

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8061  
Name: Oil Producers Inc. of Kansas  
Address: 1710 Waterfront Parkway  
City/State/Zip: Wichita, KS 67206  
Purchaser: Duke Energy Field Services **KCC**  
Operator Contact Person: Lori Zehr  
Phone: (316) 681-0231 **OCT 31 2006**  
Contractor: Name: Murfin Drilling Co. **CONFIDENTIAL**  
License: 30606  
Wellsite Geologist: Paul Gerlach

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

6/06/2006      6/16/2006      7/20/2006  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 025-21357-00-00

County: Clark

\_\_\_\_\_ nw. nw Sec. 29 Twp. 33 S. R. 21  East  West

660' feet from S / N (circle one) Line of Section

660' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Bouziden Well #: 1-29

Field Name: Harper Ranch

Producing Formation: Atoka

Elevation: Ground: 1880 Kelly Bushing: 1891

Total Depth: 5480 Plug Back Total Depth: 5411

Amount of Surface Pipe Set and Cemented at 770 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ATI NH 6-13-08  
(Data must be collected from the Reserve Pit)

Chloride content 58,240 ppm Fluid volume 520 bbls

Dewatering method used Haul to SWD

Location of fluid disposal if hauled offsite:

Operator Name: Oil Producers Inc. of Kansas

Lease Name: Rich #9 SWD License No.: 8061

Quarter S/2 Sec. 22 Twp. 32 S. R. 19 East  West

County: Comanche Docket No.: D-28,178

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John Schuler

Title: President Date: 10/31/2006

Subscribed and sworn to before me this 31 day of October

19 2006

Notary Public: Lori A. Zehr

Date Commission Expires: May 5, 2010

**LORIA A. ZEHR**  
Notary Public - State of Kansas  
My Appt. Expires 05/5/10

KCC Office Use ONLY

N Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

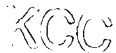
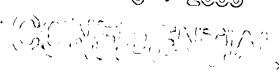
RECEIVED

NOV 01 2006

KCC WICHITA

Operator Name: Oil Producers Inc. of Kansas Lease Name: Bouzen Well #: 1-29  
 Sec. 29 Twp. 33 S. R. 21 East  West County: Clark

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes No (Submit Copy)  List All E. Logs Run:  Geological Report, Dual Induction Log, Compensated Density/Neutron PE Log, Micro Log, Sonic Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum Sample Name Top Datum See Note #1 <div style="text-align: center;">                       OCT 31 2006   </div>
--	---

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		20"	90#	144'	See Note #2	See Note	See Note #2
Surface		8 5/8"	24#	772'	See Note #2	See Note	See Note #2
Production		4 1/2"	10.5 & 11.6#	5484'	See Note #2	See Note	See Note #2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Initial Completion Report		
	Test Completed St. Gen- 5389'-5395', Set		
	CIBP @ 5380', then completed Atoka		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	5356'	None	Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
9/15/2006	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	350	N/A		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

RECEIVED

NOV 01 2006

KCC WICHITA

Attachment-Bouziden 1-29

Note #1:

Sample Formation (Top), Depth and Datum

Name	Top	Datum
Heebner Shale	4265	-2374
Lansing	4456	-2565
Stark Shale	4892	-3001
Marmaton	5030	-3139
Cherokee Shale	5156	-3259
B-Penn Lm	5316	-3425
Atokan Sand	5441	-3550
Chester Sand	5361	-3470
St. Gen	5407	-3516

Note #2:

Conductor:	Type of Cement	Type and Percent Additives
450 sx	Class A	3% cc

Surface	
200 sacks	Lite
200 sacks	Common

Production

150 sacks	AA-2
-----------	------

KCCG  
OCT 31 2005  
CONFIDENTIAL

RECEIVED  
NOV 01 2005  
KCC WICHITA

**OIL PRODUCERS INC, OF KANSAS  
Initial Completion Report**

**WELL-** BOUZIDEN #1-29**LEGAL-** NW/NW OF SEC.-29-33s-21w IN CLARK CO. KS.**API#-** 15-025-21,357**GROUND ELEV.-** 1880'**K.B.-** 11' ABOVE G.L. @ 1891'**SURFACE CSN-** 8 5/8" , 24# @ 772' WITH 400 SX.**RTD-** 5480'**LTD-** 5485' (ELI 6/15/06)**PRODUCTION CSN-** 4 1/2", 10.5# AND 11.6# @ 5484'**PRODUCTION CSN CEMENT-** - 150 SX AA-2 WITH GAS STOP**DV TOOL-** - NONE**TWO STAGE CEMENT-** NONE**TOP OF CEMENT-** 4850' WITH EXCELLENT CEMENT BONDING.**PBTD-** 5411' (ELI 7/17/06)**CIBP-** 5380'

<b>PERFORATIONS-</b>	ST. GENEVIVE	5389'-5395'	4/FT.	7/17/06
	ATOKA	5353'-5357'	4/FT.	10/19/06
	ATOKA	5330'-5334'	4FT	10/19/06

