

**ORIGINAL**

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 6039  
Name: L. D. DRILLING, INC.  
Address: 7 SW 26 AVE  
City/State/Zip: GREAT BEND, KS 67530  
Purchaser: NASH OIL & GAS  
Operator Contact Person: L. D. DAVIS  
Phone: (620) 793-3051  
Contractor: Name: HARDT DRILLING, LLC  
License: 33902  
Wellsite Geologist: KIM SHOEMAKER

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back    \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>12/12/07</u>	<u>12/20/07</u>	<u>01/08/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 151-22286-0000  
County: PRATT  
C SE SE Sec. 26 Twp. 26 S. R. 11  East  West  
660 feet from (S) N (circle one) Line of Section  
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: MEZGER Well #: 2  
Field Name: HAYNESSVILLE EAST

Producing Formation: VIOLA  
Elevation: Ground: 1799' Kelly Bushing: 1809'  
Total Depth: 4381' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 470 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ <sup>w/</sup> Alt 1 - Dlg - 6/13/08 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: CLERK Date: MARCH 7, 2008  
Subscribed and sworn to before me this 7 day of March  
20 08.  
Notary Public: [Signature]  
Rashell Patten  
Date Commission Expires: 2-02-11

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION

NOTARY PUBLIC - STATE OF KANSAS  
Rashell Patten  
My Advt. Exp. 2-2-11

**MAR 10 2008**  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: L. D. DRILLING, INC. Lease Name: MEZGER Well #: 2  
 Sec. 26 Twp. 26 S. R. 11  East  West County: PRATT

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

List All E. Logs Run:

**DUAL INDUCTION, DUAL COMPENSATED  
 POROSITY, & SONIC CEMENT BOND LOGS**

SEE ATTACHED

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23#	470'	60/40 POZMIX	100	2%Gel,3%CC,1/4#FS
SURFACE - CONT					A-SERV LITE	200	
PRODUCTION	7 7/8"	5 1/2"	15.5#	4379'	AA-2/ 60/40POZMIX	150/25	3%CFR, 25%DEFOAMER

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4295 - 4297'	300 GAL 15% HCL NORTHERN DIV.	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	4361'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. JANUARY 18, 2008  
 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		16	25		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Production Interval  Other (Specify)

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 WICHITA, KS

**DAILY DRILLING REPORT**

OPERATOR: **L.D. DRILLING, INC.** LEASE: **MEZGER #2**  
 C SE SE Sec 26-26-11  
 WELLSITE GEOLOGIST: **KIM SHOEMAKER** PRATT CO., KS  
 CONTRACTOR: **HARDT DRILLING, INC.** ELEVATION: GR: 1799'  
 KB: 1809'  
 SPUD: 12/12/07 @ 12:15 p.m. PTD: 4390'  
 SURFACE: Ran 11 jts, 8 5/8" Surface Casing, Tally: 457', Set @ 470' w/ 200 sx A-Serv Lite & 100 sx 60/40 Pozmix 2% Gel, 3% CC, 1/4# FloSeal, DID CIRCULATE, Plug Down 11:30 P.M. 12/12/07 by Basic Energy

12/12/07 Move in, Rig up & Spud  
 12/13/07 470' Waiting on Cement  
 12/14/07 1525' Drilling  
 12/15/07 2175' Drilling  
 12/16/07 2885' Drilling  
 12/17/07 3480' Drilling - Displaced @ 3035'  
 12/18/07 3940' Drilling  
 12/19/07 4279' Drilling - Prepare for DST #1  
 12/20/07 4375' Drilling  
 4381' RTD - Prepare to Log  
 Ran 107 jts New 15.5# 5 1/2" Production Casing  
 Tally 4369.84, Set @ 4379', w/ 150 sx AA2 .3% CFR,  
 .25% Defoamer, 10% Salt, 25 sx 60/40 Pozmix @  
 Rathole & Mousehole, Plug Down @ 1:30 A.M.  
 on 12/21/08 by Basic Energy

DST #1 4280 - 4301' Mississippi  
 TIMES: 30-45-45-60  
 BLOW: 1st Open: bb Immedi - GTS 5 min,  
 10m 303mcf, 20m 368 mcf, 30m 387 mcf  
 2nd Open: 10m 381mcf, 20m 413mcf,  
 30m 425mcf, 45m 435mcf  
 RECOVERY: 30' gm  
 IFP: 98-103 ISIP: 944  
 FFP: 95-106 FSIP: 944  
 TEMP: 113 degrees

**SAMPLE TOPS:**

**LOG TOPS:**

Heebner	3415	(-1606)	3417	(-1608)
Brown Lime	3592	(-1783)	3593	(-1784)
Lansing	3912	(-1803)	3614	(-1805)
Base Kansas City	3972	(-2163)	3970	(-2161)
Mississippi	4064	(-2255)	4069	(-2260)
Kinderhook	4137	(-2328)	4135	(-2325)
Viola	4293	(-2484)	4295	(-2486)
RTD	4381	(-2572)		
LTD			4385	(-2576)

