

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 31930
Name: BlueRidge Petroleum Corporation
Address: P.O. Box 1913
City/State/Zip: Enid, OK 73702
Purchaser: NCRA
Operator Contact Person: Jonathan Allen
Phone: (580) 242-3732
Contractor: Name: Val Energy, Inc.
License: 5822
Wellsite Geologist: James C. Musgrove

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1/05/2008</u>	<u>1/12/2008</u>	<u>1/31/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24728-0000
County: Ness
 NW SE NE Sec. 2 Twp. 19 S. R. 26 East West
1,398 feet from S (N) (circle one) Line of Section
779 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Antenen Well #: 4-2
Field Name: Antenen North
Producing Formation: Mississippi
Elevation: Ground: 2572' Kelly Bushing: 2582'
Total Depth: 4525' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 211 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1885 Feet
If Alternate II completion, cement circulated from 1885'
feet depth to Surface w/ 160 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 18,000 ppm Fluid volume 550 bbls
Dewatering method used Allow liquid contents to evaporate, then backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Alt 2 - Dlg - 6/13/00

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 3/03/2008

Subscribed and sworn to before me this 3rd day of March, 2008.

Notary Public: [Signature]
Notary Public
State of Oklahoma
Commission # 02007156 Expires 05/16/10

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: RECEIVED
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

MAR 07 2008
CONSERVATION DIVISION
WICHITA, KS



Operator Name: BlueRidge Petroleum Corporation Lease Name: Antenen Well #: 4-2
 Sec. 2 Twp. 19 S. R. 26 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DI, Micro, CDN, Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1850</td> <td>+732</td> </tr> <tr> <td>Heebner</td> <td>3867</td> <td>-1285</td> </tr> <tr> <td>Lansing</td> <td>3907</td> <td>-1325</td> </tr> <tr> <td>BKC</td> <td>4255</td> <td>-1673</td> </tr> <tr> <td>Marmaton</td> <td>4273</td> <td>-1691</td> </tr> <tr> <td>Fort Scott</td> <td>4420</td> <td>-1838</td> </tr> <tr> <td>Mississippi</td> <td>4519</td> <td>-1937</td> </tr> <tr> <td>Mississippi Dolomite</td> <td>4522</td> <td>-1940</td> </tr> </table>	Name	Top	Datum	Anhydrite	1850	+732	Heebner	3867	-1285	Lansing	3907	-1325	BKC	4255	-1673	Marmaton	4273	-1691	Fort Scott	4420	-1838	Mississippi	4519	-1937	Mississippi Dolomite	4522	-1940
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	211'	Common	160	2% Gel 3% CC
Production	7-7/8"	5-1/2"	14#	4,522'	EA2	125	CFR2, Calseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		250 gallons 15% MCA	4'522-25'

TUBING RECORD	Size 2-7/8"	Set At 4,520	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 2/08/2008	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 26	Gas Mcf 0	Water Bbls. 2	Gas-Oil Ratio	Gravity 36
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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RECEIVED
KANSAS CORPORATION COMMISSION
MAR 07 2008
CONSERVATION DIVISION
WICHITA, KS



CHARGE TO:
BLUEADGE PETROLEUM
 ADDRESS
 CITY, STATE, ZIP CODE

RECEIVED
 KANSAS CORPORATION COMMISSION

TICKET

MAR 37 2008

No 13333

CONSERVATION DIVISION
 WICHITA, KS

PAGE 1 OF 1

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. 4-2	LEASE ANTEJEN	COUNTY/PARISH NESS	STATE Ks	CITY	DATE 1-22-08	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR CHASE WELL SERVICE	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE CEMENT PORT COLLAR	WELL PERMIT NO.	WELL LOCATION SE/REELER KS		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE # 110	20	ME	4.00		80.00
577		1			PUMP SERVICE	1	JOB	850.00		850.00
105		1			PORT COLLAR OPENING TOOL	1	JOB	400.00		400.00
330		1			SWIFT MULTI-DENSITY STAMPA	160	SYS	15.00		2400.00
276		1			FLOCELE	50	lbs	1.25		62.50
290		1			D-ADR	2	GAL	32.00		64.00
581		1			SEWIZE CHARGE CEMENT	200	SYS	1.25		250.00
583		1			DRYAGE	19970	lbs	1.00	199.7	19970

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *[Signature]*
 DATE SIGNED **1-22-08** TIME SIGNED **1300**
 A.M. P.M.

REMIT PAYMENT TO:

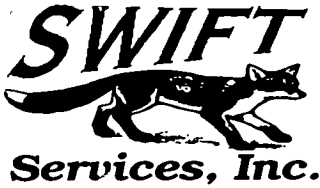
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	430620
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				7.55 TAX 5.3%	155.10
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	4461.30
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Wayne Wasco* APPROVAL

Thank You!



CHARGE TO:
BLUERIDGE PETROLEUM
 ADDRESS
 CITY, STATE, ZIP CODE

RECEIVED --
 KANSAS CORPORATION COMMISSION
 MAR 07 2008
 CONSERVATION DIVISION
 WICHITA, KS

TICKET
 No 13649
 PAGE 1 OF 2

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. 4-2	LEASE ANTEJEN	COUNTY/PARISH NESS	STATE Ks	CITY	DATE 1-13-08	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR VAL ENERGY #1	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LONGSTRING	WELL PERMIT NO.	WELL LOCATION BEEKER, KS - EAST, S-E QTD		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #104	25		ME		4.00	100.00
578		1			PUMP SERVICE	1		JOB	4522 FT	1250.00	1250.00
221		1			LIGNON RCL	2		Gal		26.00	52.00
281		1			MUDFLUSH	500		Gal		.75	375.00
402		1			CENTRALIZERS	4		EA	5 1/2"	100.00	400.00
403		1			CONUT BASKETS	2		EA		300.00	600.00
404		1			PORT COLLAR TOP JT # 63	1		EA	1885 FT	2300.00	2300.00
405		1			BASKET SHOE	1		EA		1400.00	1400.00
406		1			LATCH DOWN PLUG- RAFFLE	1		EA		235.00	235.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Rickey Popp*
 DATE SIGNED **1-13-08** TIME SIGNED **0830** A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL #1	6712.00
#2	3180.10
sub total	9,892.10
TAX	
ness 5.3%	432.40
TOTAL	10,324.50