**COMPLETION DATE-** 6/06**TUBING IN HOLE-** SN, 165JTS 2 3/8" TBG (5347.17')**PACKER@-** NONE**TBG ANCHOR @** NONE**TUBING SET @-** 5356'**AVERAGE TBG JT-** 32.40'**PUMP RAN-** NONE**RODS RAN-** NONE**PUMP SET @-** N/A**PUMPING UNIT-** NONE**PRIME MOVER-** NONE**GAS SEPARATOR-** 30" X 5 250#WP**LINE HEATER-** 8X36" HORIZONTAL**GUN BBL-** NONE

KCC  
OCT 31 2006  
CONFIDENTIAL

RECEIVED

NOV 01 2006

KCC WICHITA

HEATER TREATER- NONE

FWKO- NONE

STOCK TANKS- NONE

WATER TANKS- 16X6 FIBERGLASS

S.W. PUMP- NONE

METER RUN- DUKE

GAS PIPELINE- DUKE

WATER DIPOSAL- HAUL

KCCO  
OCT 11 2006  
COMANCHE

7/17/06

COMANCHE WELL SERVICE ON LOCATION. RIG UP D-D DERRICK.

ELI WIRELINE ON LOCATION TO RUN CORRELATION AND SONIC CEMENT BOND LOG.

FOUND TTL DEPTH - 5411' (THIS IS 35' HIGH TO TOP INSERT @ 5446')

FOUND TOP OF CEMENT - 4850' WITH EXCELLENT CEMENT BONDING.

COMANCHE SWABBED 4 1/2" CASING DOWN TO 4000' FROM SURFACE.

ELI WIRELINE RIGGED UP TO PERFORATE PROPOSED INTERVAL IN ST. GEN UTILIZING 32 GRAM EXPENDABLE CASING GUN.

PERFORATE ST. GEN 5389'-5395' WITH 4 SHOTS/FT.

COMANCHE SWABBED WELL DOWN TO TTL DEPTH.

1/2 HR. NATURAL TEST - RECOVERED NO FLUID OR GAS.

JETSTAR ON LOCATION TO ACIDIZE ST. GEN PERFORATIONS WITH 2500 GALS 15% DSFE ACID.

ACIDIZE ST. GEN AS FOLLOWS:

PUMP 2500 GALS 15% DSFE ACID.

LOAD HOLE WITH 2% KCL WATER.

PRESSURE IN INTERVALS OVER 4 HR. DURATION TO 3000 psi.

NOTE: COULD NOT GET FORMATION TO BREAK DOWN. DECISION MADE TO SHUT WELL IN OVERNIGHT WITH 3000# ON CASING.

SHUT DOWN FOR THE NIGHT.

RECEIVED  
NOV 01 2006  
KCC WICHITA

7/18/06CONTINUE ACID JOB ON ST. GEN AS FOLLOWS:

FOUND SICP TO BE ON VAC.

DISPLACE 2500 GALS ACID AS FOLLOWS:

1000 GALS @ 3 BPM - VAC, CAUGHT FLUID.

DISPLACE 1500 GALS 15% DSFE ACID @ 3 BPM - 300#

ISIP - 200#, VAC - IN 2 MINUTES.

COMANCHE RIGGED TO SWAB BACK ACID JOB AND TEST ST. GEN.

TEST ST. GEN AFTER ACID AS FOLLOWS:

SWAB WELL DOWN, RECOVERED 63.46 BBLS SHOW OF GAS, NO OIL.

1 HR. TEST - RECOVERED .83 BBLS, NO OIL, TEST GAS @ 15 MCFPD.1 HR. TEST - RECOVERED .83 BBLS, NO OIL, TEST GAS @ 13 MCFPD.

JETSTAR ON LOCATION TO FRAC ST. GEN PERFS WITH 19,350 GALS 60% NITROGEN FOAM AND 14,500# SAND, TAILING IN WITH 4000# RESONATED SAND TO MINIMIZE SAND PRODUCTION.

FRAC ST. GEN PERFORATIONS AS FOLLOWS:

PUMP 6000 GALS 60% NITROGEN FOAM PAD AND ESTABLISH RATE @ 10 BPM - 2190#.

PUMP 1500# 20/40 SAND @ .5 PPG (3000 GALS) @ 10 BPM @ 2320#

PUMP 2000# 20/40 SAND @ 1 PPG (2000 GALS) @ 10 BPM - 2300#.

PUMP 3000# 20/40 SAND @ 2 PPG (1500 GALS) @ 10 BPM - 2225#.

PUMP 4000# 20/40 SAND @ 2.5 PPG (1600 GALS) @ 10 BPM - 2170#

PUMP 4000# 16/30 AC-FRAC @ 2.5 PPG (1600 GALS) @ 10 BPM - 2160#

CUT SAND AND FLUSH SAND TO PERFS W/3650 GALS 60% N2 FOAM @ 10 BPM - 2550#

ISIP - 2280#   5 MIN SIP - 1992#   10 MIN SIP - 1951#   15 MIN SIP - 1913#TTL LIQUID LOAD TO RECOVER - 184 BBLS.

