

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33936
Name: Charles N. Griffin
Address: P.O. Box 670
City/State/Zip: Byers, CO 80103
Purchaser: Plains Oil
Operator Contact Person: Charles Griffin
Phone: (620) 680-1262
Contractor: Name: Warren Drilling
License: 33724
Wellsite Geologist: Bruce Reed

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
1/10/08 1/17/08 2/01/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 185-23499-0000
County: Stafford
S/2 S/2-NE Sec. 29 Twp. 23 S. R. 12 East West
2310' feet from S / (N) (circle one) Line of Section
1320' feet from (E) / W (circle one) Line of Section

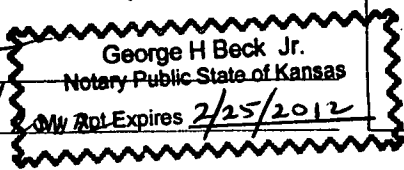
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Rice Well #: 1
Field Name: Bedford
Producing Formation: Arbuckle
Elevation: Ground: 1869' Kelly Bushing: 1877'
Total Depth: 3864' Plug Back Total Depth: 3860'
Amount of Surface Pipe Set and Cemented at 250 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to Alt # - Dig 6/9/08 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 4000 ppm Fluid volume 500 bbls
Dewatering method used Hauled by truck
Location of fluid disposal if hauled offsite: _____
Operator Name: Bob's Oil Service
Lease Name: Teichmann License No.: 33408
Quarter SW Sec. 16 Twp. 22 S. R. 12 East West
County: Stafford Docket No.: D-23,722

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: _____ Date: 5/23/08
Subscribed and sworn to before me this 28th day of May
20 08.
Notary Public: _____
Date Commission Expires: 2/25/12



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUN 02 2008

Operator Name: Charles N. Griffin Lease Name: Rice Well #: 1
 Sec. 29 Twp. 23 S. R. 12 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 Radiation Guard and Sonic Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	682'	+1195
Heebner	3247'	-1370
Douglas	3283'	-1406
Brown Lime	3384'	-1507
Lansing	3412'	-1535
B/KC	3659'	-1782
Arbuckle	3855'	-1978

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7.875"	15.5	15.5	3856		150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD		Size	Set At	Packer At	Liner Run			
		2.875"	3502'		<input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First, Resumerd Production, SWD or Enhr.		Producing Method						
2/03/08		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Submerge pump <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	20		0		480			40

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

(If vented, Submit ACO-18.)



TREATMENT REPORT

Customer <i>Gritten Management</i>	Lease No.	Date <i>1-18-08</i>
Address <i>Rice</i>	Well # <i>1</i>	
Field Order # <i>17544</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>
Type Job <i>CNW-L.S.</i>	Depth <i>3623</i>	County <i>Stafford</i>
	Formation	State <i>Ks.</i>
		Legal Description <i>29-23s-12w</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2</i>				<i>150SKARR</i>				
Depth <i>3623</i>	Depth	From	To	Pre Pad <i>1.36 ft³</i>	Max		5 Min.	
Volume <i>86</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>1500</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.L.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>3623</i>	Packer Depth	From	To	Flush <i>89 Bbl.</i>	Gas Volume		Total Load	

Customer Representative *J.R. Gritten* Station Manager *Scotchy* Treater *Bobby*

Service Units	<i>1996a</i>	<i>19906</i>	<i>19826</i>	<i>19860</i>					
Operator Names	<i>Dale</i>	<i>Anthony</i>	<i>Steve LaChance</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>8:00</i>					<i>On location w/ Fleet Eqt.</i>
<i>8:30</i>					<i>Trucks on location - Safety Meeting - Run Log</i>
<i>9:00</i>					<i>97 lbs 15.5 # 5 1/2" - Part 1 - Cont. 4, 5, 7, 9, 11</i>
<i>9:20</i>					<i>Log on Bottom</i>
<i>11:20</i>					<i>Hook up to Csg - Break Circ. w/ Rig</i>
<i>12:24</i>	<i>1300</i>				<i>Set Packer Stone</i>
<i>1:236</i>	<i>400</i>		<i>12</i>	<i>4.0</i>	<i>Mud Flush</i>
<i>2:290</i>	<i>450</i>		<i>41</i>	<i>5.0</i>	<i>Mix Cont. @ 15.5 #/gal.</i>
<i>2:563</i>					<i>Release Plug - Clear Pump + Lines</i>
<i>3:255</i>	<i>100</i>			<i>5.5</i>	<i>Start Disp.</i>
<i>4:05</i>	<i>300</i>		<i>62</i>	<i>5.2</i>	<i>Lift Pressure</i>
<i>4:12</i>	<i>1500</i>		<i>89</i>		<i>Plug Down</i>
<i>4:320</i>			<i>4</i>		<i>Plug Ret Well</i>
					<i>Circulation Turn Job</i>
					<i>Job Complete</i>

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Thanks, Bobby
MAY 21 2008
CONSERVATION DIVISION
WICHITA, KS



01393
FIELD ORDER 17544

Subject to Correction

1-18-08	Customer ID	Lease Rice	Well # 1	Legal 29-235-12W
Griffen Management		County Stafford	State KS.	Station Prath
		Depth	Formation	Shoe Joint 14.45
		Casing 3623	Casing Depth 3623	TD 3860
		Customer Representative J.R. Griffen	Treater Bobby Drake	Job Type CW-L.S.

