

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: Smith
License: 33807
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

7-20-06 7-24-06 10-13-06
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-31105-00-00
County: Montgomery
SE NW NE Sec. 10 Twp. 33 S. R. 14 East West
4550' FSL _____ feet from S / N (circle one) Line of Section
1960' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Greer Farms Well #: A3-10
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals
Elevation: Ground: 889' Kelly Bushing: _____
Total Depth: 1570' Plug Back Total Depth: 1555'
Amount of Surface Pipe Set and Cemented at 45 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AA II NH 6 73 08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Engr Clerk Date: 11-10-06

Subscribed and sworn to before me this 10th day of November, 2006

Notary Public: [Signature]

Date Commission Expires: _____

KAREN L. WELTON
Notary Public - Michigan
Ingham County
My Commission Expires Mar 3, 2007
Acting in the County of Ingham

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Greer Farms Well #: A3-10
 Sec. 10 Twp. 33 S. R. 14 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes ✓ No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes ✓ No
 Cores Taken Yes ✓ No
 Electric Log Run ✓ Yes No
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density Neutron & Dual Induction

Log Formation (Top), Depth and Datum ✓ Sample
 Name Top Datum
 See Attached

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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	12"	8 5/8"	24#	45'	Class A	10	
Prod	6 3/4"	4 1/2"	9.5#	1565'	Thick Set	155	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		
4	1405' - 1409'		150 gal 7.5% HCl, 16000# sd, 177000 scf N2, 1545 gal fl		
4	1131' - 1132.5'		150 gal 7.5% HCl, 4500# sd, 78000 scf N2, 1275 gal fl		
4	1087' - 1090'		150 gal 7.5% HCl, 9000# sd, 102000 scf N2, 1180 gal fl		
4	1044.5' - 1047'		150 gal 7.5% HCl, 10000# sd, 142000 scf N2, 1300 gal fl		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	✓ No
		2 3/8"	1540'	NA			
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
10-20-06			Flowing	✓ Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	0	35	NA	NA		

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

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Smith
Drilling Company

Dewey,
OK

KCC

NOV 10 2006

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7305

396871 West 1063 Way - Dewey, OK 74029
Home: 918-534-1020 - Mobile: 918-534-7707

DART CHEROKEE BASIN

GREER FARMS

JULY 25, 2006

MONTGOMERY COUNTY KS

WELL # A3-10

Sec. 10 Twp. 33 Range 14E

0 - 45	Casing	909 - 918	Shale
45 - 250	Shale	918 - 919	Coal
250 - 305	Sand Wet @295	919 - 978	Shale
305 - 308	Lime	978 - 1010	Oswego lime
308 - 320	Sand	1010 - 1021	Summit shale
320 - 344	Shale	1021 - 1040	Lime
344 - 345	Coal	1040 - 1049	Mulky shale
345 - 359	Shale	1049 - 1066	Lime
359 - 364	Lime	1066 - 1067	Ironpost coal
364 - 375	Shale	1067 - 1089	Shale
375 - 378	Lime	1089 - 1090	Crowberg coal
378 - 496	Shale	1090 - 1101	Sand
496 - 513	Lime	1101 - 1131	Shale
513 - 519	Sand	1131 - 1133	Mineral coal
519 - 522	Shale	1133 - 1175	Shale
522 - 536	Sand	1175 - 1176	Tebo coal
536 - 665	Shale	1176 - 1254	Shale
665 - 681	Lime	1254 - 1255	Weir coal
681 - 734	Shale	1255 - 1322	Shale
734 - 748	Lime	1322 - 1323	Bluejacket coal
748 - 757	Shale	1323 - 1405	Shale
757 - 762	Lime	1405 - 1408	Rowe coal
762 - 772	Sand Light oil odor	1408 - 1429	Shale
772 - 782	Shale	1429 - 1435	Lime
782 - 798	Sand Light oil show	1435 - 1436	Riverton coal
798 - 818	Sandy shale	1436 - 1449	Shale
818 - 887	Shale	1449 - 1570	Miss lime
887 - 909	Lime	1570	Total depth

Terms Due Upon Receipt

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CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

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TICKET NUMBER 10346
LOCATION EUREKA
FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-25-06	2368	GREER FARMS A2-10				MG

CUSTOMER <u>DART Cherokee BASIN A3-10</u>		
MAILING ADDRESS <u>211. W. MYRTLE</u>		
CITY <u>Independence</u>	STATE <u>Ks</u>	ZIP CODE <u>67301</u>

Gus Jones
Rig 1

TRUCK #	DRIVER	TRUCK #	DRIVER
445	RICK L.		
441	JUSTIN		

JOB TYPE <u>Longstring</u>	HOLE SIZE <u>6 3/4</u>	HOLE DEPTH <u>1570'</u>	CASING SIZE & WEIGHT <u>4 1/2 9.5" new</u>
CASING DEPTH <u>1565'</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT <u>13.2*</u>	SLURRY VOL <u>48 BBL</u>	WATER gal/sk <u>8.0</u>	CEMENT LEFT in CASING <u>0'</u>
DISPLACEMENT <u>25.3 BBL</u>	DISPLACEMENT PSI <u>700</u>	PSI <u>1200 Bump Plug</u>	RATE

REMARKS: Safety Meeting: Rig up to 4 1/2 Casing. Break Circulation w/ 30 BBL Fresh water. Pump 4 sks Gel Flush w/ Hulls, 10 BBL Foamer, 10 BBL Water Spacer. Mixed 155 sks Thick Set Cement w/ 8" Kol-Seal per/sk @ 13.2* per/gal, yield 1.73. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 25.3 BBL Fresh water. Final Pumping Pressure 700 psi. Bump Plug to 1200 PSI. Wait 5 minutes. Release Pressure. Float Held. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 9 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	0	MILEAGE 3rd well of 4	0	0
1126 A	155 sks	THICK SET Cement	14.65	2270.75
1110 A	1250 *	KOL-SEAL 8" per/sk	.36 *	450.00
1118 A	200 *	Gel Flush	.14 *	28.00
1105	50 *	Hulls	.34 *	17.00
5407	8.52 TONS	Ton Mileage BULK TRUCK	MIC	275.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
1238	1 GAL	Soap	33.75	33.75
1205	2 GAL	B1-Cide	25.35	50.70
		Sub Total		3965.20
		THANK YOU	5.3%	SALES TAX
				ESTIMATED TOTAL
				4113.90

AUTHORIZATION C/SW

TITLE

201308

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DATE