SHUT WELL IN AND SHUT DOWN FOR THE DAY.

7/19/06SICP - 680#, BLOW WELL DOWN FOR 2 HRS, WELL STABILIZED FLOWING.KCC  
NOV 01 2006  
CONFIDENTIAL

RECEIVED

NOV 01 2006

KCC WICHITA

**FLOW TEST ST. GEN AFTER FRAC AS FOLLOWS:**

1 HR. FLOW TEST- RECOVERED 5.67 BBLS, TEST GAS @ 1764 MCFPD.

1 HR. FLOW TEST- RECOVERED 3.34 BBLS, TEST GAS @ 1911 MCFPD.

7/19 CONT.

**FLOW TEST ST. GEN AFTER FRAC AS FOLLOWS CONT.**

1 HR. FLOW TEST – RECOVERED 4.17 BBLS, TEST GAS @ 1729 MCFPD.

1 HR. FLOW TEST – RECOVERED 2.50 BBLS, TEST GAS @ 1656 MCFPD.

1 HR. FLOW TEST- RECOVERED 1.67 BBLS, TEST GAS @ 1612 MCFPD.

1 HR. FLOW TEST – RECOVERED .83 BBLS, TEST GAS @ 1539 MCFPD.

1 HR. FLOW TEST- RECOVERED .83 BBLS, TEST GAS @ 1539 MCFPD. FLOWING CSN# -

55#

SHUT WELL IN FOR THE NIGHT.

7/20/06

SICP – 970 psi,

SBHP – CALCULATES 1144 psi, (THIS IS PESSIMISTIC DUE TO NO FLUID LEVEL AVAILABLE)

**CONTINUE FLOW TESTING ST. GEN AFTER FRAC AS FOLLOWS:**

1 HR. FLOW TEST – RECOVERED 1.67 BBLS, TEST GAS @ 1539 MCFPD. FCP = 70 psi.

1 HR. FLOW TEST – RECOVERED 1.25 BBLS, TEST GAS @ 1421 MCFPD. FCP = 60 psi.

1 HR. FLOW TEST - RECOVERED .83 BBLS, TEST GAS @ 1316 MCFPD, FCP = 55 psi.

GLM INC. ON LOCATION, TOOK GAS SAMPLE TO SUBMIT TO DUKE PIPELINE.

COMANCHE WELL SERVICE RIGGED DOWN AND MOVED OFF LOCATION.

WE WILL BE AWAITING DUKE PIPELINE METER SET AND WILL HOOK UP WELL TO FLOW VIA 4 ½" CASING.

9/14/06

DUKE ENEGY FIELD SERVICES SET METER RUN AND FINISH PIPLINE

SHAWNEE LEASE SERVICE ON LOCATION TO HOOK UP WELLHEAD AND TIE INTO METER RUN.

SIOUX TRUCKING ON LOCATION TO DELIVER 16X6 FIBERGLASS WATER TANK

KCC  
OCT 31 2006  
COMANCHE

RECEIVED  
NOV 01 2006  
KCC WICHITA

SET TANK BATTERY AS FOLLOW:

- 50' NORTH OF WELLHEAD
- SET 30" X 5' 250 WP GAS SEPERATOR
- SET 8 X 36" HORIZONTAL LINE HEATER
- SET 16X6 FIBERGLASS OPENTOP WATER TANK

9/15/06

PUT WELL ONLINE

KCC  
 OCT 31 2006  
 CONFIDENTIAL

9/16/06

WELL SELLING 87 MCFPD

9/17/06

WELL SELLING 77 MCFPD

9/18/06

WELL SELLING 54 MCFPD  
 DECISION MADE TO RIH W/ TUBING STRING AND SWAB TEST WELL FOR FLUID  
 PRODUCTION.

COMANCHE ON LOCATION, MIRU D-D DERRICK.

SOUIX TRUCKING ON LOCATION W/ 166 JTS OF 2 3/8" TBG AND WELLHEAD ASSEMBLY

COMANCHE RIGGED TO RIH W/ 165 JTS 2 3/8" TBG

RUN TBG AS FOLLOWS:

SN 1.10'  
 165 JTS 2 3/8" 5347.17'

COMANCHE RIH W/ 2 3/8" TBG SWAB,

RECEIVED  
 NOV 01 2006  
 KCC WICHITA



9/18 cont.

SWAB TEST ST. GEN VIA 2 3/8" TBG AS FOLLOWS:

SWAB DOWN -REC- 7.99 BBLS	TRACE OIL	SHOW GAS
1 HR- REC- .7291 BBL	4% OIL	47 TO 20 MCFPD
SDFN.		

