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NOV 01 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4058
Name: American Warrior, Inc.
Address: P. O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: NCRA
Operator Contact Person: John Smith
Phone: (620) 272-1023
Contractor: Name: Cheyenne Drilling LP
License: 3375
Wellsite Geologist: Steven P. Murphy, PG

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____

9-9-05 9-16-05 10-20-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 069-20-283-00-00

County: Gray

C NE SW SE Sec. 5 Twp. 24 S. R. 29 East West

755 feet from (S) N (circle one) Line of Section

1270 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: O'Brate Well #: 1-5

Field Name: McQueen

Producing Formation: Morrow

Elevation: Ground: 2787' Kelly Bushing: 2793'

Total Depth: 4886 Plug Back Total Depth: 4865

Amount of Surface Pipe Set and Cemented at 574' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3035' Feet

If Alternate II completion, cement circulated from 3035'

feet depth to surface w/ 300 sx cmt.

Drilling Fluid Management Plan Att II Nit 10-13-05
(Data must be collected from the Reserve Pit)

Chloride content 11,000 ppm Fluid volume 80 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jody L. Smith

Title: Foreman Date: 10/31/05

Subscribed and sworn to before me this 31ST day of OCTOBER

20 05

Notary Public: Erica Kuhlmeier

Date Commission Expires: 09-12-09

ERICA KUHLMIEIER
Notary Public - State of Kansas
My Appt. Expires 09-12-09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: American Warrior, Inc. Lease Name: O'Brate Well #: 1-5
Sec. 5 Twp. 24 S. R. 29 [] East [x] West County: Gray

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [x] Yes [] No (Attach Additional Sheets)

Samples Sent to Geological Survey [] Yes [x] No

Cores Taken [] Yes [x] No

Electric Log Run [x] Yes [] No (Submit Copy)

List All E. Logs Run:

Sonic Cement Bond Log; Dual Compensated Porosity Log; Borehole Compensated Sonic Log; Microresistivity Log; Dual Induction Log

[x] Log Formation (Top), Depth and Datum [] Sample

Table with 3 columns: Name, Top, Datum. Rows include Stark (4419', -1626'), BKC (4499', -1706'), Marmaton (4513', -1720'), Pawnee (4600', -1807'), Cherokee (4641', -1848'), Morrow Sand (4743', -1950'), Miss. St. Gen (4762', -1969'), Miss. St. Louis (4780', -1987').

CASING RECORD [x] New [] Used. Report all strings set-conductor, surface, intermediate, production, etc. Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Surface Pipe and Production Pipe.

ADDITIONAL CEMENTING / SQUEEZE RECORD. Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

PERFORATION RECORD - Bridge Plugs Set/Type. Specify Footage of Each Interval Perforated. Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used). Depth. Row 1: 4 shots, 4746' to 4750', 1000 gal 10% FE, Pro-Frac 25 20/40 Brandy Sand.

TUBING RECORD. Size 2 3/8", Set At 4827', Packer At None. Liner Run [] Yes [x] No.

Date of First, Resumerd Production, SWD or Enhr. N/A. Producing Method [] Flowing [x] Pumping [] Gas Lift [] Other (Explain).

Estimated Production Per 24 Hours. Oil Bbls. N/A, Gas Mcf N/A, Water Bbls. N/A, Gas-Oil Ratio N/A, Gravity N/A.

Disposition of Gas [] Vented [] Sold [] Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION [] Open Hole [x] Perf. [] Dually Comp. [] Commingled [] Other (Specify).

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ALLIED CEMENTING CO., INC.

21858

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>9-9-05</u>	SEC. <u>5</u>	TWP. <u>24s</u>	RANGE <u>29w</u>	CALLED OUT	ON LOCATION <u>9:40 PM</u>	JOB START <u>12:00 PM</u>	JOB FINISH <u>12:30 PM</u>
LEASE <u>O'Brate</u> WELL # <u>1</u>		LOCATION <u>Garden City 20 E on 156</u>			COUNTY <u>Gray</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>5 S 1/2 W N/5</u>			

CONTRACTOR Cheyenne Drdg Rig 8
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 574'
 CASING SIZE 8 5/8 DEPTH 574'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 42.20'
 CEMENT LEFT IN CSG. 42.20'
 PERFS.
 DISPLACEMENT 34 Bbls

