

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: Eaglwing
Operator Contact Person: Tom W. Nichols
Phone: (316) 267-3241
Contractor: Name: Berentz Drilling Co., Inc.
License: 5892

API No. 15 - 15-185-23343-0000
County: Stafford
C SE NE Sec. 32 Twp. 21 S. R. 13 East West
2020 N feet from S / N (circle one) Line of Section
630 E feet from E / W (circle one) Line of Section

Wellsite Geologist: Terry McLeod
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Neeland A Well #: 1-32
Field Name: Wildcat

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

Producing Formation: Arbuckle
Elevation: Ground: 1908' Kelly Bushing: 1913'
Total Depth: 3850' Plug Back Total Depth: 3797'
Amount of Surface Pipe Set and Cemented at 860 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

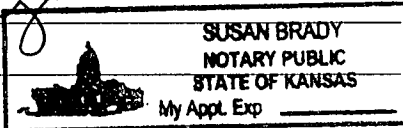
3/7/06 3/18/06 4/20/06
Spud Date or 3/7/06 Date Reached TD 3/18/06 Completion Date or 4/20/06
Recompletion Date 3/7/06 3/18/06 4/20/06

Drilling Fluid Management Plan Att 11/15-05-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Tom Nichols, Production Manager Date: 4/28/06
Subscribed and sworn to before me this 28th day of April,
2006.

Notary Public: Susan Brady
Date Commission Expires: 11-4-07


KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution
MAY 02 2006
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Operator Name: Murfin Drilling Company, Inc. Lease Name: Neeland A Well #: 1-32
 Sec. 32 Twp. 21 S. R. 13 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Porosity, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED LIST <div style="text-align: right; font-size: 1.2em;"> KCC APR 28 2006 CONFIDENTIAL </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	860	Common	415	3% cc, 2% gel
Production		5 1/2	15.5#	3831	AA-2	185	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3778-3782	none	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2 7/8	3754				
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
4/22/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	100	-----	0	-----			

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<input type="checkbox"/> _____

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Neeland #1-32
 Drilling report
 Page two

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- 3/17/06 Depth 3787'. Cut 15'. **DST #3 3773-3787 (Arbuckle):** 15-60-45-60. IF: BOB imm. FF: BOB in 45' sec. GTS to small to measure. Rec. 2513' GSY CO. FP: 272/478, 545/847; SIP: 1152-1128; HP: 1839-1792. BHT: 113°.
- 3/18/06 RTD 3850'. Cut 63'. Log Tech logged. Ran 90 jts.= 3831' of 15.5#, 8 rd, new 5 1/2" prod. csg. set @ 3831', cmt. w/185 sx. AA2, 25 sx. in RH, plug down @ 3:45 p.m. FINAL REPORT.

Formation	Neeland #1-32 2020 FNL 630 FEL 1913' KB						Schilling #1-32 330 FNL 330 FEL 1905' KB	
	Sample Top	Datum	Ref	Log tops	Datum	Ref	Log tops	Datum
Anhydrite	771	+1142	+14	771	+1142	+14	777	+1128
B/Anhydrite				794	+1119	+14	800	+1105
Topeka	2966	-1053	+1	2964	-1051	+3	2959	-1054
Heebner	3253	-1340	+3	3252	-1339	+4	3248	-1343
Toronto	3276	-1363	-1	3272	-1359	+3	3267	-1362
Douglas Sh	3291	-1378	-2	3289	-1376	Flat	3281	-1376
Brown Lime	3382	-1469	+1	3381	-1468	+2	3375	-1470
Lansing A	3392	-1479	+1	3392	-1479	+1	3385	-1480
Stark Shale	3564	-1651	+6	3570	-1657	Flat	3562	-1657
BKC	3611	-1698	-2	3612	-1699	-3	3601	-1696
Conglomerate	3631	-1718						
Viola	3664	-1751	-2	3666	-1753	-4	3654	-1749
Simpson Sh				3708	-1795	+1	3701	-1796
Arbuckle	3762	-1849	-8	3757	-1844	-3	3746	-1841
TD	3850			3836			3848	

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Neeland #1-32

Operator: Murfin Drilling Company, Inc.
Contractor: Berentz Drilling Company, Inc.
Rig #5

Seward Townsite Prospect #3230

Contact Person: David Doyel
Phone number: 316-267-3241
Well site Geologist: Joe Baker

2020 FNL 630 FEL
Sec. 32-T21S-R13W
Stafford County, Kansas

Call Depth: 2600'
Spud: 5/7/06 @ 11:00 p.m.
3-1-06

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API # 15-185-23343
Casing: 8 5/8" @ 860'
5 1/2" @ 3831'