9/19/06

COMANCHE ON LOCATION

SITP- 445# SICP-445#      FLUID LEVEL- 5189'  
 SBHP-524#

KCC  
 OCT 3 1 2006  
 COMANCHE

COMANCHE RIGGED TO SWAB TEST ST.GEN FORMATION AS FOLLOWS:

SWAB DOWN REC- .7291 BBL	100% OIL	SHOW GAS
2 HR- REC- NO FLUID		114 MCFPD

COMANCHE RIGGED TO LOWER TBG 1 JT TTL DEPTH OF 5389' ( 166 JTS 2 3/8")

CONTINUE SWAB TESTING AS FOLLOWS:

1 HR- REC- 1.45 BBL	100% OIL	37MCFPD
1 HR- REC- .7291 BBL	5 % OIL	37MCFPD

COMANCHE HOOK UP WELLHEAD TO PIPELINE, RIG DOWN AND MOVE OFF LOCATION.

9/20/06

WELL SELLING 47 MCFPD, FTP-80#, SICP-320#

10/3/06

SHUT WELL IN FOR 72HR PRESSURE BUILD UP TEST

10/6/06

SHAWNEE LEASE SERVICE ON LOCATION TO SHOOT FLUID LEVEL AND ACQUIRE BOTTOM HOLE PRESSURE READING

RECEIVED  
 NOV 6 1 2006  
 KCC WICHITA

FOUND- NO FLUID IN WELLBORE, SBHP-427#

NOTE: SINCE COMPLETION WE HAVE EXPERIENCED A 61% DECREASE IN BOTTOM HOLE PRESSURE.

PUT WELL ONLINE

10/9/06

WELL SELLING 35 MCFPD

10/18/06

COMANCHE WELL SERVICE ON LOCATION, RIGGED UP D-D DERRICK.  
SHUT DOWN FOR THE NIGHT.

10/19/06

ELI WIRELINE ON LOCATION, TO SET CIBP OVER ST. GENEVIVE PERFORATIONS AND PERFORATE PROPOSED INTERVALS IN ATOKA INTERVALS UTILIZING 32 GRAM EXPENDABLE CASING GUNS.

SET CIBP OVER ST. GENEVIVE - 5380'  
PERFORATE ATOKA ZONES - 5353'-5357' AND 5330'-5334' WITH 4 SHOTS/FT.

NOTE: - HAD GAS TO SURFACE IN 1 MINUTE AFTER PERFORATING.

**TEST ATOKA NATURAL AS FOLLOWS:**

**1 HR. TEST** - RECOVERED 10.85 BBLS, TRACE OIL, TEST GAS @ 1233 MCFPD.

**1 HR. TEST** - RECOVERED 12.52 BBLS, TRACE OIL, TEST GAS @ 1233 MCFPD.

**1 HR. TEST** - RECOVERED 1.67 BBLS, TRACE OIL, TEST GAS @ 1233 MCFPD.

SHUT DOWN FOR THE DAY.

10/20/06

SICP - 1390#.

SBHP - ATOKA CALCULATES 1637 MCFPD. (THIS W/O FIGURING ANY FLUID LEVEL)

KCC  
OCT 31 2006  
C. W. WICHITA

RECEIVED  
NOV 01 2006  
KCC WICHITA

**10/20 CONT.**

BLOW WELL DOWN, STARTED FLOWING.

**1 HR. TEST** – RECOVERED 1.67 BBLS, TRACE OIL, TEST GAS @ 937 MCFPD.

SHAWNEE LEASE SERVICE ON LOCATION, HOOKED UP WELL TO SELL DOWN PIPELINE  
OVER THE WEEKEND.  
PUT WELL IN SERVICE.

**10/21/06**

WELL PRODUCING 360 MCFPD, FCP – 180#, LINE PRESSURE 120#.

**10/22/06**

WELL PRODUCING 360 MCFPD, FCP – 180#, LINE PRESSURE 120#.

**10/23/06**

WELL PRODUCING 360 MCFPD, FCP – 180#, LINE PRESSURE 120#.

JETSTAR ON LOCATION TO ACIDIZE ATOKA PERFORATIONS WITH 2000 GALS 15% DSFE  
ACID AND 32 BALL SEALERS.

**ACIDIZE ATOKA PERFS AS FOLLOWS:**

PUMP 500 GALS 15% DSFE ACID

PUMP 1500 GALS 15% DSFE ACID WITH 32 BALL SEALERS SPACED EQUALLY.

LOAD HOLE WITH 2% KCL WATER.

ACID STARTED FEEDING @ 100 psi.

DISPLACED ACID @ 2 ¼ BPM – 100# TO 1000# WITH GOOD BALL ACTION.

ISIP – VAC, TTL LOAD TO RECOVER – 133 BBLS.

COMANCHE RIGGED TO RUN PRODUCTION TUBING.

**RAN PRODUCTION TUBING AS FOLLOWS:**

SEATING NIPPLE X 2 3/8"	1.10'
165 JTS. 2 3/8" TUBING	5347.17'
K.B. (11' < 3' ABOVE G.L.)	8.00'
TUBING SET @	5356.27'

RECEIVED

NOV 01 2006

KCC WICHITA

10/23 CONT.

