

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8914
Name: H & C Oil Operating, Inc.
Address: P.O. Box 86
City/State/Zip: Plainville, KS 67663
Purchaser: _____
Operator Contact Person: Charles R. Ramsay
Phone: (785) 434-7434
Contractor: Name: Discovery Drilling
License: 31548
Wellsite Geologist: Wes Lilley

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>8-25-06</u>	<u>8-29-06</u>	<u>9-20-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 053-21188-0000
County: Ellsworth
NE SE SE Sec. 10 Twp. 14 S. R. 10 East West
990 feet from (S) / N (circle one) Line of Section
330 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Ernest Soukup Well #: 1-10
Field Name: Wilson Creek
Producing Formation: Lansing
Elevation: Ground: 1735 Kelly Bushing: 1743
Total Depth: 3000' Plug Back Total Depth: 2978
Amount of Surface Pipe Set and Cemented at 436 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt OI NHC-13-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Charles R Ramsay
Title: President Date: 10-19-06
Subscribed and sworn to before me this 19th day of October
2006.
Notary Public: Arene Zellhoefer
Date Commission Expires: Apr. 4, 2007

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
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KCC WICHITA

State of Kansas
ARENE ZELHOFER
Notary Public
Appt. Expires
4/4/07

Operator Name: H & C Oil Operating, Inc. Lease Name: Ernest Soukup Well #: 1-10
 Sec. 10 Twp. 14 S. R. 10 East West County: Ellsworth

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	542	+1201
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Anhydrite base	574	+1169
List All E. Logs Run:		Tarkio	2206	-463
Dual Induction Log		Elmont	2272	-529
Compensated Density Neutron		Howard	2416	-673
Microlog		Topeka	2454	-711
Correlation Cement Bond Log		Heebner	2746	-1003
		Toronto	2764	-1021

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	436	Common	225	2% gel 3% C.C.
Production	7 7/8"	5 1/2"	14#	2998	ASC	150	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 SPF	2960' - 2964' & 2952' - 2957'	500 Gal 15% MCA	
		2,500 Gal 28% NE-FE	
4 SPF	2898' - 2901' & 2881' - 2888'	500 Gal 15% MCA	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumard Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

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DST #1

2350-2503 30-60-60-60

Recovered 10' Mud

IFP - 15.25 - 15.40

ISIP - 228.55

FFP - 18.8 - 18.14

FSIP - 50.52

IHP - 1106.63

FHP - 1073.12

Formation Top Log

Brown Lime	2841	-1098
Lansing	2860	-1117

KCC

OCT 27 1966

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ALLIED CEMENTING CO., INC.

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: 26002

Russell

DATE <i>8-25-06</i>	SEC. <i>10</i>	TWP. <i>14</i>	RANGE <i>10</i>	CALLED OUT <i>6:00PM</i>	ON LOCATION <i>7:00PM</i>	JOB START <i>9:30PM</i>	JOB FINISH <i>9:45PM</i>
LEASE <i>Ernst Sully</i>		WELL # <i>1</i>		LOCATION <i>Wilson & T-70 3S 3E 1/4</i>		COUNTY <i>Ellsworth</i>	STATE <i>Kansas</i>
OLD OR <input checked="" type="checkbox"/> NEW (Circle one)				<i>Windo</i>			

CONTRACTOR *Discovery Drilling Rig 2*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4"* T.D. *437*

CASING SIZE *8 1/2" 20lb* DEPTH *436*

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. *15'*

PERFS. _____

DISPLACEMENT *27 1/2 Bbl*

EQUIPMENT

PUMP TRUCK CEMENTER *Steve*

409 HELPER *Craig*

BULK TRUCK

410 DRIVER *Doug*

BULK TRUCK

_____ DRIVER _____

REMARKS:

Cement did Circulate

Thank You

CHARGE TO: *H&C Oil Operating, Inc*

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *Charles Ramsey*

OWNER _____

CEMENT AMOUNT ORDERED *225 Can 38CC 28lb*

COMMON	<i>225</i>	@	<i>10 65</i>	<i>2396 25</i>
POZMIX		@		
GEL	<i>4</i>	@	<i>16 65</i>	<i>66 60</i>
CHLORIDE	<i>7</i>	@	<i>46 60</i>	<i>326 20</i>
ASC		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>236</i>	@	<i>1 90</i>	<i>448 40</i>
MILEAGE	<i>92/54 mile</i>			<i>573 48</i>
TOTAL				<i>3210 93</i>

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ *815 00*

EXTRA FOOTAGE _____ @ _____

MILEAGE *27* @ *6 00* *162 00*

MANIFOLD _____ @ _____

_____ @ _____

TOTAL *977 00*

PLUG & FLOAT EQUIPMENT

1 8 1/2" Solid Rubber Plug @ _____ *100 00*

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL *100 00*

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME **RECEIVED**
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KCC WICHITA

ALLIED CEMENTING CO., INC.

Federal Tax I.D.:

28055

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell
8-30-06

DATE <u>8-29-06</u>	SEC. <u>10</u>	TWP. <u>14</u>	RANGE <u>10</u>	CALLED OUT <u>6:30 PM</u>	ON LOCATION <u>8:00 PM</u>	JOB START <u>12:01 AM</u>	JOB FINISH <u>12:45 AM</u>
LEASE <u>Ernst Soykup</u>	WELL # <u>1-10</u>	LOCATION <u>Wilson - I-70 Exit (206)</u>			COUNTY <u>Ellsworth</u>	STATE <u>KANSAS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>1/2 S 3 E 1/4 N 14 W INTO</u>			

CONTRACTOR Discovery Rig #2 OWNER _____

TYPE OF JOB Production STRING

HOLE SIZE 7 7/8 T.D. 3000

CASING SIZE 5 1/2 DEPTH 2998'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL AFU Insert DEPTH @ 2998'

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT @ 10.5

CEMENT LEFT IN CSG 10.5

PERFS. _____

DISPLACEMENT 7274 / BBL

CEMENT AMOUNT ORDERED 175 SK ASC, 10% SALT

500 GAL WFR-2 FLUSH

COMMON	@	_____	_____
POZMIX	@	_____	_____
GEL	@	_____	_____
CHLORIDE	@	_____	_____
ASC	@	<u>175</u>	<u>1310</u> <u>2292 50</u>
WFR-2	@	<u>500 gals</u>	<u>100</u> <u>500 00</u>
SALT	@	<u>17</u>	<u>19 20</u> <u>326 40</u>
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
HANDLING	@	<u>192</u>	<u>190</u> <u>364 00</u>
MILEAGE	@	<u>27 Tax Mile</u>	<u>466 50</u>
TOTAL			<u>3950 26</u>

EQUIPMENT

PUMP TRUCK CEMENTER Glenn

398 HELPER GARY

BULK TRUCK

410 DRIVER BRANDON

BULK TRUCK

_____ DRIVER _____

REMARKS:

LAND plug #

FLOAT

10 SK @ Mouse Hole

15 SK @ Rat Hole

THANK'S

CHARGE TO: H & C Oil OPERATING

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Charles R. Ramsey

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 1665 00

EXTRA FOOTAGE @ _____

MILEAGE 27 @ 6 00 162 00

MANIFOLD @ _____

TOTAL 1772 00

WEATHER FORB PLUG & FLOAT EQUIPMENT

<u>1 - Guide Shoe</u>	@	_____	<u>160 00</u>
<u>1 - AFU INSERT</u>	@	_____	<u>250 00</u>
<u>2 - BASKETS</u>	@	<u>150 00</u>	<u>300 00</u>
<u>3 - CENTRALIZERS</u>	@	<u>50 00</u>	<u>150 00</u>
<u>1 - 5/8 Solid RUBBER Plug</u>	@	_____	<u>65 00</u>
TOTAL			<u>925 00</u>

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME

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KCC WICHITA