OWNER Game
 CEMENT
 AMOUNT ORDERED 125 sks Com 39 n.c.c.
175 sks Lite 39 n.c.c. 1/2 1/2 Seal
 COMMON 125 sks @ 10.00 1250.00
 POZMIX @
 GEL @
 CHLORIDE 18 sks @ 38.00 342.00
 ASC @
175 sks Lite @ 9.30 1627.50
Flo Seal 44# @ 1.70 74.80
 HANDLING 309 sks @ 1.60 494.40
 MILEAGE 69 sk/mile 1761.30
 TOTAL 5550.00

EQUIPMENT

PUMP TRUCK CEMENTER Dean
 # 373-281 HELPER Jarrod
 BULK TRUCK
 # 347 DRIVER Fuzzy
 BULK TRUCK
 # DRIVER

REMARKS:

Cement did circulate
Plug landed on Baffle 400'
Thank you

SERVICE

DEPTH OF JOB 577'
 PUMP TRUCK CHARGE 670.00
 EXTRA FOOTAGE 277' @ .55 152.35
 MILEAGE 9.5 Miles @ 5.00 475.00
 MANIFOLD @
 @
 @
 TOTAL 1297.35

CHARGE TO: American Warrior
 STREET
 CITY STATE ZIP

8 5/8 PLUG & FLOAT EQUIPMENT

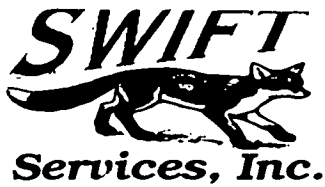
Baffle Plate @ 4.5.00
2 - Centralizers @ 55.00 110.00
8 5/8 Rubber Plug @ 400.00
 @
 @
 TOTAL 255.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX
 TOTAL CHARGE
 DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Richard B...

PRINTED NAME



CHARGE TO:
AMERDA WOODCO ZNC
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 No 9061


PAGE 1 OF 2

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. 1-5	LEASE O'BRATE	COUNTY/PARISH GRAY	STATE Ks	CITY	DATE 9-15-05	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR CHEYKJE B&B #8	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOUARD	ORDER NO.	
3.	WELL TYPE OIL/GAS	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LOGSTRING	WELL PERMIT NO.	WELL LOCATION E/GOODEN CITY, KS		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #106	100		ME		4.00	400.00
578		1			PUMP SERVICE	1	4880	ROB	FR	1250.00	1250.00
221		1			LINERS RCL	2		KAL		25.00	50.00
281		1			MUDFLUSH	500		GAL		.75	375.00
402		1			CONCRETES	8		SA	5'2"	60.00	480.00
403		1			CEMT BASKETS	2		SA		200.00	400.00
404	RECEIVED	1			PORT COLLAR TOP-JT # 44	1	3035	SA	FT	1900.00	1900.00
406	NOV 01 2005	1			LATCH DOWN PLUG - BAFFLE	1		SA		210.00	210.00
407	KCC WICHITA	1			EXCESS FLAT SHOE W/FULLA	1		SA		250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X 

DATE SIGNED **9-15-05** TIME SIGNED **1100** A.M. P.M.


REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL #1	5315.00
#2	3688.00
subtotal	9003.00
TAX Gray 6.3%	384.93
TOTAL	9387.93

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR


APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 9061

CUSTOMER: AMERZAN WOODCOCK LLC
WELL: O'BRATE 1-5
DATE: 9-15-05
PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
325		1				STANDARD CEMENT	100	SKS			8.80	880.00
330		1				SWIFT MULTI-DENSITY STANDARDS	100	SKS			11.00	1100.00
276		1				FLOCCUL	50	LB			1.10	55.00
283		1				SALT	500	BS			.17	85.00
284		1				CAISSAL	5	SKS	500	LB	30.00	150.00
285		1				CFR-2	50	LB			3.50	175.00
581		1				SERVICE CHARGE					1.10	220.00
583		1				MILEAGE CHARGE					1.00	1023.00

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CONTINUATION TOTAL 3688.00

JOB LOG

SWIFT Services, Inc.

