

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33936
Name: Charles N. Griffin
Address: P.O. Box 670
City/State/Zip: Byers, CO 80103
Purchaser: Plains Oil
Operator Contact Person: Charles Griffin
Phone: (620) 680-1262
Contractor: Name: Warren Drilling
License: 33724
Wellsite Geologist: Bruce Reed
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
1/23/08 1/31/08 2/28/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 185-23498-0000
County: Stafford
E/2 SW Sec. 27 Twp. 22 S. R. 11 East West
1330' feet from (S) / N (circle one) Line of Section
2130' feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Curtis Well # 2
Field Name: Sleeper
Producing Formation: K/C Lansing
Elevation: Ground: 1797' Kelly Bushing: 1805'
Total Depth: 3648' Plug Back Total Depth: 3410'
Amount of Surface Pipe Set and Cemented at 250 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to Alt I - Dg - 6/1/08 sx cmt.
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 4000 ppm Fluid volume 960 bbls
Dewatering method used Hauled by truck
Location of fluid disposal if hauled offsite: _____
Operator Name: Bob's Oil Service
Lease Name: Teichmann License No.: 33408
Quarter SW Sec. 16 Twp. 22 S. R. 12 East West
County: Stafford Docket No.: D-23,722

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: _____ Date: 5/22/08
Subscribed and sworn to before me this 28th day of May
20 08.
Notary Public: _____
Date Commission Expires: 2/25/2012 My Apt Expires 2/25/2012

George H Beck Jr.
Notary Public State of Kansas
My Apt Expires 2/25/2012

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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JUN 02 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Charles N. Griffin Lease Name: Curtis Well #: 2
 Sec. 27 Twp. 22 S. R. 11 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Radiation Guard and Sonic Log

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite	500'	+1303'
Heebner	3094'	-1289'
Douglas	3109'	-1304'
Brown Lime	3216'	-1411'
Lansing	3232'	-1427'
B/KC	3500'	-1695'
Arbuckle	3645'	-1840'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7.875"	5.5"	15.5	3646'	AAZ	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3424'-3426' KC/ J	250 gals 15% Mud Acid	
4	3383'-3388' KC/ H	250 gals 15% Mud Acid	
4	3318-3323' KC/ F	250 gals 15% Mud Acid	
4	3290'-3292' KC/ D	1000 gals 15% Mud Acid	
	CIBP 5.5"		3410

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2.875"	3358'		<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 2/28/08 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	3.34	5	8.35		40

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify)

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CONSERVATION DIVISION
 WICHITA, KS



TREATMENT REPORT

Operator: Griffen Management Lease No. _____ Date: 1-31-08
 Case: CW-15 Well #: 2
 Order #: 18131 Station: Pratt Casing: 5 1/2 Depth: 3043 County: Stafford State: Ks.
 Job: CNW-15 Formation: _____ Logal Description: 27-225-11w

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	Cont.	Pro Pad	RATE	PRESS	ISIP	
<u>5 1/2</u>			<u>Cont.</u>	<u>1.36ft³</u>				5 Min.
<u>3068</u>		From	To		Max			10 Min.
<u>27.3</u>		From	To		Min			15 Min.
<u>250</u>		From	To		Avg			Annulus Pressure
<u>12</u>		From	To		HMP Used			Total Load
<u>12</u>		From	To		Gas Volume			

Operator Representative: J.R. Griffen Station Manager: Scotty Troster: Bobby Drake

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:00					On location - Safety Meeting
3:40					Run Csg. - 91 ft. 15.5 # Cont 1-3-3-75-11 Bskt 1
3:30					Csg. on Bottom
3:00					Hookup to Csg. - Break Circ. w/ Rig
3:40	350		12	6.0	Mud Flush
3:42	350		5	6.0	H2O Spacer
3:45	300		40	4.5	Mix Cont. @ 15.5 #/gal
5:55					Release Plug - Clear Pump + Lines
1:00	150			5.0	Start Disp.
1:20	200		20	2.5	Lift Pressure - Slow down Not getting very good
3:0	1500		48.5		Plug Down
3:1			4		Plug lost & Mosaic Holes
					Circulation Turn Job
					Job Complete
					Thanks, Bobby

0244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383

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 WICHITA, KS

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

*Thank
you
CA*

<i>1-85 wooden Plug</i>	@	<i>66.00</i>	<i>66.00</i>
	@		
	@		
	@		
	@		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL *66.00*

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAY

SIGNATURE *Randy D Martin*

Randy D Martin
PRINTED NAME

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MAY 21 2008

REGISTRATION DIVISION
TOPEKA, KS

BASIC

energy services, L.P.

01445
FIELD ORDER 18131

Subject to Correction

1-31-08	Customer ID	Lease <i>Carth</i>	Well # <i>2</i>	Leqnl <i>27-225-11w</i>
<i>Griffen Management</i>		County <i>Stafford</i>	State <i>Ks.</i>	Station <i>Pratt</i>
		Depth	Formation <i>Total Rec 3668</i>	Shoo Joint <i>15.50</i>
		Casing <i>5 1/2</i>	Casing Depth <i>3646</i>	TD <i>3648</i>
		Customer Representative <i>J.R. Griffen</i>	Treater <i>Bobby Drake</i>	

FE Number	PO Number	Materials Received by X	<i>[Signature]</i>	<i>BKW</i>
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, AND SERVICES USED	UNIT PRICE	AMOUNT
P	D205	150SK.	AA2	---	2779.22
P	D203	25SK.	60/40 Poz	---	267.75
P	C195	113lb.	FLA-322	---	932.25
P	C221	704lb.	Salt (fine)	---	176.00
P	C243	36lb.	Defoamer	---	124.20
P	C244	431b.	Cement Friction Reducer	---	258.00
P	C312	106lb.	Gas Blok	---	545.50
P	C321	750lb.	Gilsonite	---	502.50
F	C302	500gal.	Mud Flush	---	430.00
P	F101	6pc.	Turbolaser, 5 1/2"	---	445.20
P	F121	1pc.	Bucket, 5 1/2"	---	269.20
P	F143	1pc.	Top Rubber Cement Plug, 5 1/2"	---	75.00
P	F191	1pc.	Guide Shoe - Regular, 5 1/2"	---	196.65
P	F231	1pc.	Flapper Type Insert Float Valve, 5 1/2"	---	175.00
P	E100	90mi.	Heavy Vehicle Mileage	---	450.00
P	E101	45mi.	Pick up Mileage	---	135.00
P	E104	300tm.	Bulk Delivery	---	587.20
P	E107	175SK.	Permit Service Charge	---	262.50
P	E891	1ea.	Service Supervision	---	150.00
P	R208	1ea.	Cement Pump, 3500'-4000'	---	1680.00
P	R701	1ea.	Cement Head Rental	---	250.00
P	R404	1ea.	Derrick Charge	---	250.00
				Discounted Price	\$8930.12

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TOTAL
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