

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok **KCC**
Operator Contact Person: Beth Oswald **NOV 01 2006**
Phone: (517) 244-8716
Contractor: Name: M.O.K.A.T **CONFIDENTIAL**
License: 5831
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7-10-06</u>	<u>7-13-06</u>	<u>7-25-06</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 125-31127-00-00
County: Montgomery
E2 SW NW Sec. 30 Twp. 34 S. R. 14 East West
3300' FSL feet from S / N (circle one) Line of Section
4035' FEL feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: T&E Rigdon Well #: B1-30
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 795' Kelly Bushing: _____
Total Depth: 1712' Plug Back Total Depth: 1691'
Amount of Surface Pipe Set and Cemented at 44 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan **AP II NOV 01 2006**
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 11-1-06
Subscribed and sworn to before me this 1 day of November,
2006
Notary Public: [Signature]
Date Commission Expires: 6/5/11

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: **RECEIVED**
KANSAS CORPORATION COMMISSION
 Wireline Log Received
 Geologist Report Received **NOV 06 2006**
 UIC Distribution
CONSERVATION DIVISION
WICHITA, KS

KCC
NOV 01 2006
CONFIDENTIAL

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: T&E Rigdon Well #: B1-30
 Sec. 30 Twp. 34 S. R. 14 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No Cores Taken Yes ✓ No Electric Log Run ✓ Yes No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample Name Top Datum See Attached
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CASING RECORD							
New				Used			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	44'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1707'	Thick Set	175	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		
4	1431' - 1432'		500 gal 15% HCl, 1680# sd, 13 ball sealers, 290 BBL fl		
4	1185' - 1187'		500 gal 15% HCl, 3060# sd, 15 ball sealers, 265 BBL fl		
4	1159' - 1160' / 1149' - 1150.5' / 1124' - 1127'		688 gal 15% HCl, 7715# sd, 31 ball sealers, 595 BBL fl		
4	712.5' - 714'		478 gal 15% HCl, 1500# sd, 16 ball sealers, 375 BBL fl		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	✓ No
		2 3/8"	1631'	NA			
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
7-30-06			Flowing	✓ Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	0	50	NA	NA		

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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KCC WICHITA

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator	DART	Well No.	B1-30	Lease	T&G RIGDON	Loc.	1/4	1/4	1/4	Sec.	30	Twp.	34	Rge.	14E
		County	MONTGOMERY	State	KS	Type/Well		Depth	1712'	Hours		Date Started	7/10/06	Date Completed	7/13/06
Job No.	Casing Used	Bit Record				Coring Record									
	45' 8 5/8"	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.			
Driller	Cement Used														
TOOTIE	8			6 1/2"											
Driller	Rig No.														
	1														
Driller	Hammer No.														

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	8	OVERBURDEN	935	936	COAL	1241		GAS TEST (SAME)			
8	45	SANDY SHALE / SAND	936	937	SHALE	1260	1280	SHALE			
45	60	SANDY SHALE	937	959	LIME (PAWNEE)	1280	1325	SANDY SHALE			
60	80	SHALE	959	997	SHALE	1325	1432	SHALE			
80	85	LIME	964		GAS TEST (NO GAS)	1432	1433	COAL ?			
85	90	SHALE	997	1000	SANDY SHALE	1433	1437	SHALE			
90	92	LIME	1000	1030	SAND/ SANDY SHALE	1437	1438	COAL			
92	98	SANDY SHALE	1030	1065	SHALE	1438	1521	SHALE			
98	102	SAND (WATER)	1039		GAS TEST (LIGHT BLOW)	1441		GAS TEST (SAME)			
102	110	LIMEY/SANDY LIME	1065	1091	LIME (OSWEGO)	1521	1523	COAL			
110	114	SANDY SHALE	1091	1097	BLACK SHALE	1523	1540	SHALE			
114	160	SHALE	1097	1098	LIME	1540	1541	COAL ?			
160	202	SANDY SHALE	1098	1101	BLACK SHALE	1541	1558	SHALE			
202	280	SHALE	1101	1122	LIME	1558	1564	LIME (MISSISSIPPI)			
280	340	SHALE / SANDY SHALE	1102		GAS TEST (LIGHT BLOW)	1564	1605	CHAT			
340	376	SHALE	1122	1124	COAL	1566		GAS TEST (11# 1/8")			
376	377	COAL ?	1124	1130	SHALE	1605	1712	LIME			
377	382	SANDY SHALE	1130	1143	LIME	1650		WATERED OUT			
382	390	SAND	1139		GAS TEST (SAME)						
390	405	SHALE	1143	1150	SHALE			T.D. 1712'			
405	415	LIME	1150	1153	COAL						
415	522	SHALE	1153	1174	SHALE						
522	527	LIME	1165		GAS TEST (SAME)						
527	540	SANDY SHALE	1174	1175	COAL						
540	717	SHALE	1175	1210	SANDY SHALE						
717	728	LIME	1180		GAS TEST (SAME)						
728	799	SHALE	1210	1212	LIME						
799	807	LIME	1212	1224	SHALE						
807	812	SHALE	1224	1225	COAL						
812	842	LIME	1225	1230	SHALE						
842	935	SHALE	1230	1260	SANDY SHALE / SAND						

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CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

NOV 01 2006
CONFIDENTIAL

TICKET NUMBER 10288

LOCATION EUREKA

FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-14-06	2368	Rigden B1-30				MO
CUSTOMER <u>Dart Cherokee Basin</u>			Gus Jones Rig 2			
MAILING ADDRESS <u>211 W. Myrtle</u>						
CITY <u>Independence</u>	STATE <u>Ks</u>	ZIP CODE <u>67301</u>	TRUCK # <u>445</u>	DRIVER <u>RICK L.</u>	TRUCK #	DRIVER
			<u>479</u>	<u>LARRY</u>		

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2 9.5" new
 CASING DEPTH 1691' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 # SLURRY VOL. 54 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 27.4 BBL DISPLACEMENT PSI 700 PSI 1200 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing w/ wash head. BREAK CIRCULATION w/ 30 BBL fresh water. Wash down 6' casing. Pump 6 SKS Gel Flush w/ HULLS, 10 BBL FOAMER, 10 BBL WATER. Rig up Cement Head. MIXED 175 SKS THICK SET CEMENT w/ 8" KOL-SEAL per/sk @ 13.2 # per/gal, yield 1.73. WASH out Pump & Lines. Shut down. Release Plug. Displace w/ 27.4 BBL FRESH WATER. FINAL Pumping Pressure 700 PSI. Bump Plug to 1200 PSI. wait 5 minutes. Release Pressure. float Held. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 7 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	36	MILEAGE 15 ¹ / ₂ well of 2	3.15	113.40
1126 A	175 SKS	THICK SET CEMENT	14.65	2563.75
1110 A	1400 #	KOL-SEAL 8" per/sk	.36	504.00
1118 A	300 #	Gel Flush	.14	42.00
1105	50 #	HULLS	.34	17.00
5407	9.62 TONS	Tax Mileage Bulk TRUCK	MIC	275.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
1238	1 GAL	Soap	33.75	33.75
1205	2 GAL	Bi-Cide	25.35	50.70
RECEIVED				
NOV 06 2006				
KCC WICHITA			SUB TOTAL	4439.60
THANK YOU			SALES TAX 5.3%	167.84
506990			ESTIMATED TOTAL	4607.44

AUTHORIZATION [Signature]

TITLE _____

DATE _____