Number	PO Number	Materials Received by X J.R. Griffen	DLS
--------	-----------	--------------------------------------	-----

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	150sk.	AAZ	-	2479.50
P	D203	25sk.	100/40 Poz	-	267.25
P	C195	113lb.	FLA-322	-	932.25
P	C221	703lb.	Salt (Frm)	-	175.25
P	C243	36lb.	Defoamer	-	124.20
P	C244	43lb.	Cement Friction Reducer	-	258.00
P	C321	751lb.	Gilcrete	-	503.17
P	C312	106lb.	Gas Blok	-	545.50
P	C302	500gal	Mud Flush	-	430.00
P	F101	1ceg.	Toolholder, 5 1/2"	-	445.00
P	F121	1ceg.	Basket, 5 1/2"	-	268.50
P	F171	1ceg.	T.E. Catch Down Plug & Baffle, 5 1/2"	-	250.00
P	F274	1ceg.	Wentworth Conveying Shoe Packer Type, 5 1/2"	-	3200.00
P	E100	70mi.	Heavy Vehicle Mileage	-	350.00
P	E101	35mi.	Pick up Mileage	-	105.00
P	E104	285ton.	Bulk Delivery	-	456.00
P	E107	175sk.	Cement Service Charge	-	262.50
P	E891	1ceg.	Service Supervisor	-	150.00
P	R208	1ceg.	Cement Pump, 3501'-4000'	-	1680.00
P	R701	1ceg.	Cement Head Packed	-	250.00
P	R404	1ceg.	Perisk Charge	-	250.00
				Discounted Price -	11662.52

10244 NE Hiway 61 • P.O. Box 8613 • Prall, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383 **TOTAL**

Taylor Printing, Inc. • www.taylorprinting.us
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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

30807

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>1-10-08</u>	SEC. <u>29</u>	TWP. <u>23S</u>	RANGE <u>12W</u>	CALLED OUT <u>9:00 PM</u>	ON LOCATION <u>5:30 PM</u>	JOB START <u>8:00 PM</u>	JOB FINISH <u>9:00 PM</u>
LEASE <u>Rice</u>	WELL # <u>1</u>	LOCATION <u>2818 4TH ST RD SE</u>			COUNTY <u>STAFFORD</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>2 1/2 S W/INTO</u>				

CONTRACTOR Warren R & J 2
 TYPE OF JOB SURFACE
 HOLE SIZE 12 1/4 T.D. 250'
 CASING SIZE 8 5/8 DEPTH 250.67'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 200 MINIMUM 50
 MEAS. LINE _____ SHOE JOINT 15'
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT FRESH WATER 150BLS

OWNER J. R. Griffin
 CEMENT
 AMOUNT ORDERED 250 SX COMMON T
 3% CC + 2% GEL

COMMON	<u>250 BLS</u>	@	<u>12.15</u>	<u>3037.5</u>
POZMIX		@		
GEL	<u>5 BLS</u>	@	<u>18.25</u>	<u>91.25</u>
CHLORIDE	<u>BAL.</u>	@	<u>51.00</u>	<u>408.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>263.44</u>	@	<u>2.06</u>	<u>539.15</u>
MILEAGE	<u>263.09</u>	@	<u>30</u>	<u>710.11</u>
TOTAL				<u>4840.2</u>

EQUIPMENT
 PUMP TRUCK CEMENTER Dwayne W
 # 120 HELPER Wayne D
 BULK TRUCK
 # 342 DRIVER Carl S
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

PIPE ON BOTTOM BREAK CIRCULATION
 PUMP 250 SX COMMON T 3% CC + 2% GEL
 SHUT DOWN RELEASER PLUG AND
 DISP WITH 150BLS OF FRESH WATER
 SHUT IN CEMENT DID CIRCULATE

SERVICE

DEPTH OF JOB	<u>250.67'</u>			
PUMP TRUCK CHARGE				<u>893.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>30</u>	@	<u>7.00</u>	<u>210.00</u>
MANIFOLD HEADRANT		@	<u>100.00</u>	<u>100.00</u>
		@		
		@		

CHARGE TO: J. R. Griffin
 STREET _____

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KANSAS CORPORATION COMMISSION

TOTAL 1203.0

MAY 21 2008

CONSERVATION DIVISION
WICHITA, KS

PLUG & FLOAT EQUIPMENT

Thank
you

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment
and furnish cementer and helper to assist owner or
contractor to do work as is listed. The above work was
done to satisfaction and supervision of owner agent or
contractor. I have read & understand the "TERMS AND
CONDITIONS" listed on the reverse side.

8 5/8 Wooden Plug	@	66.00	66.00
	@		
	@		
	@		
	@		

TOTAL 66.00

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAY

SIGNATURE X Randy D Martin

X Randy D Martin
PRINTED NAME

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KANSAS CORPORATION COMMISSION

MAY 21 2008

CONSERVATION DIVISION
WICHITA, KS