

**ORIGINAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 6039  
Name: L. D. DRILLING, INC.  
Address: 7 SW 26 AVE  
City/State/Zip: GREAT BEND, KS 67530  
Purchaser: WAITING ON GAS LINE  
Operator Contact Person: L. D. DAVIS  
Phone: (620) 793-3051  
Contractor: Name: HARDT DRILLING, LLC  
License: 33902  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
\_\_\_\_ New Well    \_\_\_\_ Re-Entry     Workover  
\_\_\_\_ Oil    \_\_\_\_ SWD    \_\_\_\_ SLOW    \_\_\_\_ Temp. Abd.  
 Gas    \_\_\_\_ ENHR    \_\_\_\_ SIGW  
\_\_\_\_ Dry    \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: DAVIES & COMPANY, INC.

Well Name: E. J. KOENEMANN #1

Original Comp. Date: 6/23/1977 Original Total Depth: 4292'

Deepening     Re-perf.    \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back    \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled    Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>01/04/08</u>	<u>01/04/08</u>	<u>01/10/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 151-20388-00-01

County: PRATT

C SW NW Sec. 28 Twp. 26 S. R. 11  East  West  
1980 feet from S  (circle one) Line of Section

660 feet from E  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE  (NW) SW

Lease Name: KOENEMANN "OWWO" Well #: 1

Field Name: HAYNESSVILLE EXT

Producing Formation: ARBUCKLE

Elevation: Ground: 1835' Kelly Bushing: 1840'

Total Depth: 4344' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 425 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_  
Alt-1 w/ Dig 6/9/08 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: CLERK Date: MARCH 7, 2008

Subscribed and sworn to before me this 7 day of March

20 08

Notary Public: [Signature]  
Bessie M. DeWerff

Date Commission Expires: 5-20-09

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
\_\_\_\_ Geologist Report Received  
\_\_\_\_ UIC Distribution

**RECEIVED**  
**MAR 10 2008**

NOTARY PUBLIC - State of Kansas  
BESSIE M. DeWERFF  
My Appl. Exp. 5-20-09

**KCC WICHITA**

Operator Name: L. D. DRILLING, INC. Lease Name: KOENEMANN "OWWO" Well #: 1  
 Sec. 28 Twp. 26 S. R. 11  East  West County: PRATT

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

List All E. Logs Run:

**SONIC CEMENT BOND LOGS**

SEE ATTACHED

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<b>SURFACE-OLD</b>		8 5/8"		425'			
<b>PRODUCTION</b>	7 7/8"	5 1/2"	15.5#	4344'	AA-2	150	
					60/40 POZMIX	25	@ RATHOLE

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4278 - 4280'		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	4319'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
<b>WAITING ON CONNECTION TO GAS LINE</b>	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval

**RECEIVED**

**MAR 10 2008**

**KCC WICHITA**

**DAILY DRILLING REPORT**

OPERATOR: **L.D. DRILLING, INC.** LEASE: **KOENEMANN "OWWO" #1**  
C SW NW Sec 28-26-11  
WELLSITE GEOLOGIST: Kim Shoemaker Pratt Co., KS  
CONTRACTOR: **HARDT DRILLING, LLC** ELEVATION: GR: 1835'  
KB: 1840'  
SPUD: PTD: 4350'  
SURFACE:

---

01/03/08 Move in, Rig up & Get pipe & pump water

01/04/08 Work on pump, drill rathole & plugs

Wash down pipe

Top Plug @ 40'

Bottom Plug @ 437'

01/05/08 Ran 106 jts of 15.5# 5 1/2" Casing Tally @ 4336',

Set @ 4344', Cemented w/ 150 sx AA-2, 25 sx 60/40 Pozmix @ Rathole

Plug Down @ 9:20 P.M. by Basic Energy

RECEIVED  
MAR 10 2008  
KCC WICHITA

# BASIC

energy services, L.P.