TD: 3850'

Elevation: 1908' GL
1913' KB

DAILY INFORMATION:

- 3/6/06 Will move tomorrow. No trucks available today.
- 3/7/06 MIRT.
- 3/8/06 Depth 440'. Cut 440'. Spud @ 11:00 p.m. 3/7/06.
- 3/9/06 Depth 781'. Cut 341'. Down. Replacing draw works motor today. Should be back to drilling this evening.
- 3/10/06 Depth 860'. Cut 79'. Set 8 5/8" surf. csg. @ 860', cmt. w/415 sx. comm., 3% cc, 2% gel, plug down @ 5:30 a.m. 11 3/4 hrs. repairs, 6 hrs. conn, running csg., 6 1/4 hrs. drilling. Dev.: 1/2" @ 860'.
- 3/11/06 Depth 1450'. Cut 590'. Drilling. Drilled out plug @ 5:30 p.m. 3/10/06. waited 12 hrs. on surf. cmt.
- 3/12/06 Depth 2385'. Cut 935'. Dev.: 1" @ 1750'.
- 3/13/06 Depth 3195'. Cut 810'. Displacing mud. 21 hrs. drilling, 3 hrs. serv. rig, con., jet.
- 3/14/06 Depth 3588'. Cut 393'. 21 hrs. drilling, 3/4 hr. displace, 2 1/4 hrs. con, rig check. **DST #1 3496-3588 (Lansing H, I, J, K zones):**
- 3/15/06 Depth 3666'. Cut 78'. DT: none. CT: 17 hrs. Drilled 7 hrs. **DST #1 3496-3588 (Lansing H, I, J, K zones):** Rec. 750' M. SIP: 617-596. FP: 346/350, 351/345. Found two holes in drill pipe, back to drilling. Top of the Arbuckle at 3762', will cut to 3772 and test.
- 3/16/06 Depth 3772'. Cut 106'. **DST #2 3700-3772 (Arbuckle):** 15-60-45-90. Slid 15' to bottom. IF: of BOB in 1 min. FF: of BOB in 1 min. Rec. 1116' GIP, 124' GMCO (10% G, 75% O, 15% M), 124' GMCO (30% G, 30% O, 40% M), 372' GOCM (10% G, 30% O, 60% M), 310' GOCM (20% G, 40% O, 40% M), 620' GO (50% G, 50% O). FP: 134/318, 339/574; SIP: 1233-1163; HP: 1847-1773. BHT 113°. Will cut 15' more & test again.

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Neeland #1-32
Drilling report
Page two

- 3/17/06 Depth 3787'. Cut 15'. **DST #3 3773-3787 (Arbuckle): 15-60-45-60.** IF: BOB imm. FF: BOB in 45' sec. GTS to small to measure. Rec. 2513' GSY CO. FP: 272/478, 545/847; SIP: 1152-1128; HP: 1839-1792. BHT: 113°.
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Topeka	2966	-1053	+1	2964	-1051	+3	2959	-1054
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Toronto	3276	-1363	-1	3272	-1359	+3	3267	-1362
Douglas Sh	3291	-1378	-2	3289	-1376	Flat	3281	-1376
Brown Lime	3382	-1469	+1	3381	-1468	+2	3375	-1470
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BKC	3611	-1698	-2	3612	-1699	-3	3601	-1696
Conglomerate	3631	-1718						
Viola	3664	-1751	-2	3666	-1753	-4	3654	-1749
Simpson Sh				3708	-1795	+1	3701	-1796
Arbuckle	3762	-1849	-8	3757	-1844	-3	3746	-1841
TD	3850			3836			3848	



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Neeland #1-32
Completion Report
Section 32-21S-13W
Stafford County, KS

