

Operator Name: Custer Oil & Gas, LLC Lease Name: Carrie Crane Well #: 07-3
 Sec. 1 Twp. 35 S. R. 11 East West County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Layton 222 226
 Wayside Prue 1130 1190

List All E. Logs Run:

- 1) Dual Induction LL3/GR Log
- 2) Compensated Density Sidewall Neutron Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	8 5/8	7"	20	41'	reg	8	
	6 3/4	4 1/2"	9.5	1243'	50/50 pozmix	160	aquagel, gibsonite, saltm, floesall

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 1-10-08	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbbs. 25 Gas Mcf 10% Water Bbbs. 20 Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify) _____

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 WICHITA, KS

WELL: **Carrie Crane #07-3**

SE/4 SEC. 1-T35S-R11E Chautauqua County
2100' FSL, 1185' FEL **ELEV. 938'**

OWNER: Custer Oil & Gas, LLC

OPERATOR: Custer Oil & Gas, LLC
P.O. Box 628
Barnsdall, OK 74002
918-847-2531

Drilling Contractor PDC #2 6 3/4" hole
Drilling Commencement 1/3/08
Drilling Completion 1/8/08
Surface Casing Set Size: 8 5/8" Total Footage: 41.70 Cement Sacks 8
Logging Contractor Osage
Logging Date 1/8/08
Long String Casing Size: 4.5" Total Footage _____ Cement Sacks _____

Expected Formation Tops	Estimated Formation Tops	Actual Formation Tops	Gas Test
1. Water Sand	207'	<u>222</u>	
2. Layton Sand	478'	<u>538</u>	
3. Middle Layton	692'	<u>696</u>	
4. Lower Layton	784'	<u>774</u>	
5. Coal	893'	_____	
6. Coal	1097'	_____	
7. Prue(Wayside)	1169'	<u>1136</u>	
Estimated Total Depth	~1250'	<u>1264</u>	

Bag 10' Samples: All formations listed above (Plus any shows observed)

Notes:

Gas Tests:

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Carrie Crane # 07-3

Elev. 938

Wayside (Pine)

1130-1140	lime, sandy shale	no odor		trace dull fluor.
1140-1150	grey sand	odor		10-20% spotted fluor.
1150-1160	"	stronger odor		20-30% better fluor.
1160-1170	"	"		30-40% good fluor.
1170-1180	"	strong oil odor	(bleeding 2:1)	60-70% "
1180-1190	"	odor		10-20% fluor.
1190-1200	sand + shale	no odor		no shows
1200-1210	limer shale	"		"

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SERVICE ORDER & RECEIPT

TRI-AM ACID AND FRACTURE SERVICE CORP.

No. 18590

PERFORMANCE PETROLEUM

GAS WELL CHEMICAL SERVICE

BOX 564 203 S. LYNN
PAWHUSKA, OKLAHOMA 74056
(918) 287-2934

COMPANY

STATION _____

DATE 1-10-08

CUSTOMER <i>Custer Oil & Gas</i>	BILLING ADDRESS <i>P.O. Box 628</i>
CITY <i>Barnsdell</i>	STATE <i>OK 74002</i>
WELL NAME <i>Cario Crane #07-3</i>	LOCATION _____
POOL _____	COUNTY <i>Osage</i>
STATE <i>OK</i>	
YOUR ORDER NO. _____	SERVICE ORDER (See other side for terms and conditions)
I have read, understood and agreed to the terms and conditions printed on the reverse side hereof and represent that I have full power and authority to execute this service order.	
CUSTOMER BY _____	