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As consideration, the Customer agrees:

- a) To pay BASIC ENERGY SERVICES, L.P. in accordance with the rates and terms stated in BASIC ENERGY SERVICES, L.P.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.
- b) To defend indemnify, release and hold harmless BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:
1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
  2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
  3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at BASIC ENERGY SERVICES, L.P., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by BASIC ENERGY SERVICES, L.P. negligence, strict liability, or operated, or furnished by BASIC ENERGY SERVICES, L.P. or any defect in the data, products, supplies, materials, or equipment of BASIC ENERGY SERVICES, L.P. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of BASIC ENERGY SERVICES, L.P. The term "BASIC ENERGY SERVICES, L.P." as used in said Section b) and c) shall mean BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, BASIC ENERGY SERVICES, L.P. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by BASIC ENERGY SERVICES, L.P. BASIC ENERGY SERVICES, L.P. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that BASIC ENERGY SERVICES, L.P. shall not be liable for and Customer shall indemnify BASIC ENERGY SERVICES, L.P. against any damages from the use of such information.

d) That BASIC ENERGY SERVICES, L.P. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BASIC ENERGY SERVICES, L.P.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to BASIC ENERGY SERVICES, L.P. or, at BASIC ENERGY SERVICES, L.P.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall BASIC ENERGY SERVICES, L.P. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That BASIC ENERGY SERVICES, L.P. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of BASIC ENERGY SERVICES, L.P.

PRESTON - NE ON 61 TO 140<sup>th</sup> - 35 - W INTO

# BASIC

energy services, L.P.

**FIELD ORDER** 17430

Subject to Correction

Date <b>12-20-07</b>		Customer ID		Lease <b>MEZGER</b>	Well # <b>2</b>	Legal <b>26-26-11</b>	
CHARGE <b>L.O. DRILLING</b>		County <b>PRATT</b>		State <b>KS</b>	Station <b>PRATT, KS</b>		
Depth		Formation		Shoe Joint <b>15</b>			
Casing <b>5 1/2</b>		Casing Depth <b>4379</b>		TD <b>4381</b>	Job Type <b>CNW - C.S.</b>		
Customer Representative <b>L.O.</b>				Treater <b>CORDUEY</b>			
AFE Number		PO Number		Materials Received by <b>X LD</b> <b>By: KEVIN CORDUEY</b> <span style="float: right;">DL3</span>			

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	150 yd.	PAVEMENT	---	2479.50
P	D203	25 yd.	60/40 P&Z	---	257.75
P	C195	113 lb.	FLA-322	---	932.25
P	C221	728 lb.	SACT	---	182.00
P	C243	36 lb.	DEFORMER	---	124.20
P	C244	43 lb.	CFR	---	258.00
P	C312	106 lb.	GAS BLOK	---	545.90
P	C321	749 lb.	BALDWINITE	---	501.83
P	C194	39 lb.	CELL FRAME	---	144.30
P	C141	2 gal.	ISCC-1	---	88.00
P	C302	500 gal.	MUD FLUSH	---	430.00
P	F211	1 EA.	5/2 FIGHT SHOE	---	370.00
P	F101	8 EA.	5/2 TURBO LEVEL	---	593.60
P	F171	1 EA.	5/2 LATCH DOWN RIGS	---	250.00
P	E100	30 mile	TRUCK MAINTENANCE	---	150.00
P	E101	15 mile	PUMP MAINTENANCE	---	45.00
P	E104	122 TM	BULK DELIVERY	---	195.60
P	E107	175 yd.	CEMENT SERVICE CHARGE	---	267.50
P	R209	1 EA.	PUMP CHARGE	---	1764.00
P	R701	1 EA.	CEMENT HEAD	---	250.00
P	E891	1 EA.	SERVICE SUPERVISOR	---	150.00

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CONSERVATION DIVISION  
WICHITA, KS

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <i>L.D. DRILLING</i>	Lease No.	Date <i>12-20-07</i>
Lease <i>HEZGER</i>	Well # <i>2</i>	
Field Order # <i>1930</i>	Station <i>PRATT, KS</i>	Casing <i>5 1/2</i>
Type Job <i>CNW - C.S.</i>	Depth <i>4379</i>	County <i>PRATT</i>
	Formation <i>TD-4381</i>	State <i>KS</i>
		Legal Description <i>76-26-11</i>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>5 1/2</i>							
Depth <i>4379</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>106.5</i>	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <i>4364</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>LD</i>	Station Manager <i>SCOTT</i>	Treater <i>WILLIAM</i>
--------------------------------------	---------------------------------	---------------------------