03/18/06 Driller TD @ 3850', Logger TD @ 3836', 92 jts 5 1/2" New Marrick csg 15.5# J-55 LT&C + 1 shoe jt 15.20', Log-Tech ran. Daul Induc. w/GR, comp. Neut. Den., Sonic, Micro, rig TIH w/ bit to btm circ & condition hole f/1 hr., Scott's Welding Service weld on rotating scratchers on pay zones 110'. Murray Casing crews on location, drifted 5 1/2" csg. TOH & laid down drill pipe, drill collars & bit. Installed 5 1/2" x 8 5/8" Larkin 1000# WP slip type head. RU csg tongs. TIH w/ 1 - 5 1/2" guide shoe on shoe jt. 5 1/2" x 15.20', 90 jts 5 1/2" 15.5# J-55 8rd new Maverick csg. Total pipe 3831', PU 1 jt & tag TP guide shoe landed @ 3831', insert float valve @ 3816', centralizers installed on jts 1,3,5,7,9,11,13,15,17,19,21 dropped ball broke circ., start circ f/5 min, start rotating 5 1/2" csg & continued circ f/45 mins. RU Acid Services pumped 20 bbls salt flush, 6 BPM 12 bbls super flush, 3 bbls H2O spacer, mix & pumped 185 sks AA-2 cmt @ 15.0# - 1 gal, released plug. 60 bbls out lifting pressure 300# 7 bpm, displaced w/91 bbls 2% KCL H2O, landed plug pres to 1500# released pres. Did not hold, repressure & still didn't hold, left pressure in @ 700#, will let pressure up till next day. Mixed & pumped 25 sks cmt, plugged rat hole, good circ & returns thru out cmt job. Plug down @ 3:45 p.m. 3/18/06 couldn't install slips till next day because of circ. Head. Job complete @ 4:30 p.m.

03/21-26/06 Waiting on Completion

03/31/06 MIRU MDC #448. RU 5 1/2" csg swab. SDOWE

04/03/06 MDC #448. Swab down 5 1/2" csg to 3400', RU Log-Tech Perforate Arb 3778-3782', 4 SPF (EHSC) Tag TD @ 3797', TIH w/ 5 1/2" Model R pkr, 2 7/8" SN, 2 7/8" x 4.00' Tbg sub OA 10.04' jts new 2 7/8" OD EUE 8rd tbg = 3753.76', set pkr @ 3763.80', RU tbg swab, TIH w/ swab 1300 FTF 2464 FI tbg. Swab down to 3764' rec 25.52 bbls, start hr test 4 PPH, 1250' FPP, 100% oil rec 19.72 bbls (light gassy oil) SDON.

04/04/06 Perfs Arb 3778-82', Model R pkr 3764. TIH w/tbg swab, checked overnight fill-up 500 FTF, 3264' FI tbg, S/D to 3764', all oil, rec 33.64 bbls. Start hr test 4 PPH, 1100 FPP, light gassy oil, 100% oil, rec 20.88 bbls, released pkr, TOH w/tbg & pkr. SDON. Loaded rods & AC @ Russell warehouse.

04/05/06 MDC #448. Perfs Arb. 3778-82', TD @ 3797' install new 2 7/8" x 5 1/2" head, TIH w/ 2 7/8" x 15.00 PMA, 2 7/8" x 5 1/2" x 2.75 AC, 2 7/8" x 1.10' SN 116 jts 2 7/8" OD EUE 8rd tbg = 3753.76', AC set w/ 11" stretch & 15,000# over, SN @ 3753.76', Btm PMA @ 3772.61' TIH w/ 2 1/2" x 2" x 14' RWT w/ 40 ring PA plunger, w/ 12" strainer nipple, 2' x 7/8" rod sub w/ guide, 10 - 7/8" rods (new weatherford), 78 x 3/4" rods (B cond), 61 x 7/8" rods (new weatherford) 4' x 7/8" rod sub, 1 1/4" x 22' PR w/ 10' liner spaced out pump. Hooked up well head connections. RDMOL.

04/10/06 P&S Electric ditched & laid 500' 3" PVC lead line & ditched & laid power line. Waiting on Mid-West Energy to set meter pole.

04/11/06 Mid-West Energy will set meter pole 4/19

04/19/06 Midwest Energy set 3-phase meter pole @ county road.

04/20/06 P&S Electric set disconnect @ meter pole. Start up well. 8.20 spm x 2" x 86", 326 TF @ 100% PE put on TC.

04/22/06 128.59 BOIS on TC 8 hrs on.

04/23/06 150.30 BOIS on TC 8 hrs on

04/24/06 114.92 BOIS grind out @ wellhead 100% oil TC 8 hr on. 75=2427', 1327 FAP, 2" x 8 x 86"

04/25/06 99.39 BOIS

04/26/06 101.87 BOIS, (100% oil @ well head)

04/27/06 73 JTF = 2355', 1399, NPF, 2" x 8 x 86", 91.85 BOIS, 91.85 BOIS

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SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to:	5873197	Invoice	Invoice Date	Order	Station
MURFIN DRILLING Box 288 Russell, KS 67605		603074	3/10/06	12318	Pratt
	KCC APR 28 2006 CONFIDENTIAL	Service Description			
		Cement			
		Lease	Well	Well Type	
		Neeland	A1-32	New Well	
		AFE	PO	Terms	
				Net 30	
CustomerRep		Treater			
T. Nichols		M. McGuire			