Price Reference	Quantity	Description — Services / Materials	Unit Price	Amount
		<i>Fresh Water Charge</i>		<i>25.00</i>
		Hydraulic Horsepower Service		
	<i>1244'</i>	<i>Cement Pumper Service</i>		<i>1200.00</i>
		BPM Blending Service		
	<i>124 mi</i>	<i>Mileage (4 trucks)</i>	<i>2.00</i>	<i>248.00</i>
	<i>1</i>	<i>Transport</i>		<i>400.00</i>
	lbs.	Pumping Service		
	lbs.	Pumping Service		
		Ton Miles <i>Cement</i> Sand Delivery Service		
	<i>160 sks</i>	<i>Other Materials and Services Handling Dumping</i>	<i>1.00 sk</i>	<i>350.00</i>
	Gal.	Acid		<i>160.00</i>
	Gal.	Acid		
	<i>160 sks</i>	<i>50/50 Proppant (2000 lb bag)</i>	<i>11.25 sk</i>	<i>1800.00</i>
	<i>1</i>	<i>4 1/2" wiper Plug</i>		<i>50.00</i>
	<i>10 sks</i>	<i>Aguaquick</i>	<i>11.00 sk</i>	<i>110.00</i>
	<i>500</i>	lbs. <i>Hydroxide</i> Sand	<i>35.16 cwt.</i>	<i>175.80</i>
	<i>400</i>	lbs. <i>Salt</i> Sand	<i>12.00 cwt.</i>	<i>48.00</i>
	<i>40</i>	lbs. <i>Fluoride</i> Sand	<i>1.00 lb.</i>	<i>40.00</i>
	<i>50</i>	lbs. <i>Cotton seed hulls</i>	<i>20.00 cwt.</i>	<i>10.00</i>

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TRI-AM ACID AND FRACTURE SERVICE CORP.

Jimmy Moore
Service Engineer

Customer

By _____

Authorized Agent

TOTAL BILLING *2233.00* + *100.49* = *4744.40*

RECEIPT: The above hereby certifies that the equipment and services above listed were received by him and the services performed in a workmanlike manner.

TRI-AM ACID AND FRACTURE SERVICE CORP.
PERFORMANCE PETROLEUM COMPANY

Box 564 - 203 S. Lynn
 PAWHUSKA, OKLAHOMA 74056
 (918) 287-2934

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TREATMENT REPORT

Invoice No. 18590 Station Pawhuska Date 1-10-08, 19__

Owner Custer Oil & Gas Lease Came Crane Well No. #07-3

Pool _____ County Osage State OK

Loc. _____ Formation _____

Pipe Data—		Perforating Data—		Production—	
T.D.	P.B.	Shots/Ft.		Oil	Water
<u>1264</u>					
Csg. Size <u>4.5</u>	Wt. <u>9.5</u>	From _____ To _____		Present _____	
Csg. Depth <u>1244</u>	Sks. Cement _____	From _____ To _____		Previous Treatments _____	
Tbg. Size _____	Depth _____	From _____ To _____			
Packer Type _____	Annulus Vol. _____	From _____ To _____			
Csg. Vol. <u>201</u>	Tbg. Vol. _____	From _____ To _____			

Materials Used

Detailed Record of Treatment

Fluids Used

Quan.	Type	Quan.	Type
<u>160 Sks 50/50 Poly Mix</u>		<u>10 000 Sk. Aquagel</u>	
<u>500 Silicate</u>		<u>1-4 1/2 wiper balls</u>	
<u>400 Salt</u>		<u>50 lbs Cotton seed hulls</u>	

Acid _____
Breakdown _____
Frac. _____
Flush _____

Time	Pressure Csg.	Tbg.	Bbls. of Fluid			Remarks
			Out of Tanks	In Form.	Inj. Rate	
						<u>Safety + Job Procedure</u>
						<u>Hook up to 4 1/2 casing</u>
						<u>Long Hole + Break circulation w.</u>
						<u>Well + Cotton seed hulls</u>
						<u>Start Cement (Run 160 Sks 50/50 Poly Mix</u>
						<u>finish Cement + Wash Lines</u>
						<u>Release Plug + Displace casing</u>
						<u>Circulate @ 64 Cement in to 64</u>
						<u>Bump Plug - Plug Held</u>
						<u>Wash Equipment - Job Complete</u>
						<u>Leave head</u>

Arrival Date 1-10-08 Time 5:00pm Left Location: Date 1-10-08 Time 6:20 Round Trip Miles 62
 (See Reverse Side for Additional Treatment Remarks)

Equipment Used

Treatment Resume

Name	Unit No.	Name	Unit No.
<u>Robbie</u>	<u>C-102</u>		
<u>Shannon</u>	<u>C-202</u>		
<u>Benji</u>	<u>WT-603</u>		
<u>Bobby Stone Extra</u>			

Avg. Inj. Rate _____	BPM
Avg. Trt. Press. _____	psi
Hydraulic Horsepower Used _____	
Total Fluid Pumped _____	
Maximum Pressure _____	psi
Minimum Pressure _____	psi
I. S. I. P. _____	psi

Owner's Representative

Station Manager

Service Engineer

L.D. Cannon

Jerry Moore