

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 32819
Name: Baird Oil Company LLC
Address: PO Box 428
City/State/Zip: Logan, KS 67646
Purchaser: NCRA
Operator Contact Person: Jim R. Baird
Phone: (785) 689-7456
Contractor: Name: WW Drilling LLC
License: 33575
Wellsite Geologist: Gary Gensch

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>10/14/2005</u>	<u>10/21/2005</u>	<u>10/28/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23094-00-00
County: Graham 120' west + 20' south of
NW SE NW Sec. 1 Twp. 6S S. R. 22 East West
1670 feet from S / (circle one) Line of Section
1530 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Almena State Bank Well #: 2-1
Field Name: Almena
Producing Formation: Toronto
Elevation: Ground: 2292 Kelly Bushing: 2297
Total Depth: 3856 Plug Back Total Depth: 3830
Amount of Surface Pipe Set and Cemented at 209 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1991 Feet
If Alternate II completion, cement circulated from 1991
feet depth to surface w/ 175 sx cmt.


Drilling Fluid Management Plan AW II NW 6-13-08
(Data must be collected from the Reserve Pit)
Chloride content 1800 ppm Fluid volume 200 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 11/04/2005
Subscribed and sworn to before me this 4th day of NOVEMBER,
2005.
Notary Public: Robert B. Hartman
Date Commission Expires: 3/29/2007

KCC Office Use ONLY
YES Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

 **ROBERT B. HARTMAN**
State of Kansas
My Appt. Exp. March 29, 2007

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: Baird Oil Company LLC Lease Name: Almena State Bank Well #: 2-1
 Sec. 1 Twp. 6S S. R. 22 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:
RAG, Micro Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	1960	+337
Topeka	3307	-1010
Heebner	3508	-1211
Toronto	3534	-1237
Lansing	3552	-1255
BKC	3744	-1447
Arbuckle	3829	-1532
TD	3853	-1556

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	13 1/4	8 5/8	24#	209	common	150	standard w/3%CC
production	7 7/8	5 1/2	14#	3852	60/40 Poz	240	2%Gel, 18%salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3534-38	250 gal 15% MCA	3534-38
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TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8	3824	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
10/31/2005	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	65	-	5		35

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



CHARGE TO: *Baird Oil Co*
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 No 9226

PAGE 1 OF 2

SERVICE LOCATIONS
 1. *Hays, Ks.*
 2. *Ness City, Ks.*
 3.
 4.

WELL/PROJECT NO. *#2-1* LEASE *Almena State Bank* COUNTY/PARISH *Graham* STATE *Ks* CITY DATE *10-20-05* OWNER *S.A.M.*

TICKET TYPE SERVICE SALES CONTRACTOR *W W Drilg #2* RIG NAME/NO. SHIPPED VIA *cut* DELIVERED TO *location* ORDER NO.

WELL TYPE *oil* WELL CATEGORY *development* JOB PURPOSE *cement longstring* WELL PERMIT NO. WELL LOCATION

REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #103	70		mi		4.00	280.00
578		1			Pump Charge (longstring)	1	3856		'	1250.00	1250.00
280		1			Flack 21	500		gal		2.00	1000.00
407		1			Insert Float Shoe w/ fill	1	5 1/2		"	250.00	250.00
406		1			L.D. Plug + Baffle	1			" "	210.00	210.00
403		1			Basket	1			" "	225.00	225.00
402		1			Centralizers	10			" "	60.00	600.00
411		1			Reciprocating scratchers	40			" "	40.00	1600.00
404		1			Pert Cellar	1			" "	2000.00	2000.00

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

[Signature]
 TIME SIGNED *0400* A.M. P.M.
10-21-05

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				7415	00
WE UNDERSTOOD AND MET YOUR NEEDS?				page 2	4126
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	11541
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Graham TAX 5.55%	493
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	12,035
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					44

SWIFT Services, Inc.

DATE 10-20-05 PAGE NO. 1

Oil Co.

WELL NO. # 2-1

LEASE Almena State Bank

JOB TYPE cement long string

TICKET NO. 9226

WELL NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2230							valves w/ F.E.
	0030							Trks on loc 5 1/2" x 14" x 3856' x 22' 55" ce. nt. on top of 4, 23, 56, 78, 91, 42 Bsk on bottom 43 P.C. on Top 43 @ 1991'
	0000							Start F.E.
	0150							Break circ. w/ 100 bbl descc
	0255	1.5	3/2					Plug RH + MH
	0300	4	0			200		Start Preflush ^{5 bbl wtr} 500 Flochok 5 bbl wtr
	0305	5	22/0			300		Start scavenger 40 sks 60 gal 2 tagel
	0306	4.5	8/0					Start Tail cement 200 sks Std 18 3/4 salt
	0316		43					end cement wash P+L Drop Plug
	0320	6	0			200		Start displacement
	0331	5	65			350		catch cement
	0337		94			900/1500		Land Plug
	0338							Release Pressure Float held

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Thank you

Nick, Dan, & Shane



CHARGE TO: Baird Oil Co
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 9229

PAGE 1 OF 1

SERVICE LOCATIONS:
 1. Hays, Ks
 2. Ness City, Ks
 3.
 4.