DATE 9-15-05 PAGE NO. 7

CUSTOMER AMERICAN WARRIOR INC WELL NO. 1-5 LEASE O'BRATE JOB TYPE 5 1/2" LONGSTROKE TICKET NO. 9061

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1030							ON LOAD
	1745							SMART 5 1/2" CASING WELL
								TD - 4880'
								TD - 4885'
								ST - 14.80
								CORRECTIONS - 2, 6, 10, 13, 17, 19, 26, 43
								CMT BULK - 3, 43
								PORT COLLAR 3035 TOP JT# 44
	2040							DROP BALL - CALCULATE
	2110	6	12				550	PUMP 500 GAL MWD FLUSH
	2112	6	20				550	PUMP 20 BBL KCL - FLUSH
	2118	5	34				400	MIX CEMENT - 100 SKS S-1
		5	24				300	100 SKS F-A2
	2135							WASH OUT PUMP - LOWER
	2137							RELEASE LATCH DOWN PLUG
	2142	6 1/2	0					DISPARE PLUG
		6 1/2	115				900	
	2200	6	115.9				2000	PLUG DOWN - PSE UP LATCH IN PLUG
	2202						OK	RELEASE PSE - HEAD
								WASH-UP
	2300							JOB COMPLETE

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~~SET 4879~~
5 1/2" / FT 15.5

THANK YOU
WAKE, DUSTY, BEST



CHARGE TO: *American Warrior Inc*

ADDRESS

CITY, STATE, ZIP CODE

TICKET No 8826

PAGE 1 OF 1

SERVICE LOCATIONS
 1. *Hays, Ks.*
 2. *Ness City, Ks.*

WELL/PROJECT NO. *#1-5* LEASE *OBRATE* COUNTY/PARISH *Gray* STATE *Ks* CITY DATE *9-28-05* OWNER *Some*

TICKET TYPE SERVICE SALES CONTRACTOR *Post & Mastin* RIG NAME/NO. SHIPPED VIA *2 ft* DELIVERED TO *Locations* ORDER NO.

WELL TYPE *oil* WELL CATEGORY *Development* JOB PURPOSE *cement Port Collar* WELL PERMIT NO. WELL LOCATION

REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<i>575</i>		<i>1</i>			<i>MILEAGE #103</i>	<i>100</i>	<i>mi</i>			<i>4.00</i>	<i>400.00</i>
<i>578</i>		<i>1</i>			<i>Pump Charge (Port Collar)</i>	<i>1</i>	<i>ea</i>	<i>3085</i>	<i>'</i>	<i>1250.00</i>	<i>1250.00</i>
<i>330</i>		<i>2</i>			<i>SMD Cement</i>	<i>300</i>	<i>sk</i>			<i>11.00</i>	<i>3300.00</i>
<i>276</i>	<i>RECEIVED</i>	<i>2</i>			<i>Flocle</i>	<i>100</i>	<i>ea</i>			<i>1.10</i>	<i>110.00</i>
	<i>NOV 01 2005</i>										
	<i>KCC WICHITA</i>										
<i>581</i>		<i>2</i>			<i>Cement Service Charge</i>	<i>400</i>	<i>sk</i>			<i>1.10</i>	<i>440.00</i>
<i>583</i>		<i>2</i>			<i>Drayage</i>	<i>1960</i>	<i>TM</i>			<i>1.00</i>	<i>1960.20</i>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*

DATE SIGNED *9-28-05* TIME SIGNED *1800* A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	<i>7675.03</i>

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Nick Korb* APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 9-28-05 PAGE NO. 1

CUSTOMER American Warrior Inc WELL NO. #1-5 LEASE O'Brate JOB TYPE cement P.C. TICKET NO. 8726

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0800							on loc w/ tool
	0930							Trks on loc / setup Trks 2 3/8 X 5 1/2 X 3038 P.C.
	0845							start tool in hole lock the P.C.
	1130					1000		Test csq to 1000 Psi Open P.C. can't pump in @ 1500 Psi Try 2000 Psi & Blow out rubber @ 1800 Psi change rubber can't pump in @ 2500 Psi TOOH w/ P.C. tool perforate 1' 4.5PT @ 2986'-87' TIT w/ Model R pkr set pkr @ 2869'
	1440	3	6			400		Take inj rate
	1445	3.0	0			400		Start cement 200 sks @ 11.2 MPa
	1520	3.5	110			1000		100 sks @ 14 MPa
	1528	3.5	138			1200/0		shutdown wash P&L
	1532	1.5	0			200		Start disp
	1540		13.25			1100 625		clear pkr by 2 bbl / shutdown shut in
								circ 100 sks to pit
								Thank you Nick, Dan & Rob