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D200	COMMON	SK	150	\$14.00	\$2,100.00 (T)
D201	A-CON BLEND (COMMON)	SK	265	\$15.39	\$4,078.35 (T)
C310	CALCIUM CHLORIDE	LBS	1173	\$1.00	\$1,173.00 (T)
C194	CELLFLAKE	LB	98	\$3.41	\$334.18 (T)
F313	FLAPPER TYPE INSERT FLOAT VALVE, WEATHERFORD 8 5/8	EA	1	\$495.00	\$495.00 (T)
F145	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.70	\$145.70 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	120	\$4.00	\$480.00
E107	CEMENT SERVICE CHARGE	SK	415	\$1.50	\$622.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	782	\$1.60	\$1,251.20
R202	CASING CEMENT PUMPER, 501-1,000' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	40	\$2.50	\$100.00
S100	FUEL SURCHARGE		1	\$122.53	\$122.53

USED FOR New Well Core
 APPROVED [Signature]

Sub Total: \$12,076.46
Discount: \$2,151.71
Discount Sub Total: \$9,924.75
Stafford County & State Tax Rate: 6.30% **Taxes:** \$431.09
(T) Taxable Item Total: \$10,355.84

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert any such right of offset or recoupment. This agreement shall inure to the benefit of us and any lender providing financing to us and shall remain in full force and effect during any insolvency proceeding involving us and otherwise until all liabilities and obligations now or hereafter owing by us to any lender providing financing to us have been paid or performed in full.



FIELD ORDER

12318 ✓

Date 3-10-06		Lease NEELAND A		Well 1-32	Legal 32245-13W
Customer ID		County STAFFORD		State KS	Station PRATT
MURFIN DRILLING CO.			Depth	Formation	Shoe Joint 45'23
Casing		Casing Depth 870	TD 871	Job Type SURFACE 8 5/8 NW	
Customer Representative Tom Nichols				Treater M McGUIRE	

AFE Number	PO Number	Materials Received by X Tom Nichols By M McGUIRE
------------	-----------	---

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
200	150SK	COMMON	-			
201	265SK	A-CON BLEND	-			
310	1173 lb	CALCIUM CITRATE	-			
94	98 lb	CELL FLAKE	-			
313	1	FLAPPER TYPE INSERT FLOAT VALVE 8 5/8 -				
745	1	TOP RUBBER CEMENT PLUG 8 5/8 -				
100	120mi	HEAVY VEHICLE MILEAGE				
107	415SK	CEMENT SERVICE CHARGE				
104	782TM	PROPPANT + BULK DELIVERY				
202	1	CASING CEMENT PUMPER 501-1000'				
701	1	CEMENT HEAD RENTAL				
101	40mi	PICK UP MILEAGE				
DISCOUNTED PRICE + TAX'S				\$ 9802.22		

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TREATMENT REPORT

Customer MURFIN DRILLING		Lease No.		Date	
Lease NEELAND A		Well # 1-32		3-10-06	
Field Order # 12317	Station PR A77	Casing 8 5/8	Depth 870	County STAFFORD	State KS
Type Job SURFACE NEW WELL			Formation	Legal Description 32-215-13W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid 265 SKS AZON	DATE 3/10	PRESS	ISIP	
Depth 870	Depth	From	To	Pre Pad 2% CALSET 2%	Max		5 Min.	
Vol 53	Volume	From	To	Pad 10 SKS common	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection 2 1/2 in	Annulus Vol.	From	To	Flush H₂O	HHP Used		Annulus Pressure	
Plug Depth 825	Packer Depth	From	To		Gas Volume		Total Load	

Customer Representative **TOM NICHOLS** Station Manager **DAN SCOTT** Treater **M MCGUR**

Service Units	118	228	381/571	303/501					
Driver Names	MCGUR	TAYLOR	MCGUR	EVANS					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0015					CALLED OUT
0200					ON LOCATION / SET UP TRUCKS
					SAFETY MTC
0310					CASING CREW TAKEN 19 JOINTS NEW 8 5/8
					FLAPPE TYPE INSULT ON SHOULDER W/ 7 1/2 INCH
					ON BOTTOM / DROP BALL
					CIRCUMFER W R/L
					HOOK UP TO PUMP TRUCK
0447			120	5	MIX LEAD CEMENT 265 SKS AZON
					@ 12"
0511			34	5	MIX TAIL CEMENT 150 SKS common
					@ 15"
0516					SITUT DOWN / RELEASE PLUG
0518				5	DISPLACE MENT
					CEMENT TO PIT 35 SKS
0527			52.5	5	PLUG DOWN
					WASH UP / RACK UP RECEIVED
					JOB COMPLETE
					THANK YOU
					MAY 02 2006
					KCC WICHITA