WELL/PROJECT NO. 2-1 LEASE Almena State Bank COUNTY/PARISH Graham STATE Ks CITY DATE 10-25-05 OWNER Same

TICKET TYPE SERVICE SALES CONTRACTOR Leons Drlg RIG NAME/NO. SHIPPED VIA 2/1 DELIVERED TO Location ORDER NO.

WELL TYPE oil WELL CATEGORY Development JOB PURPOSE concrete Port Collar WELL PERMIT NO. WELL LOCATION

REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #103	70	mi			4.00	280.00
578		1			Pump Charge <u>Port Collar</u>	1	ea	1991	'	1250.00	1250.00
330		2			SMD Cement	175	sk			11.50	2012.50
276		2			Floccs	50	#			1.10	55.00
581		2			Cement Service Charge	20	sk			1.10	220.00
583		2			Drayage	686.07	TN			1.00	686.07

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x Amel Baird
 DATE SIGNED 10-25-05 TIME SIGNED 1045 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4503 57
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Graham TAX 5.55% 114 75
ARE YOU SATISFIED WITH OUR SERVICE? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL 4618 32
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

FOR Nick Korbe APPROVAL

Thank You!

SWIFT Services, Inc.

DATE 10-25-05 PAGE NO. 1

OPER **OG** WELL NO. **2-1** LEASE **Almena State Bank** JOB TYPE **cement**
David Oil Co. TICKET NO. **9229**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0800							on loc / setup Trk
	0820							2 7/8" tbg x 5 1/2" csg P.C. @ 1991' st tool in hole
	0935					1000		locate P.C. Test Esg Open P.C.
	0940	4	2			300		Take inj rate
	0945	4.5	0			300		start cement 175 sks SMD
			88/0					end cement / start disp
			11					cement displaced
								close P.C.
	1010					900		Test csg run 3' ts
	1018	3	0			100		revent
	1025		20					hole clean

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Thank you
 Nick, Dan & Shane



CHARGE TO: Baird Oil Co
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 8842

PAGE 1 OF 1

SERVICE LOCATIONS: Hays, Ks., Ness City, Ks.
 WELL/PROJECT NO. #2-1 LEASE Almena State Bank COUNTY/PARISH Graham STATE KS CITY DATE 10-14-05 OWNER Same
 TICKET TYPE: SERVICE SALES CONTRACTOR WW #2 RIG NAME/NO. SHIPPED VIA CH DELIVERED TO Location ORDER NO.
 WELL TYPE oil WELL CATEGORY development JOB PURPOSE cement surface WELL PERMIT NO. WELL LOCATION
 REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #103	75		mi		4.00	300.00
576.5		1			Pump Charge shallow surface	1		ea	208'	650.00	650.00
410		1			Top Plug	1		ea	8 5/8"	100.00	100.00
325		2			Standard Cement	150		skts		9.00	1350.00
278		2			Calcium Chloride	5		skts		35.00	175.00
279		2			Bentonite gel	3		skts		12.00	36.00
581		2			Cement Service Charge	150		skts		1.10	165.00
583		2			Drayage	555		TM		1.00	555.00

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

SIGNED: Dusty Phoads
 TIME SIGNED: 10-14-05 2050
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				3331.00	
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Graham TAX 5.55%	92.19
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	3423.19
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

APPROVAL: Nick Karbe

Thank You!

SWIFT Services, Inc.

 DATE 10-14-05 PAGE NO. 1

OIL Co.

 WELL NO. # 2-1

 LEASE Almena State Bank

 JOB TYPE cement surface

 TICKET NO. 2842

TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
			T	C	TUBING	CASING	
1700							on loc / set up Trk
1700							start Drlg
1900							Hole drilled
1945							start casing
2015							Break circ
2025	5	0			100		start cement 150 sks
2032		36			100		end cement
							Drop Plug
2035	3	0			50		Start Displacement
2040		12			150		Cement displaced to 180'
2040					75		Shut in
							circ 40 sks to pit

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Thank you
 Nick, Dan, & Brett