COMANCHE RIGGED UP 2 3/8" TUBING SWAB TO SWAB ATOKA AFTER ACID JOB.

TEST ATOKA AFTER ACID AS FOLLOWS:

FOUND FLUID LEVEL @ 5190' FROM SURFACE.

1 HR. SWAB - RECOVERED 12.12 BBLS, NO SHOW OIL, GOOD SHOW GAS, CSN - 475#

1 HR. SWAB - REC. 8.35 BBLS, NO OIL, GOOD SHOW GAS, WELL KICK OFF FLOWING.

1 HR. FLOW - REC. 4.17 BBLS, TEST GAS @ 375 MCF, FCP - 375#.

1 HR. FLOW - REC. 2.5 BBLS, TEST GAS @ 411 MCFPD, FCP - 390#.

SHUT WELL IN AND HOOKED WELL UP TO SELL DOWN PIPELINE ON OPEN CHOKE.

PUT WELL IN SERVICE LEFT WELL PRODUCING 848 MCFPD DOWN PIPELINE.

10/24/06

*KCC*  
OCT 31 2006  
KCC WICHITA

WELL SELLING 748 MCFPD, FLOWING CASING PRESSURE = 300#.

LINE PRESSURE = 80#.

IT APPEARS THAT THIS WELL IN THE ATOKA WILL MAKE A VERY NICE COMMERCIAL GAS WELL.

END OF REPORT

BRAD SIROKY.

RECEIVED  
NOV 01 2006  
KCC WICHITA

# ALLIED CEMENTING CO., INC. 23760

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

OCT 31 2006

SERVICE POINT: MEDICINE LODGE

DATE <u>05-11-06</u>	SEC <u>29</u>	TWP <u>33S</u>	RANGE <u>21W</u>	CALLED OUT <u>9:30AM</u>	ON LOCATION <u>1:00PM</u>	JOB START <u>3:00 PM</u>	JOB FINISH <u>3:30 PM</u>
BOUZIOWN LEASE		WELL # <u>1-29</u>	LOCATION <u>SITKA JCT. 3 SOUTH</u>	COUNTY <u>CLARK</u>		STATE <u>KANSAS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>1/2 EAST</u>				

CONTRACTOR KODA SERVICES  
 TYPE OF JOB CONDUCTOR  
 HOLE SIZE 3 1/2" T.D. 144'  
 CASING SIZE 20" X 90' DEPTH 144'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 100' MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. 10'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 4 1/2 BBIS WATER

OWNER OIL PRODUCERS, INC. OF KS

CEMENT AMOUNT ORDERED  
450 SY CLASS A + 3% CaCl<sub>2</sub>

COMMON	<u>A 450</u>	@	<u>10.65</u>	<u>4792.50</u>
POZMIX		@		
GEL		@		
CHLORIDE	<u>16</u>	@	<u>46.60</u>	<u>745.60</u>
ASC		@		
HANDLING	<u>466</u>	@	<u>1.90</u>	<u>885.40</u>
MILEAGE	<u>466 x 65</u>	@	<u>.08</u>	<u>2423.20</u>
			TOTAL	<u>8846.70</u>

ENTERED  
JUN 21 2006

EQUIPMENT

PUMP TRUCK CEMENTER KEVIN B  
 # 414-302 HELPER DENNIS C  
 BULK TRUCK  
 # 356-252 DRIVER CARRY F.  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

RUN 20" CASING  
BREAK CIRCULATION  
DISP 450 SY CLASS A + 3% CaCl<sub>2</sub>  
DISPLACE CEMENT TO 134'  
WITH 4 1/2 BBIS + SHUT IN  
CEMENT 10' CIRCULATE

CHARGE TO: OIL PRODUCERS, INC. OF KS  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB 144'  
 PUMP TRUCK CHARGE 815.00  
 EXTRA FOOTAGE @ \_\_\_\_\_  
 MILEAGE 65 @ 5.00 325.00  
 MANIFOLD @ \_\_\_\_\_

902-08 OP TOTAL 1140.00  
Cement Conductor Pipe

PLUG & FLOAT EQUIPMENT

RECEIVED  
 @ NOV 01 2006  
 @ KCC WICHITA

Surface



SALES OFFICE: 100 S. Main Suite #607 Wichita KS 67202 (316) 262-3699 (316) 262-5799 FAX

SALES & SERVICE OFFICE: 10244 NE Hwy 61 P.O. Box 8613 Pratt, KS 67124-8613 (620) 672-1201 (620) 672-5383 FAX

SALES & SERVICE OFFICE: 1700 S. Country Estates Rd. P.O. Box 129 Liberal, KS 67905-0129 (620) 624-2277 (620) 624-2280 FAX

