 RTD 3950'. Cut 238'. DT: none. CT: 11 1/2 hrs. Dev.: 1/2° @ 3950'. **DST #3 3603-3712 (LKC G-L zone):** 30-60-30-90. Rec. 15' Mud. HP: 1813-1816; FP: 19/32, 34/47; SIP: 1183-1142. HC @ 2:15 a.m. ELI began logging @ 6:15 a.m.
- 1/11/06 RTD 3950'. CT: 24 hrs. ELI finished logging @ 2:30 p.m. 1/10/06, LTD @ 3952'. Ran 4 1/2" prod. csg. set @ 3940', cmt. w/150 sx. ASC, plug down @ 2:45 a.m., set DV tool @ 2035', cmt. w/375 sx. Lite, plug down @ 6:45 a.m., circ. 25 bbls by Allied. Rig released @ 10:15 a.m. 1/11/06. Log tops are roughly 6 to 10' off so refer to the sample tops until ELI furnishes us with a corrected log. **FINAL REPORT.**

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Nelson #2-8
 Daily drilling report
 Page two

MDCI Nelson #2-8 1390 FSL 1780 FEL Sec. 8-T5S-R24W 2425' KB							MDCI Nelson #1-8 2180 FSL 2170 FEL Sec. 8-5S-24W 2432' KB	
Formation	Sample Top	Datum	Ref	Log tops	Datum	Ref	Log Top	Datum
Anhydrite	2024	+401	+1	2022	+403	+3	2032	+400
B/Anhydrite	2053	+372	+4	2052	+373	+5	2064	+368
Topeka	3292	-867	-1	3291	-866	Flat	3298	-866
King Hill	3377	-952		3378	-953	+1	3386	-954
Queen Hill	3444	-1019		3445	-1020	-2	3450	-1018
Heebner	3490	-1065	+1	3490	-1065	+1	3498	-1066
Toronto	3516	-1091	-1	3516	-1090	-1	3522	-1090
Lansing	3532	-1107	-1	3530	-1105	+1	3538	-1106
BKC	3716	-1292		3714	-1289	+3	3722	-1292
Arbuckle	3898	-1473		3894	-1469		Not present	
RTD								
LTD							3924	

KCC
 APR 1 9 2006
 CONFIDENTIAL

RECEIVED
 APR 20 2006
 KCC WICHITA



Nelson #2-8
Completion Report
Section 8-5S-24W
Norton County, KS

2/28 – Waiting on completion rig.

KCC
APR 19 2006
CONFIDENTIAL

RECEIVED
APR 20 2006
KCC WICHITA

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

KCC
APR 19 2006
CONFIDENTIAL

* I N V O I C E *

Invoice Number: 100289

Invoice Date: 01/19/06

Sold Murfin Drilling Co.
To: 250 N. Water, St. #300
Wichita, KS
67202

Cust I.D.....: Murfin
P.O. Number...: Nelson 2-8
P.O. Date.....: 01/19/06

Due Date.: 02/18/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
ite	415.00	SKS	8.8000	3652.00	T
loSeal	104.00	LBS	1.7000	176.80	T
laPro	2.00	GAL	24.1000	48.20	T
handling	538.00	SKS	1.6000	860.80	E
mileage	72.00	MILE	32.2800	2324.16	E
538 sks @.06 per sk per mi					
op Stage	1.00	JOB	785.0000	785.00	E

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 784.70
ONLY if paid within 30 days from Invoice Date

Subtotal:	7846.96
Tax.....:	234.56
Payments:	0.00
Total....:	8081.52

RECEIVED
APR 20 2006
KCC WICHITA

New Well
Cement DV tool
↙

ALLIED CEMENTING CO., INC.

22234

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>6-10-06</u>	SEC <u>8</u>	TWP. <u>5s</u>	RANGE <u>24w</u>	CALLED OUT	ON LOCATION	JOB START <u>5:00 AM</u>	JOB FINISH <u>6:45 AM</u>
LEASE <u>Nelson</u>	WELL # <u>2-8</u>	LOCATION <u>Lehotq 2w 1a w/s</u>			COUNTY <u>McPherson</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Murfin Drig Rig 3
 TYPE OF JOB Two Stage (Top)
 HOLE SIZE 7 7/8 T.D. 3950'
 CASING SIZE 4 1/2 DEPTH 2035'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL DV TOOL DEPTH 2035'
 PRES. MAX 1500# MINIMUM _____
 MEAS. LINE 1500# SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 32 1/2 Bbls

OWNER Some

EQUIPMENT
 PUMP TRUCK CEMENTER Dean
 # 373-281 HELPER Andrew
 BULK TRUCK
 # 386 DRIVER Larry
 BULK TRUCK
 # 377 DRIVER _____