**FIELD ORDER 17979**

Subject to Correction

Date <b>1-5-08</b>	Customer ID	Lease <b>KUENEHANN</b>	Well # <b>02W20</b>	Legal <b>28-26S-11-W</b>
		County <b>PRATT</b>	State <b>KS</b>	Station <b>PRATT</b>
CHARGE	Depth <b>4346</b>		Formation	
	Casing <b>5 1/2</b>		Casing Depth	TD
	Customer Representative		Treater <b>Robert Sullivan</b>	

AFE Number      PO Number      Materials Received by **X L.D. Davis By D. Scott DLS**

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	150 sk	AA-2	---	2,479.50
P	D203	25 sk	6 3/4 opoz	---	267.75
P	C195	113 lb	FLA-322	---	932.25
P	C221	728 lb	Salt (Tine)	---	182.00
P	C243	36 lb	Defoamer	---	124.70
P	C244	43 lb	Cement Friction Reducer	---	258.00
P	C312	106 lb	gas blok	---	545.90
P	C321	748 lb	gilsomite	---	501.10
P	C194	39 lb	Cellulose	---	144.30
P	C141	2 gal	JSCC1	---	88.00
P	C302	500 gal	MUD Fluid	---	430.00
P	7211	1 SA	Auto Fill float shoe 5 1/2	---	324.00
P	7101	8 SA	Turbolizer 5 1/2	---	593.60
P	7171	1 SA	Latch down Plug & Baffle 5 1/2	---	250.00
P	E100	30 mi	Heavy Vehicle mileage		150.00
P	E101	15 mi	Pickup mileage		45.00
P	E104	122 TM	Bulk Delivery		195.70
P	E107	175 sk	Cement Service charge		262.50
P	8891	1 SA	Service Supervisor		150.00
P	Q209	1 SA	CASING Cement Pumpen 4001-4500		1764.00
P	Q701	1 SA	Cement Head Rental		250.00

*Thank you!*

RECEIVED  
 JAN 18 2008  
 \$ 3,344.02  
 KCC WICHITA

Proston 1 E 1/2 S 25th NTU

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <i>L.D. Drilling</i>	Lease No.	Date <i>1-5-08</i>
Lease <i>Koepfmann</i>	Well # <i>10W40</i>	
Field Order # <i>17977</i>	Station	Casing <i>5 1/2</i>
		Depth <i>4346</i>
Type Job <i>5 1/2 Long string CCSPW</i>	Formation	Legal Description <i>28-265-11-W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft		ADD <i>150qt AA-2 @ 15</i>	RATE	PRESS	ISIP	
Depth <i>4346</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>103</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>2000</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>4345</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Sullivan</i>
-------------------------	--------------------------------------	-----------------------------------

Service Units	<i>19867</i>	<i>19841</i>	<i>19826</i>	<i>19863</i>					
Driver Names	<i>Sullivan</i>	<i>Molson</i>	<i>Lachance</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0630 Am</i>					<i>on loc. Sully meeting</i>
					<i>Run 5 1/2" 15.5' casing</i>
					<i>centralize on 1, 3, 5, 7, 9, 11, 13, 15</i>
<i>0850</i>					<i>CASING ON BOTTOM</i>
<i>0800</i>					<i>Hook up to circ hole</i>
<i>0840</i>	<i>200</i>		<i>12</i>	<i>5</i>	<i>START mud flush AND 2066 KCL flush</i>
			<i>10</i>	<i>5</i>	<i>START H<sub>2</sub>O spacer</i>
			<i>37</i>	<i>5 1/2</i>	<i>Mix cont 150qt AA-2 @ 15</i>
<i>0900</i>				<i>0</i>	<i>shut down wash pump &amp; lines</i>
					<i>Release Plug</i>
<i>0903</i>	<i>200</i>			<i>5</i>	<i>START DISP</i>
	<i>300</i>		<i>78</i>	<i>5.5</i>	<i>Lift PSI</i>
				<i>3</i>	<i>Slow Rate</i>
<i>0920</i>	<i>1800</i>		<i>103</i>	<i>3</i>	<i>Plug down float held</i>
			<i>4</i>	<i>2</i>	<i>Plug R.H</i>
<i>1000</i>					<i>Job complete</i>
					<i>Thank you</i>

RECEIVED  
MAR 11 2008  
KCC WICHITA