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *WAVE WASON* APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 13649

CUSTOMER: BLUERIDGE PETROLEUM
WELL: ANTEWEN 4-2
DATE: 1-13-08
PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		QTY.	U/M.	UNIT PRICE	AMOUNT
		LOG	ACCT	DF				U/M.				
325		1				STANDARD CEMENT	EA-2	150	SKS		12.50	1875.00
276		1				FLOCELE		38	lbs		11.25	427.50
283		1				SALT		750	lbs		20	150.00
284		1				CALCAL		7	SKS	700 lbs	30.00	210.00
285		1				CFR-1		100	lbs		4.50	450.00
290		1				D-ADR		2	GAL		32.00	64.00
RECEIVED KANSAS CORPORATION COMMISSION MAR 07 2008 CONSERVATION DIVISION WICHITA, KS												
581		1				SERVICE CHARGE				CUBIC FEET	1.25	187.50
583		1				MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES		TON MILES	196.1	196.10
							15688	25				

CONTINUATION TOTAL 3180.10

JOB LOG

SWIFT Services, Inc.

DATE 1-13-08 PAGE NO. 1

CUSTOMER BLUERIDGE PETROLEUM WELL NO. 4-2 LEASE ANTEWEN JOB TYPE 5 1/2" LONGSTRING TICKET NO. 13649

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0830							ON LOCATION
	1100							START 5 1/2" CASING IN WELL
								TD- 4525' SET @ 4522'
								TD- 4526' 5 1/2 #/R 14
								ST- 43.42
								CENTRALIZERS- 1, 2, 3, 64
								CMT BSKTS- 62, 63
								PORT COLLAR @ 1885 TOP JT # 63
	1330							BREAK CIRCULATION
	1435				✓		900	DROP BALL - SET BASKETSHOE - CIRCULATE
	1440	6	12		✓		500	PUMP 500 GAL MOD FLUSH
	1442	6	20		✓		500	PUMP 20 BBLs KCL- FLUSH
	1447		4.2					PLUG RH - MH
	1452	4 1/2	36		✓		300	MAX CEMENT 150 SKS EA-2 @ 15.5 PPG
	1502							WASH OUT PUMP - LINES
	1504							RELEASE CATCH DOWN PLUG
	1505	7	0		✓			DISPARE PLUG
		6 1/2	108		✓		900	
	1520	6 1/2	109.4				1500	PLUG DOWN - PSE UP CATCH IN PLUG
	1522						OK	RELEASE PSE- HELD
								RECEIVED KANSAS CORPORATION COMMISSION
								WASH TRUCK MAR 07 2008
								CONSERVATION DIVISION WICHITA, KS
	1630							JOB COMPLETE
								THANK YOU WAYNE, BRETT, DUSTY

ALLIED CEMENTING CO., INC.

31013

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend
Neosho

DATE <u>1-6-08</u>	SEC. <u>2</u>	TWP. <u>17</u>	RANGE <u>26</u>	CALLED OUT <u>7:30 AM</u>	ON LOCATION <u>12 PM</u>	JOB START <u>5:30 AM</u>	JOB FINISH <u>6 AM</u>
WELL # <u>4-2</u>		LOCATION <u>Boeher + 96 Hwy 1/2 E S/5</u>			COUNTY <u>Neosho</u>	STATE <u>K.S.</u>	
OLD OR NEW (Circle one)							

CONTRACTOR 201 Rig 1

TYPE OF JOB Surface

HOLE SIZE 12 1/2 T.D. 215 #

CASING SIZE 8 3/8 DEPTH 215 #

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15 #

PERFS. _____

DISPLACEMENT 12.7 bbl

OWNER _____

CEMENT AMOUNT ORDERED 160 # Common
37cc 22 gal

COMMON 160 # @ 12.15 1944.00

POZMIX @ _____

GEL 3 # @ 18.25 54.75

CHLORIDE 5 # @ 51.00 255.00

ASC @ _____

HANDLING 168 # @ 1.90 319.20

MILEAGE 168 mi. 09 @ 15 # 274.00

TOTAL 2846.95

REMARKS:

12:00 PM Rig was still Drilling when got here
3:00 PM Start To run Surface Pipe 8 3/8
3:30 Circulate the Hole with Rig
5:30 Mud Pump
5:30 Mix Cement + Then Release the Plug then Displace Plug Down with water
6:00 AM Cement Did Circulate to Surface

SERVICE

DEPTH OF JOB 215 #

PUMP TRUCK CHARGE 893.00

EXTRA FOOTAGE @ _____

MILEAGE 15 @ 7.00 105.00

MANIFOLD @ _____

HEAD RENTAL @ 110.00 110.00

TOTAL 1108.00

CHARGE TO: Blueridge Petr. Corp

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1-8 3/8 wooden Plug 6600 66.00

@ _____

@ _____

@ _____

TOTAL 66.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thank you

SIGNATURE Rick Smith

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Rick Smith

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 07 2008

CONSERVATION DIVISION
WICHITA, KS