CEMENT
 AMOUNT ORDERED 500.5Ks Lite 4" Flo Seal

COMMON _____	<u>KCC @</u>	_____
POZMIX _____	<u>APR 19 2006</u>	_____
GEL _____	<u>CONFIDENTIAL</u>	_____
CHLORIDE _____	_____	_____
ASC _____	_____	_____
<u>Lite weight 415.3Ks</u>	@	_____
<u>500.5Ks</u>	@ <u>8.80</u>	<u>3652.00</u>
<u>Flo Seal 1049</u>	@ <u>1.70</u>	<u>1763.30</u>
<u>Cl Pro 2gals</u>	@ <u>24.10</u>	<u>48.20</u>
_____	@	_____
_____	@	_____
_____	@	_____
HANDLING <u>538 sks</u>	@ <u>1.60</u>	<u>860.80</u>
MILEAGE <u>64 / sk / mile</u>	_____	<u>2324.16</u>
TOTAL	_____	<u>7061.96</u>

REMARKS:

pump 20 Bbls KCL water
Down 4 1/2 csg. Plug Rat Hole
w/15 sks. Plug mouse Hole w/10 sks
pump 390 sk Lite down 4 1/2 csg.
Wash pump and line. Disp Plug
down Tool Released. Lit press. 500#
Shut Tool 1500#.
Cement circulated to pits.

Thank you

CHARGE TO: Murfin Drig Co Inc
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____	_____
PUMP TRUCK CHARGE _____	<u>785.00</u>
EXTRA FOOTAGE _____	@ _____
MILEAGE <u>72 Miles</u>	@ _____ <u>MC</u>
MANIFOLD _____	@ _____
_____	@ _____
_____	@ _____
TOTAL	<u>785.00</u>

PLUG & FLOAT EQUIPMENT

_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
TOTAL	_____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE 785.00
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE

David J. Bellone

PRINTED NAME

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

KCC
APR 19 2006
CONFIDENTIAL

* I N V O I C E *

KCC
A
GCA

Invoice Number: 100288

Invoice Date: 01/19/06

Sold Murfin Drilling Co.
To: 250 N. Water, St. #300
Wichita, KS
67202

RECEIVED

APR 20 2006

KCC WICHITA

Cust I.D.....: Murfin
P.O. Number...: Nelson 2-8
P.O. Date.....: 01/19/06

Due Date.: 02/18/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Gel	3.00	SKS	14.0000	42.00	T
ASC	150.00	SKS	11.6500	1747.50	T
Salt	14.00	SKS	15.7500	220.50	T
WFR-2	500.00	GAL	1.0000	500.00	T
ClaPro	2.00	GAL	24.1000	48.20	T
Handling	183.00	SKS	1.6000	292.80	E
Mileage	72.00	MILE	10.9800	790.56	E
183 sks @.06 per sk per mi					
Bottom Stage	1.00	JOB	1320.0000	1320.00	E
Mileage pmp trk	72.00	MILE	5.0000	360.00	E
Guide Shoe	1.00	EACH	125.0000	125.00	T
Latch Down	1.00	EACH	300.0000	300.00	T
Centralizers	10.00	EACH	45.0000	450.00	T
Baskets	2.00	EACH	116.0000	232.00	T
Scratchers	40.00	EACH	45.0000	1800.00	T
DV Tool	1.00	EACH	3000.0000	3000.00	T

All Prices Are Net, Payable 30 Days Following	Subtotal:	11228.56
Date of Invoice. 1 1/2% Charged Thereafter.	Tax.....:	512.15
If Account CURRENT take Discount of \$ <u>1122.86</u>	Payments:	0.00
ONLY if paid within 30 days from Invoice Date	Total....:	11740.71

New Well
Cement Prod. Csg.
✓

ALLIED CEMENTING CO., INC.

22233

Federal Tax I.C.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC

SERVICE POINT:

Corkley

APR 19 2006

DATE <u>7-10-06</u>	SEC <u>8</u>	TWP. <u>5s</u>	RANGE <u>24w</u>	CALLED OUT <u>8:15 PM</u>	ON LOCATION	JOB START <u>1:45 AM</u>	JOB FINISH <u>2:45 AM</u>
LEASE <u>Nelson</u>	WELL # <u>2-8</u>	LOCATION <u>Leona 2w 1w w/s</u>			COUNTY <u>McPherson</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Murfin Drilling Rig 3
 TYPE OF JOB Two Stage (Bottom)
 HOLE SIZE 7 7/8 T.D. 3950
 CASING SIZE 4 1/2 DEPTH 3943.50'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL DV TOOL DEPTH 2035'
 PRES. MAX 1300# MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 42.47'
 CEMENT LEFT IN CSG. 42.47'
 PERFS. _____
 DISPLACEMENT 29 3/4 Bbls water + 32 1/2 Bbls mud.