Service Units <i>19707</i>	<i>19841</i>	<i>19826</i>	<i>19863</i>
Driver Names <i>AG</i>	<i>STANULIUC</i>	<i>LUCIANCE</i>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2030</i>					<i>CN LOCATION</i>
					<i>RUN 4389 5 1/2 CSG. 107 FTS.</i>
					<i>START SHOE WITH BITUMEN COLUMN</i>
					<i>HAUT - 1-3-5-7-9-11-13-15</i>
					<i>TIP BITUMEN - DRILL BITUMEN - CURE.</i>
					<i>REINFORCING BITUMEN</i>
<i>0045</i>	<i>250</i>		<i>20</i>	<i>5</i>	<i>Run 12 bbl. 2% CO-1 H<sub>2</sub>O</i>
	<i>250</i>		<i>12</i>	<i>5</i>	<i>Run 12 bbl. 11% H<sub>2</sub>O</i>
	<i>250</i>		<i>3</i>	<i>5</i>	<i>Run 3 bbl. H<sub>2</sub>O</i>
	<i>200</i>		<i>37</i>	<i>5</i>	<i>HEX 750 SK H<sub>2</sub>O 3% CO-1</i>
					<i>75% BITUMEN 8% FLU-322 H<sub>2</sub>O</i>
					<i>SURT 75% CO-1 H<sub>2</sub>O 4% H<sub>2</sub>O</i>
					<i>CEMENT 5% H<sub>2</sub>O BITUMEN</i>
					<i>SIBP BITUMEN H<sub>2</sub>O - DRILL BITUMEN</i>
					<i>SIBP BITUMEN</i>
					<i>HEX 750 SK H<sub>2</sub>O</i>
<i>0130</i>	<i>1500</i>		<i>106.5</i>	<i>3</i>	<i>HEX 750 SK H<sub>2</sub>O 3% CO-1</i>
<i>0200</i>					<i>HEX 750 SK H<sub>2</sub>O 3% CO-1</i>

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- b) To defend indemnify, release and hold harmless BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:
1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
  2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
  3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at BASIC ENERGY SERVICES, L.P., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

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c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, BASIC ENERGY SERVICES, L.P. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by BASIC ENERGY SERVICES, L.P. BASIC ENERGY SERVICES, L.P. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that BASIC ENERGY SERVICES, L.P. shall not be liable for and Customer shall indemnify BASIC ENERGY SERVICES, L.P. against any damages from the use of such information.

d) That BASIC ENERGY SERVICES, L.P. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BASIC ENERGY SERVICES, L.P.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to BASIC ENERGY SERVICES, L.P. or, at BASIC ENERGY SERVICES, L.P.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall BASIC ENERGY SERVICES, L.P. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That BASIC ENERGY SERVICES, L.P. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of BASIC ENERGY SERVICES, L.P.



Customer <i>L.W. Manning</i>	Lease No.	Date <i>12-12-07</i>	
Lease <i>0</i>	Well # <i>2</i>		
Field Order # <i>17927</i>	Station <i>Pratt</i>	Casing <i>2 7/8</i>	Depth <i>470</i>
Type Job <i>PIW - S.P.</i>	Formation	County <i>Pratt</i>	State <i>Ks.</i>
		Legal Description <i>16-26.5-11W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>2 7/8</i>				<i>1.5</i>			5 Min.	
Depth <i>470</i>	Depth	From	To	Pre Pad <i>1.5</i>	Max			
Volume <i>57</i>	Volume	From	To	Pad <i>1.5</i>	Min		10 Min.	
Max Press <i>100</i>	Max Press	From	To	Frac <i>1.5</i>	Avg		15 Min.	
Well Connection <i>1.5</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>470</i>	Packer Depth	From	To	Flush <i>1.5</i>	Gas Volume		Total Load	

Customer Representative <i>Scott</i>	Station Manager <i>Scott</i>	Treater <i>Butley</i>
---	---------------------------------	--------------------------

Service Units <i>17927</i>	<i>17910</i>	<i>179160</i>	<i>17962</i>						
Driver Names <i>Duke</i>	<i>Paul</i>	<i>Steve</i>	<i>Cal</i>	<i>Howard</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2:00</i>					<i>2.0 circulation - Safety monitoring</i>
<i>2:10</i>					<i>Run pump 20" tubing</i>
<i>2:30</i>					<i>4" in. Return</i>
<i>2:40</i>					<i>Shut in to Pump - Back Circ. of Rig</i>
<i>2:55</i>	<i>100</i>		<i>5</i>	<i>5.0</i>	<i>1.0 Min. it</i>
<i>2:56</i>	<i>300</i>		<i>59</i>	<i>6.0</i>	<i>Min. in 1.0 min. 1.0 Min. it</i>
<i>2:57</i>	<i>300</i>		<i>30</i>	<i>6.0</i>	<i>in Tail Cut at 14.7" depth</i>
<i>2:57</i>					<i>Return plug</i>
<i>2:57</i>	<i>150</i>			<i>5.0</i>	<i>Start Disp.</i>
<i>2:58</i>	<i>150</i>		<i>27</i>		<i>Plug Down</i>
					<i>Circulation Then Job</i>
					<i>Circulated Part. To Pit</i>
					<i>Job Complete</i>
					<i>Thanks, Butley</i>

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CONSERVATION DIVISION  
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