

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*Fixed ACZ #
only
4/2/08*

Operator: License # 4058
Name: American Warrior, Inc.
Address: P. O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: NCRA
Operator Contact Person: Joe Smith
Phone: (620) 275-2963
Contractor: Name: Petromark Drilling Rig #2
License: 33323
Wellsite Geologist: Marc Downing

API No. 15 - 185-23,502-0000
County: STAFFORD
C NW NE SE Sec. 19 Twp. 22 S. R. 11 East West
2078 FSL feet from (S) / N (circle one) Line of Section
983 FEL feet from (E) / W (circle one) Line of Section

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)
If Workover/Re-entry: Old Well Info as follows:

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: ALPERS Well #: 2-19
Field Name: Wildcat
Producing Formation: None
Elevation: Ground: 1834' Kelly Bushing: 1839'
Total Depth: 2008' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 223 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to Alt 1 - Dlg w/ 6/13/08 sx cmt.

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 9,000 ppm Fluid volume 300 bbls
Dewatering method used HAULED OFF SITE
Location of fluid disposal if hauled offsite: _____
Operator Name: JOHN J. DARAH
Lease Name: ANSHUTZ SWD License No.: 5088
Quarter _____ Sec. 15 Twp. 21 S. R. 14 East West
County: STAFFORD Docket No.: D-17,893

1-31-08	2-6-08	PLUGGED 2-6-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

RECEIVED
KANSAS CORPORATION COMMISSION
APR 10 2008
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Compliance Coordinator Date: 4-7-08
Subscribed and sworn to before me this 2nd day of April, 2008.
Notary Public: [Signature]
Date Commission Expires: 09-12-09

ERICA KUHLMIEIER
Notary Public - State of Kansas
My Appt. Expires 09-12-09

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: American Warrior, Inc. Lease Name: ALPERS Well #: 2-19
 Sec. 19 Twp. 22 S. R. 11 East West County: STAFFORD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

NONE

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner	3109	
Toronto	3128	
Brown Lm	3246	
Lansing	3267	
BKC	3517	
Viola	3551	
Simpson Sh	3592	
Arbuckle	3649	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23 #	223' 2/3	Common	200	3% cc 6% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record Amount and Kind of Material Used	Depth
	D & A	RECEIVED KANSAS CORPORATION COMMISSION	
		APR 10 2008	
		CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) PLUGGED

Production Interval _____

ALLIED CEMENTING CO., INC.

30701

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>2-6-08</u>	SEC. <u>19</u>	TWP. <u>22</u>	RANGE <u>11</u>	CALLED OUT <u>5:00 PM</u>	ON LOCATION <u>7:30 pm</u>	JOB START <u>11:00 AM</u>	JOB FINISH <u>12:00 AM</u>
LEASE <u>Hipers</u>	WELL # <u>2-19</u>	LOCATION <u>Hudson Eto old school</u>			COUNTY <u>Stafford</u>	STATE <u>Ks</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)		<u>2N, E/S</u>					

CONTRACTOR Petro mark #2

TYPE OF JOB Rotary plug

HOLE SIZE 2 7/8" T.D. 3653'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH 3625'

TOOL _____ DEPTH _____

PRES. MAX 200 # MINIMUM 5

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT Freshwater + Rig mud

EQUIPMENT _____

OWNER American Warrior

CEMENT AMOUNT ORDERED 175 sx 60/40 4% 4#16

COMMON	<u>105</u>	@	<u>12.15</u>	<u>1275.75</u>
POZMIX	<u>70</u>	@	<u>6.80</u>	<u>476.00</u>
GEL	<u>7</u>	@	<u>18.25</u>	<u>127.75</u>
CHLORIDE		@		
ASC		@		
<u>flo-seal 44</u>		@	<u>2.20</u>	<u>96.80</u>

PUMP TRUCK CEMENTER Rick H.

181 HELPER David J.

BULK TRUCK DRIVER Gailen D.

260

BULK TRUCK DRIVER _____

RECEIVED
KANSAS CORPORATION COMMISSION

APR 10 2008

CONSERVATION DIVISION		@		
WEHANKSLING	<u>184</u>	@	<u>2.05</u>	<u>377.20</u>
MILEAGE	<u>28.9</u>	@		<u>465.68</u>
TOTAL				<u>2817.18</u>

REMARKS:

3625' - 50 SX

660' - 50 SX

240' - 50 SX

40' - 10 SX Cement did Circulate!

Rathole - 15 SX

175 sx 60/40 4% 4#16-seal

total cement

SERVICE

DEPTH OF JOB	<u>3625'</u>			
PUMP TRUCK CHARGE				<u>1045.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>28</u>	@	<u>7.00</u>	<u>196.00</u>
MANIFOLD		@		

TOTAL 1241.00

CHARGE TO: American Warrior

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		

TOTAL 0

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Scott P. [Signature]

Scott P. [Signature]
PRINTED NAME

ALLIED CEMENTING CO., INC.

31049

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend
2-1-08

DATE <u>1-31-08</u>	SEC. <u>19</u>	TWP. <u>22</u>	RANGE <u>11</u>	CALLED OUT <u>8:00 PM</u>	ON LOCATION <u>9:30 PM</u>	JOB START <u>11:30 PM</u>	JOB FINISH <u>12:30 AM</u>
LEASE <u>Algers</u>	WELL # <u>2-19</u>	LOCATION <u>Hudson E to old school</u>			COUNTY <u>Stafford</u>	STATE <u>Ks</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>2N, 1/3</u>				

CONTRACTOR Petromark #2

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 224'

CASING SIZE 8 3/8" DEPTH 223'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 200# MINIMUM 0

MEAS. LINE _____ SHOE JOINT 15'

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 13.24 BBLs of freshwater

EQUIPMENT

PUMP TRUCK CEMENTER Rick H.

343 HELPER Steve, Kramer

BULK TRUCK

260 DRIVER Joe D.

BULK TRUCK

_____ DRIVER _____

REMARKS:

pipe on bottom, broke circulation, mixed 200 sx common 3% cc, 2% gel shutdown. Released plug and displaced with 13.24 BBLs of freshwater and jobin.

Cement did Circulate!

CHARGE TO: American Warrior

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE X Buddie Ross

OWNER American Warrior

CEMENT

AMOUNT ORDERED 200 sx Common 3% CC
2% Gel

COMMON	<u>200 sk</u>	@	<u>12.15</u>	<u>2430.00</u>
POZMIX		@		
GEL	<u>4 sk</u>	@	<u>18.25</u>	<u>73.00</u>
CHLORIDE	<u>6 sk</u>	@	<u>51.00</u>	<u>306.00</u>
ASC		@		

RECEIVED

KANSAS CORPORATION COMMISSION

APR 10 2008

CONSERVATION DIVISION
WICHITA, KS

HANDLING	<u>210 sk</u>	@	<u>2.05</u>	<u>430.50</u>
MILEAGE	<u>210 sk 09</u>	@	<u>28</u>	<u>529.20</u>

TOTAL 3768.70

SERVICE

DEPTH OF JOB	<u>223'</u>			
PUMP TRUCK CHARGE				<u>893.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>28</u>	@	<u>7.00</u>	<u>196.00</u>
MANIFOLD		@		
<u>Head Rest</u>		@	<u>110.00</u>	<u>110.00</u>

TOTAL 1199.00

PLUG & FLOAT EQUIPMENT

<u>wooden plug</u>	@	<u>66.00</u>	<u>66.00</u>
	@		
	@		
	@		

TOTAL 66.00

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE X Buddie Ross

PRINTED NAME