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WELL FILE TREATMENT REPORT

Customer MURFEN Lease No. _____ Date 3-18-06
 Lease NEELAND 'A' Well # 1-32
 Field Order # 12430 Station PRATT, KS Casing 5/8 Depth 3831 County STAFFORD State KS
 Type Job LONG STRING - NW Formation TD - 3850' Legal Description 32-21-13

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME <u>32-21-13</u>		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<u>5/8</u>								
Depth <u>3831</u>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative MARIL Station Manager ANDREW Treater ANDREW
 Service Units 120 305 402 47 72
 Driver Names KG JOHN BOLES

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>1200</u>					<u>ON LOCATION</u>
<u>1215</u>					<u>RUN 3831' 5/8 CSG. JH</u>
					<u>GUIDE STOLE INSERT FLOAT 1" COLLAR</u>
					<u>CONT. - 1-3-5-7-9-11-13-15-17-19-2</u>
<u>1415</u>					<u>TRIP BOTTOM - DROP PLUG - OPER.</u>
					<u>ROTATE Casing</u>
<u>1500</u>			<u>20</u>	<u>6</u>	<u>Pump 20 bbl SACT FLUSH</u>
			<u>12</u>	<u>6</u>	<u>Pump 12 bbl SUPERFLUSH</u>
			<u>3</u>	<u>6</u>	<u>Pump 3 bbl H₂O</u>
			<u>47</u>	<u>6</u>	<u>MIX 185 SK. AMZ 10% SACT</u>
					<u>3/16% CER 1/10% DEFOAMER 8/10% FCA-32</u>
					<u>3/4% GAS BLOK 1/4" CEFFINAC 5" GAZONS</u>
					<u>STOP - WASH LINE - DROP PLUG</u>
	<u>0</u>		<u>0</u>	<u>7</u>	<u>START INST. w/ 2% KCL H₂O</u>
	<u>300</u>		<u>600</u>	<u>7</u>	<u>LEFT CEMENT</u>
	<u>700</u>		<u>85</u>	<u>4</u>	<u>SLOW RATE DID NOT</u>
<u>1545</u>	<u>1500</u>		<u>91</u>	<u>3</u>	<u>PLUG DOWN - HOLD</u>
					<u>SHUT DN - 700#</u>
					<u>PLUG RT WITH</u>
<u>1630</u>					<u>JOB COMPLETE</u>
					<u>THANKS - KEVIN</u>



Date 3-18-06	Lease NEELAND 'A'	Well # 1-32	Legal 32-21-13
Customer ID	County STAFFORD	State KS.	Station PRATT, KS.
Depth		Formation	Shoe Joint + 12
Casing 5 1/2		Casing Depth 3831'	TD 3850
Customer Representative MORRIS		Job Type LOWESTRENGTH-NUE	
Treater GORDLEY			

CHARGE

MURFEN DRILLING CO. INC.

AFE Number	PO Number	Materials Received by x Mark Robbin
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D205	185 SK.	AAZ CEMENT	---			
D203	25 SK.	60/40 P2	---			
C195	140 lb.	FLA-322	---			
C221	971 lb.	SACT	---			
C312	131 lb.	GAS BLOK	---			
C243	18 lb.	DEFORMER	---			
C194	44 lb.	CELLULASE	---			
C321	923 lb.	BILSONITE	---			
C244	53 lb.	CFR	---			
C303	500 gal	SUPERFLUSH	---			
F101	1 EA.	5 1/2 TURBOLIZER	---			
F143	1 EA.	5 1/2 TOP RUBBER PLUG	---			
C221	400 lb.	SACT	---			
F191	1 EA.	5 1/2 GUIDE SHOE	---			
F231	1 EA.	5 1/2 INSERT FLOAT	---			
C141	8 gal.	CC-1	---			
E100	80 mile	TRUCK MILE				
E101	40 mile	PICKUP MILE				
E104	392 TM	BLINK DELIVERY				
E107	210 SK.	CMT SERV. CHARLES				
R208	1 EA.	PUMP CHARLES				
R701	1 EA.	CEMENT HEAD				
R702	1 EA.	CASING SUDNER				
		PRICE		10,260.12		

RECEIVED
MAY 02 2006
KCC WICHITA