### Invoice

Bill to: OIL PRODUCERS INC. OF KANSAS 1710 Waterfront Parkway Wichita, KS 67206	6395901	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Station</b>
		606047	6/6/06	13397	Pratt
<b>Service Description</b>					
Cement					
		<b>Lease</b>	<b>Well</b>	<b>Well Type</b>	
		Bouziden	1-29	New Well	
		<b>AFE</b>	<b>PO</b>	<b>Terms</b>	
				Net 30	
<b>CustomerRep</b>			<b>Treater</b>		
B. Kasper			C. Messick		

KCC  
OCT 31 2005  
CONFIDENTIAL

ID	Description	UOM	Quantity	Unit Price	Price
D200	COMMON	SK	200	\$14.54	\$2,908.00 (T)
D201	A-CON BLEND (COMMON)	SK	200	\$16.50	\$3,300.00 (T)
C194	CELLFLAKE	LB	98	\$3.70	\$362.60 (T)
C310	CALCIUM CHLORIDE	LBS	1080	\$1.00	\$1,080.00 (T)
C320	CEMENT GELL	LB	344	\$0.25	\$86.00 (T)
F123	BASKET, 8 5/8"	EA	1	\$332.50	\$332.50 (T)
F145	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.70	\$145.70 (T)
F233	FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8"	EA	1	\$275.00	\$275.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	160	\$5.00	\$800.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	80	\$3.00	\$240.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	1440	\$1.60	\$2,304.00
E107	CEMENT SERVICE CHARGE	SK	400	\$1.50	\$600.00
R202	CASING CEMENT PUMPER, 501-1,000' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$139.48	\$139.48

Cement Sub Cont  
IDC  
M.

Sub Total: \$13,747.28  
Discount: \$2,449.40  
Discount Sub Total: \$11,297.88  
Clark County & State Tax Rate: 5.30% Taxes: \$369.79  
(T) Taxable Item Total: **\$11,667.67**

RECEIVED

NOV 01 2006

KCC WICHITA

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert any such right of offset or recoupment. This agreement shall inure to the benefit of us and any lender providing financing to us and shall remain in full force and effect during any insolvency proceeding involving us and otherwise until all liabilities and obligations now or hereafter owing by us to any lender providing financing to us have been paid or performed in full.

C



**FIELD ORDER** 13397 ✓

Subject to Correction

Date <b>6-6-06</b>	Customer ID	Lease <b>Bouziden</b>	Well # <b>1-29</b>	Legal <b>29-335-21W</b>
Oil Producers Incorporated, of Kansas		County <b>Clark</b>	State <b>KS.</b>	Station <b>Pratt</b>
C H A R G E	Depth <b>87824lb.</b>	Formation	Shoe Joint <b>15'</b>	
	Casing <b>765'</b>	Casing Depth	TD <b>770'</b>	Job Type <b>Cement-Surface-Neu</b>
	Customer Representative <b>Bob Kasper</b>	Treater <b>Clarence R. Messick</b>	<del>Rep</del> We	
AFE Number	PO Number	Materials Received by <b>X Bob Kasper</b>		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D-200	200sk	Common	-	
P	D-201	200sk	A-Conv Blend	-	
P	C-194	98Lb.	Cellflake	-	
P	C-310	1,080Lb.	Calcium Chloride	-	
P	C-320	344Lb.	Cement Gel	-	
P	F-123	1 ea.	Basket, 8 5/8"	-	
P	F-145	1 ea.	Top Rubber Cement Plug, 8 5/8"	-	
P	F-233	1 ea.	Flapper Type Insert Float Valve, 8 5/8"	-	
P	E-100	160mi.	Heavy Vehicle Mileage, 1-Way		
P	E-101	80mi.	Pickup Mileage, 1-Way		
P	E-104	1,440tm.	Bulk Delivery		
P	E-107	400sk.	Cement Service Charge		
P	R-202	1 ea.	Casing Cement Pumper, 501'-1,000'		
P	R-701	1 ea.	Cement Head Rental		
			Discounted Price =		\$ 11,158.40
			Plus taxes		
					<b>RECEIVED</b>
					NOV 01 2006
					<b>KCC WICHITA</b>

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383

TOTAL  
Taylor Printing, Inc. 620-672-3656

Customer: Oil Producers Incorporated, of Kansas  
 Lease: Bouziden  
 Well #: 1-29  
 Date: 6-6-06  
 Field Order #: 13397  
 Station: Pratt  
 Casing: 8 7/8" 24Lb.  
 Depth: 765'  
 County: Clark  
 State: KS.  
 Type Job: Cement-Surface-New Well  
 Formation:  
 Legal Description: 29-335-21W