OWNER Same

CEMENT

AMOUNT ORDERED

<u>150 SKS ASC</u>	@	<u>11.65</u>	<u>1747.50</u>
<u>500 gals WFR-2</u>	@	<u>1.00</u>	<u>500.00</u>
<u>2 gal KCL</u>	@	<u>24.10</u>	<u>48.20</u>
<u>3 SKS GEL</u>	@	<u>14.00</u>	<u>42.00</u>
<u>500 gals WFR-2</u>	@	<u>1.00</u>	<u>500.00</u>
<u>2 gal KCL</u>	@	<u>24.10</u>	<u>48.20</u>
<u>183 SKS HANDLING</u>	@	<u>1.60</u>	<u>292.80</u>
<u>69 /sk/mile MILEAGE</u>	@	<u>11.45</u>	<u>790.56</u>
			TOTAL <u>3641.56</u>

EQUIPMENT

PUMP TRUCK CEMENTER Dean
 # 373-281 HELPER Andrew
 BULK TRUCK
 # 386 DRIVER Larry
 BULK TRUCK
 # 377 DRIVER Mike

REMARKS:

pump 500 gals WFR-2, 20 Bbls KCL water, 150 SKS ASC, wash pump & line. Disp 29 3/4 Bbls water & 32 1/2 Bbls mud. Had 700# test pressure. Plug land at 1300#, Plug held. Stop part over tool & circulated 2 hrs.
Thank you

CHARGE TO: Murfin Drilling Co Inc
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SERVICE

DEPTH OF JOB _____		
PUMP TRUCK CHARGE		<u>1320.00</u>
EXTRA FOOTAGE _____ @ _____		
MILEAGE <u>72 miles</u> @ <u>5.00</u>		<u>360.00</u>
MANIFOLD _____ @ _____		
TOTAL <u>1680.00</u>		

4 1/2 PLUG & FLOAT EQUIPMENT

<u>Guide shoe</u>		<u>125.00</u>
<u>Latch down Plug Assy</u> @ _____		<u>300.00</u>
<u>10 - Centralizers</u> @ <u>45.00</u>		<u>450.00</u>
<u>2 - Baskets</u> @ <u>116.00</u>		<u>232.00</u>
<u>40 - Scraperes</u> @ <u>45.00</u>		<u>1800.00</u>
<u>1 - DV TOOL</u> @ _____		<u>3000.00</u>
TOTAL <u>5907.00</u>		

TAX _____
 TOTAL CHARGE 5907.00
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE David Ballentine

PRINTED NAME

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

RECEIVED
APR 20 2006
KCC WICHITA

* INVOICE *

Invoice Number: 100128

Invoice Date: 01/06/06

Sold Murfin Drilling Co.
To: 250 N. Water, St. #300
Wichita, KS
67202

8/8"

KCC
APR 19 2006
CONFIDENTIAL

Due Date.: 02/05/06
Terms.....: Net 30

Cust I.D.....: Murfin
P.O. Number...: Nelson 2-8
P.O. Date.....: 01/06/06

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	160.00	SKS	10.0000	1600.00	T
Gel	3.00	SKS	14.0000	42.00	T
Chloride	6.00	SKS	38.0000	228.00	T
Handling	169.00	SKS	1.6000	270.40	E
Mileage	72.00	MILE	10.1400	730.08	E
169 sks @.06 per sk per mi					
Surface	1.00	JOB	670.0000	670.00	E
Mileag pmp trk	72.00	MILE	5.0000	360.00	E
Surface Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 395.54
ONLY if paid within 30 days from Invoice Date

Subtotal: 3955.48
Tax.....: 116.47
Payments: 0.00
Total....: 4071.95

TAKE
Discount
OK

KCC

APR 19 2016

CONFIDENTIAL
Federal Tax I.T

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Corkley

DATE <u>1-3-06</u>	SEC. <u>8</u>	TWP. <u>5s</u>	RANGE <u>24w</u>	CALLED OUT	ON LOCATION <u>5:40 PM</u>	JOB START <u>6:00 PM</u>	JOB FINISH <u>6:15 PM</u>
LEASE <u>Nelson</u>	WELL # <u>2-8</u>	LOCATION <u>Leong NW 45 Rd</u>			COUNTY <u>Wichita</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Murfin Drig Rig 3

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 210

CASING SIZE 8 3/8 DEPTH 210

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 12 1/2 Bbls

EQUIPMENT

PUMP TRUCK CEMENTER Dequ

373-281 HELPER Andrew

BULK TRUCK

218 DRIVER J.R.

BULK TRUCK

DRIVER

REMARKS:

Cement did circulate

Thank you

CHARGE TO: Murfin Drig Co Inc.

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Keith VanPelt

OWNER Same

CEMENT AMOUNT ORDERED 160 sks com 30cc 29 bbl

COMMON	<u>160 sks</u>	@ <u>10.00</u>	<u>1600.00</u>
POZMIX		@	
GEL	<u>3 sks</u>	@ <u>14.00</u>	<u>42.00</u>
CHLORIDE	<u>6 sks</u>	@ <u>38.00</u>	<u>228.00</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>169 sks</u>	@ <u>1.60</u>	<u>270.40</u>
MILEAGE	<u>69.15k/mile</u>		<u>730.08</u>
TOTAL			<u>2870.48</u>

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 670.00

EXTRA FOOTAGE @ _____

MILEAGE 72 miles @ 5.00 360.00

MANIFOLD @ _____

TOTAL 1030.00

PLUG & FLOAT EQUIPMENT

8 3/8 Surface Plug @ 55.00

TOTAL 55.00

TAX _____

TOTAL CHARGE ~~_____~~

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME