KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33874	API No. 15 - 019-26850-0000
Name: Custer Oil & Gas, LLC	Chartenana
Address: Post Office Box 628	SE_NW_NE_SE_Sec. 1 Twp. 35 S. R. 11 FEast West
City/State/Zip: Barnsdall, Ok0lahoma 74002	2100 feet from S/ N (circle one) Line of Section
Purchaser: Coffeyville Resources	1185 feet from (E)/ W (circle one) Line of Section
Operator Contact Person: Dustin Kerbs	Footages Calculated from Nearest Outside Section Corner:
Phone: (918) 847-2531	(circle one) NE (SE) NW SW
Contractor: Name: Performance Drilling Company	Lease Name: Carrie Crane Well #: 07-3
License: 33890	Field Name: Peru Sedan
Wellsite Geologist: Dustin Kerbs	Producing Formation: Layton, Wayside, Prue
Designate Type of Completion:	Elevation: Ground: 937 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1264 Plug Back Total Depth:
✓ OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 41 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 41
Operator:	[
Well Name:	feet depth to surface w/8 sx cmt.
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan
Deepening Re-perf Conv. to Enhr./SWI	n in the state of
Plug Back Plug Back Total Depth	ppm Piola volumebbis
Commingled Docket No.	Dewatering method used
	Location of fluid disposal if hauled offsite:
Dual Completion Docket No Other (SWD or Enhr.?) Docket No	Operator Name:
Other (OWD of Entities) Docker No.	Lease Name: License No.:
1-3-08	QuarterSecTwpS. R East West
Recompletion Date Recompletion Date	"
Kansas 67202, within 120 days of the spud date, recompletion, Information of side two of this form will be held confidential for a per 107 for confidentiality in excess of 12 months). One copy of all wirely TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged All requirements of the statutes, rules and regulations promulgated to	led with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. riod of 12 months if requested in writing and submitted with the form (see rule 82-3-ine logs and geologist well report shall be attached with this form. ALL CEMENTING and wells. Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge.	
Signature: DUSTER TELPS	KCC Office Use ONLY
Title: Agent Date: 2-18-08	Letter of Confidentiality Received
Subscribed and sworn to before me this 189h day of Hebru	
	Wireline Log Received
20.08.	Geologist Report Received
Notary Public: NOT may Punnery	#05008764 C. L. Juic Distribution RECEIVED KANSAS CORPORATION COMMISSION
Date Commission Expires:	FOR MAR 1 2 2008
	CONSERVATION DIVISION WICHITA, KS

Operator Name: Custer Oil & Gas, LLC			Lease	Lease Name: Carrie Crane			Well #: 07-3		
			Count	nty: Chautauqua					
NSTRUCTIONS: Sho ested, time tool open emperature, fluid reco Electric Wireline Logs	and closed, flowing very, and flow rate	g and shut s if gas to	-in pressures, surface test, a	whether si long with t	hut-in pre	essure reached	l static level, hydro	static pressur	es, bottom hole
Orill Stem Tests Taken (Attach Additional S	heets)	Y	es 🗸 No			og Format	tion (Top), Depth a	nd Datum	✓ Sample
Samples Sent to Geological Survey ☐ Yes ☐ No Cores Taken ☐ Yes ☐ No Electric Log Run ☐ Yes ☐ No (Submit Copy)		Nar Lavi				Top 222			
			}		Layton			226	
		Wayside Prue			1130	1190			
ist All E. Logs Run:									
1) Dual Induction 2) Compensate		_		og RECORD	No.	ew Used	· · · · · · · · · · · · · · · · · · ·		
		Repo			_	ermediate, produ	ction, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)			ight / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
8 5/8	8 5/8	7"		20		41'	reg	8	
	6 3/4	4 1/2"		9.5		1243'	50/50 pozmix	160	aquagel, gibsonite, saltm, floseall
			ADDITIONAL	CEMENTI	NG / SOI	JEEZE RECOR	<u> </u>		
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sacks		·		ercent Additives	3
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Ty Specify Footage of Each Interval Perforated					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			rd Depth	
TUBING RECORD	Size	Set At		Packer /	At	Liner Run	Yes No		
Date of First, Resumerd I 1-10-08	Production, SWD or E	inhr.	Producing Met		✓ Flowin	g	ing Gas Lift	Oth	er (Explain)
Estimated Production Per 24 Hours	Oil 25	Bbls.	Gas 10%	Mcf	Wate	er I	Bbls. G	as-Oil Ratio	Gravity
Disposition of Gas	METHOD OF (COMPLETIC)N			Production Inte	erval		
Vented Sold (If vented, Subr	✓ Used on Lease mit ACO-18.)		✓ Open Hole Other (Speci	fy)	i. 🗌 t	Dually Comp.	Commingled	Nariera	RECEIVED CORPORATION COMMIS

MAR 1 2 2008

W LL	L. Callie Clane #U/	2100' FSL, 1185' FI		
OWN	IER: Custer Oil &	Gas, LLC		
OPEF	RATOR: Custer Oil & P.O. Box 62 Barnsdall, O 918-847-253	8 K 74002		
Drilli	ng Contractor	PDC#2	6 3/4" hole	
Drilli	ng Commencement	1/3/08		
Drilli	ng Completion	1/8/08		
Surfa	ce Casing Set	Size: 8 5/8" Total Footage	: 41,70 Cement Sacks	8
Loggi	ing Contractor	Osage		
Loggi	ng Date	1/8/08		
Long	String Casing	Size: 4.5" Total Footage	Cement Sacks_	
Exped	cted Formation Tops	Estimated Formation Tops	Actual Formation Tops	Gas
1.	Water Sand	207'		Test
2.	Layton Sand	478'	_538	
3.	Middle Layton	692'	696	
4.	Lower Layton	784'	774	
5.	Coal	893'		
6.	Coal	1097'		

Bag 10' Samples: All formations listed above (Plus any shows observed)

1169'

~1250'

Notes:

7.

Prue(Wayside)

Estimated Total Depth

RECEIVED KANSAS CORPORATION COMMISSION

1136

1264

Carrie Crane # 07-3

Elev. 938

Wayside (Prue)

1130-1140 line, sandy shale	od-	trace dull floor,
1140-1150 grey 5and	odsr	spotted
1150-1160 11	stronser	10-20% Spotted 10-20% Almor. 20-30% Suther 30-40% Tood floor.
1160-1170 11	10	30-40% Tood
1170-1180 11	strong oil	(bledian) 60-70% 11
1180-1190 11	odor	10-20% f/m
1190-1200 sand + shale	000	noshows
1200-1210 linershale	<i>[1]</i>	1)

RECEIVED KANSAS CORPORATION COMMISSION

MAR 1 2 2008

SERVICE ORDER & RECEIPT A ACID AND FRACTURE SEI. CE CORP. 18590 PERFORMANCE PETROLEHYP GAS WELL CHEMICAL SERVICE **BOX 564** 203 S. LYNN PAWHUSKA, OKLAHOMA 74056 **COMPANY** STATION (918) 287-2934 CUSTOME **WELL NAME** LOCATION POOL COUNTY YOUR ORDER NO. SERVICE ORDER (See other side for terms and conditions) I have read, understood and agreed to the terms and conditions printed on the reverse side hereof and represent that I have full power and authority to execute this service order. BY. Authorized Agent Price Quantity Description — Services / Materials Reference Unit Price **Amount** 00 A-67 5000 Hydraulic Horsepower Service Pumper Service 新 新游戏游戏。 **BPM Blending Service** Time to any ibs. **Pumpling Service** cwt Pumping Service cwt. Ton Miles Sand Delivery Service Other Materials and Services Gal Gal. 60 \$45 PANTERIAN 等 經 Sand Sand 四 部的形式 Sand RECEIVED 00 KANSAS CORPORATION COMMIS 10000 will their the wine whe THEOLOGIC 行为是一种政治 · END CONTRACT KECE THE THE PERMIT P PERSONAL SECTION FREA POR PETERS PERSON NO CONSERVATION DIVISION WICHITA, KS on transfer and the series in TO THE PARTY OF TH RVATION JIVIS 4 20125 % 智慧的 多色 建物 % State Sales Tax on Materials Only TREAM ACID AND FRACTURE SERVICE CORP. Customer TOTAL BILLING 2

RECEIPT: The cove hereby certifies that the equipment and services above listed were received by him and the services performed in a

Authorized Agent

602

TRI-AM ACID AND FRACTURE SERVICE CORP.

- PERFORMANCE PETROLEUM

Box 564 - 203 S. Lynn

PAWHUSKA, OKLAHOMA 74056

(918) 287-2934

First # 2 2008

ELECEIVED

COMPANY

COM	INCL	(0.0) 20. 2001			Muse Signing and
1000		TREATMENT REPO	ORT		CONSERVATION DIVISION WICHITA, KS
Invoice No. 18590	Station	nPawhuska_		Date <u> </u>	08 19
Owner Custer Ou	0+Das	Leas e a	errie Crane	Well No	
Pool		County Ong		^	
.oc		Formati		.6	
Pipe Data—		Perforating		Product	ion—
r.D. 1264	_P.B	Shoto/Et			0.11
Ssg. Size 4.5	_Wt 9 _5	From	То	Present	
Csg. Depth 12 44	_Sks. Cement	From	To	Draviou	c Tronimania
bg. Size	_ Depth	From	То		
Ssg. Vol. <u>20/</u>	- Annulus Vol	From	To		
osy. voi. <u>A O o o o o o o o o o o o o o o o o o o </u>	_ I bg. Vol	From	To		
Materials Used		Detailed Record of Tre	atment	Fluids Used	
Quan. 160 5ks 50/50	⊃ //Type	Quan.	Туре		
500 Silsont	1 sylum	10000		Acid	
Goo Self	U	10 Bas Sk aguage	<u></u>	Breakdown	
40 165 Florele		1-45 wyph blue		Frac	
TO 103 PLOURE	<u>. </u>	50/65 Cotto-see	Hullo	Flush	
Time Cag. Pressure Tbg.	Bbls. of Out of Ir Tanks For	m. Rete Safel	' ' , .	edve	
		& Hooku	pto 45 Cas	ini	
		Tord	Hole + Break	diculation	(1)
			+ Cotton see	& Hulls	
		Start	Cement (Run	160 5ks 50/s	O Pon Mar
		Linich	Camero + wa	of Times	
		OReless	e Plug & De	place Caon	•
		Circul			Q.F
		Bump	Plus - Plus		
		- Wash	Equipment	- It Compl	eti
			ie head.		
270 01					
arrival Date <u>7-70-08</u>	Time S CPn	Left Location: Date -/	0-08 Time 6.	分の Round Trip	Miles 62
	(Se	e Reverse Side for Additional Treatm	nent Remarks)		· · · · · · · · · · · · · · · · · · ·
	Equipment Use	ed		Transment Descri	
Name	Unit No. Nam		nit No.	Treatment Resu	· · · · · · · · · · · · · · · · · · ·
Kolbre	C-102	•	Avg. inj. R	ate	
Shannon (-202		1 1 -	ress	P\$1
Bens.	TKO3			lorsepower Used	
- y			Total Fluid	Pumped	
Bothy Stone	Estes		E 1	Pressure	
			MinImum P	ressure	psi
			111810		

Owner's Representative