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size: 8 7/8" 24Lb.	Tubing Size: 6"	Shots/Ft:		cement	RATE:	PRESS:	ISIP:
Depth: 765'	Depth:	From:	To:	200 sacks A-con with 38cc	15.46 Gal/sk.	2.5	25 Lb./sk. Cell fl.
Volume: 48.65 Bbl.	Volume:	From:	To:	200 sacks common with 28 Gel	Min:	10 Min.	38 C.C.,
Max Press: 300 P.S.I.	Max Press:	From:	To:	.25 Lb./sk. Cell flake	Avg:	15 Min.	
Well Connection: Plug Cont.	Annulus Vol.:	From:	To:	15.04 Lb./Gal.	HP Used:	6.50 Gal./sk.	1.36 CU.F T./sk.
Plug Depth: 750'	Packer Depth:	From:	To:	Flush: 48 Bbl. Fresh H <sub>2</sub> O	Gas Volume:		Total Load:

Customer Representative: Bob Kasper  
 Station Manager: David Scott  
 Treater: Clarence R. Messick

Service Units: 119, 228, 380, 571  
 Driver Names: Messick, Taylor, Pierce

Time	P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:30						Trucks on location and hold safety meeting
7:45						Murfin Drilling start to run shoe jt. with Auto-Fill Baffle screwed into collar and a total of 18jts. 24Lb./FT. 8 7/8" casing. Ran Basket on top of collar #4
9:30						Casing in well. Break circulation
9:45		150			5	Start Fresh H <sub>2</sub> O Pre-Flush
		150		10	5	Start mixing 200 sacks A-con cement
		150		101	5	Start mixing 200 sacks common cement
				150		Stop pumping. Shut in well. Release plug. Open well
10:15		100			4	Start Fresh H <sub>2</sub> O Displacement
10:30		300		48		Plug down. Circulate 15 sacks cement top. Open release. Insert held
						Wash up pump truck
11:00						Job Complete
						Thanks
						Clarence R. Messick & crew

RECEIVED  
 NOV 01 2006  
 KCC WICHITA



Production



SALES OFFICE: 100 S. Main Suite #607 Wichita KS 67202 (316) 262-3699 (316) 262-5799 FAX

SALES & SERVICE OFFICE: 10244 NE Hiway 61 P.O. Box 8613 Pratt, KS 67124-8613 (620) 672-1201 (620) 672-5383 FAX

SALES & SERVICE OFFICE: 1700 S. Country Estates Rd. P.O. Box 129 Liberal, KS 67905-0129 (620) 624-2277 (620) 624-2280 FAX

### Invoice

Bill to: 6395901  
OIL PRODUCERS INC. OF KANSAS  
1710 Waterfront Parkway  
Wichita, KS 67206  
CustomerRep: R. Kasper

Invoice	Invoice Date	Order	Station
606121	6/16/06	13581	Pratt
Service Description			
Cement			
Lease	Well	Well Type	
Bouziden	1-29	New Well	
AFE	PO	Terms	
		Net 30	
CustomerRep		Treater	
R. Kasper		K. Gordley	

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	150	\$15.90	\$2,385.00 (T)
D203	60/40 POZ (COMMON)	SK	35	\$10.30	\$360.50 (T)
C195	FLA-322	LB	113	\$7.50	\$847.50 (T)
C221	SALT (Fine)	GAL	776	\$0.25	\$194.00 (T)
C243	DEFOAMER	LB	36	\$3.45	\$124.20 (T)
C244	CEMENT FRICTION REDUCER	LB	43	\$6.00	\$258.00 (T)
C312	GAS BLOCK	LB	141	\$5.15	\$726.15 (T)
C321	GILSONITE	LB	750	\$0.67	\$502.50 (T)
C194	CELLFLAKE	LB	39	\$3.70	\$144.30 (T)
C304	SUPER FLUSH II	GAL	1000	\$1.53	\$1,530.00 (T)
F210	AUTO FILL FLOAT SHOE, 4 1/2"	EA	1	\$269.00	\$269.00 (T)
F170	LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$230.00	\$230.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	8	\$67.00	\$536.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	160	\$5.00	\$800.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	80	\$3.00	\$240.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	688	\$1.60	\$1,100.80
E107	CEMENT SERVICE CHARGE	SK	185	\$1.50	\$277.50
R211	CASING CEMENT PUMPER, 5001-5500' 1ST 4 HRS ON LOC	EA	1	\$1,943.00	\$1,943.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$130.36	\$130.36

KCC  
OCT 31 2006  
CONFIDENTIAL

Cement for Prop CSU  
IDC  
TRM.

Sub Total: \$12,848.81  
Discount: \$2,289.32  
Discount Sub Total: \$10,559.49  
Clark County & State Tax Rate: 5.30% Taxes: \$353.12  
(T) Taxable Item Total: **\$10,912.61**

RECEIVED  
NOV 01 2006

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182 **KCC WICHITA**

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert any such right of offset or recoupment. This agreement shall inure to the benefit of us and any lender providing financing to us and shall remain in full force and effect during any insolvency proceeding involving us and otherwise until all liabilities and obligations now or hereafter owing by us to any lender providing financing to us have been paid or performed in full.



**FIELD ORDER**

13581 ✓

Subject to Correction

Date <b>6-16-06</b>	Customer ID	Lease <b>BOUZIDEN</b>	Well # <b>1-29</b>	Legal <b>29-33-21</b>
OR Prod. INC. OF KS		County <b>CLARK</b>	State <b>Ks.</b>	Station <b>PLATT, KS</b>
C H A R G E	Depth	Formation	Shoe Joint <b>40"</b>	
	Casing <b>4 1/2</b>	Casing Depth <b>5484</b>	TD <b>5485</b>	Job Type <b>HOWESTRENG - NU</b>
	Customer Representative <b>BOB</b>		Treater <b>CORNEY</b>	
AFE Number	PO Number	Materials Received by <b>X Bob Kasper</b>		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	150 SK	1 1/2" CEMENT	-	
P	D203	35 SK	60/40 P02	-	
P	C195	113 lb.	FLA-322	-	
P	C221	776 lb.	SPRT	-	
P	C243	36 lb.	DEFORMER	-	
P	C244	43 lb.	CFR	-	
P	C312	141 lb.	GRAS BLOK	-	
P	C321	750 lb.	GELSONITE	-	
P	C194	39 lb.	CELLPHONE	-	
P	C304	1000 gal	SUPERFLUSH II	-	
P	F210	1 EA.	4 1/2" FLOAT SHAPE	-	
P	F170	1 EA.	4 1/2" LATCH DOWN PLUG	-	
P	F100	8 EA.	4 1/2" TURBOLIZER	-	
P	E100	160 mile	TRUCK MAINTENANCE	-	
P	E101	80 mile	PICKUP MAINTENANCE	-	
P	E104	688 NM	BUCK DELIVERY	-	
P	E107	185 SK	CEMENT SERVICE CHARGE	-	
P	R211	1 EA.	PUMP CHARGE	-	
P	R201	1 EA.	CEMENT HEAD	-	

RECEIVED

NOV 01 2006

KCC WICHITA

10429.13

Customer	<i>O.P.</i>	Lease No.		Date	
Lease	<i>BOUZIDEN</i>	Well #	<i>1-29</i>		<i>6-16-06</i>
Field Order #	<i>13581</i>	Station	<i>PRATT, KS.</i>	Casing	<i>4 1/2</i>
				Depth	<i>5484</i>
Type Job	<i>LOW G. STRENGTH - NW</i>	Formation	<i>TD-5480</i>	County	<i>CLARK</i>
				State	<i>KS.</i>
				Legal Description	<i>29-33-21</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>4 1/2</i>							5 Min.	
Depth	Depth	From	To	Pre Pad	Max		10 Min.	
<i>5484</i>					Min		15 Min.	
Volume	Volume	From	To	Pad	Avg		Annlus Pressure	
							Total Load	
Max Press	Max Press	From	To	Frac	HHP Used			
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume			
Plog Depth	Packer Depth	From	To					
<i>2446</i>								

Customer Representative	<i>BOB</i>	Station Manager	<i>SCOTT</i>	Treater	<i>CHODLEY</i>
Service Units	<i>120</i>	<i>309</i>	<i>402</i>	<i>47</i>	<i>501</i>
Driver Names	<i>KS</i>	<i>JOHN</i>	<i>BOLES</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1130</i>					<i>ON LOCATION</i>
<i>1330</i>					<i>RUN 5484' 4 1/2" CSB. 137 JTS</i>
					<i>PROV. SHOE LATCH BAFFLE</i>
					<i>CENT. - 1-3-5-7-9-11-13-15-17</i>
<i>1630</i>					<i>TRAP BOTTOM - DROP BALL - CHECK</i>
<i>1715</i>	<i>200</i>		<i>3</i>		<i>PUMP 3 bbl H<sub>2</sub>O</i>
	<i>200</i>		<i>24</i>		<i>PUMP 24 bbl SUPER FLUSH</i>
	<i>200</i>		<i>3</i>		<i>PUMP 3 bbl H<sub>2</sub>O</i>
	<i>200</i>		<i>38</i>		<i>MIX 150 SL. AAZ 3/10% CER,</i>
					<i>1/4% DEFOAMER, 8/10% FLA-322 10% STU,</i>
					<i>1% GIBSBLOK 1/4" CELLULOSE 5# GIBSONITE</i>
					<i>STOP - WASH LINE - RELEASE PUC</i>
	<i>0</i>		<i>0</i>	<i>7</i>	<i>START DISP.</i>
	<i>200</i>		<i>60</i>	<i>7</i>	<i>LIFT CEMENT</i>
	<i>700</i>		<i>80</i>	<i>4</i>	<i>SLOW RATE</i>
<i>1745</i>	<i>1500</i>		<i>86 1/2</i>	<i>3</i>	<i>PUC DOWN - HOLD</i>
					<i>RECEIVED</i>
					<i>PUC RH &amp; MH.</i>
<i>1830</i>					<i>JOB COMPLETE</i>
					<i>NOV 01 2006</i>
					<i>THANKS - KCC WICHITA</i>