

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 3911  
Name: Rama Operating Co., Inc.  
Address: P.O. Box 159  
City/State/Zip: Stafford, KS 67578  
Purchaser: Wichita West  
Operator Contact Person: Robin L. Austin  
Phone: (620) 234-5191  
Contractor: Name: Klima Well Service, Inc.  
License: 7023  
Wellsite Geologist:  
Designate Type of Completion:  
New Well Re-Entry  Workover  
Oil SWD SIOW Temp. Abd.  
 Gas ENHR SIGW  
Dry Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: Suncrest Energy Inc  
Well Name: Johnson #1  
Original Comp. Date: U.K. Original Total Depth: 3792  
Deepening Re-perf. Conv. to Enhr./SWD  
 Plug Back 2410 Plug Back Total Depth  
Commingled Docket No.  
Dual Completion Docket No.  
Other (SWD or Enhr.?) Docket No.  
Spud Date or Date Reached TD 12-18-2007  
Recompletion Date Completion Date or Recompletion Date

API No. 15 - 155-21488-00-01  
County: Reno  
C W2 NE Sec. 6 Twp. 24 S. R. 10  East  West  
1,320 feet from S / (N) (circle one) Line of Section  
1,980 feet from (E) / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Johnson Well #: 1  
Field Name: Zenith Peace Creek  
Producing Formation: Herrington-Krieder  
Elevation: Ground: 1793 Kelly Bushing:  
Total Depth: 2410 Plug Back Total Depth: 1793  
Amount of Surface Pipe Set and Cemented at 247 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set Feet  
If Alternate II completion, cement circulated from  
feet depth to w/ 6/13/08 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content ppm Fluid volume bbls  
Dewatering method used  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License No.:  
Quarter Sec. Twp. S. R. West  
County: Docket No. KANSAS CORPORATION COMMISSION

APR 28 2008

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: UP Date: 4-25-08  
Subscribed and sworn to before me this 25<sup>th</sup> day of April  
2008  
Notary Public: [Signature]  
Date Commission Expires: 5-1-11

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
 If Denied, Yes  No Date: 5-7-08  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

NOTARY PUBLIC - State of Kansas  
DAWN SCHREIBER  
My Appt. Exp. 5-1-11

Operator Name: Rama Operating Co., Inc. Lease Name: Johnson Well #: 1  
 Sec. 6 Twp. 24 S. R. 10  East  West County: Reno

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

List All E. Logs Run:

**Cement Bond Log**

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used |                   |                           |                   |               |                |             |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |             |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacs Used | Type and Percent Additives |
| Surface   |                   | 8 5/8                     | 24                | 247           | Common         | 250         |                            |
| Production  |                   | 5 1/2                     | 14                | 2,410         | AA2            | 75          | GasBlok                    |
|   |                   |                           |                   |               |                |             |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |
|  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4              | 1,702-1,714   | 750 Gal 15% FE  |       |
| 4              | 1,574-1,582   | 1,500 Gal % FE  |       |
|                |   |   |       |
|                |   |   |       |

| TUBING RECORD                                    |           | Size  | Set At      | Packer At     | Liner Run   |
|--|-----------|---|-------------|---------------|---|
|  |           | 2 3/8   | 1,525       |               | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. |           | Producing Method  |             |               |   |
| 3-28-2008  |           | <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |             |               |   |
| Estimated Production Per 24 Hours                | Oil Bbls. | Gas Mcf   | Water Bbls. | Gas-Oil Ratio | Gravity   |
|  | 0         | 70  | 0           |               |   |

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Production Interval  Other (Specify)

Zepith 3N 1 3/4 E S JUTU



**TREATMENT REPORT**

|                            |              |                              |            |
|----------------------------|--------------|------------------------------|------------|
| Lease No.                  |              | Date                         |            |
| Well # 1                   |              | 11-30-07                     |            |
| Field Order # 17489        | Station 2204 | Casing 5 1/2                 | Depth 2290 |
| County STAFFORD            |              | State KS                     |            |
| Type Job 5 1/2 Long String | Formation    | Legal Description 6-105-10-W |            |

| PIPE DATA            |              | PERFORATING DATA |    | FLUID USED |            | TREATMENT RESUME |                  |  |
|----------------------|--------------|------------------|----|------------|------------|------------------|------------------|--|
| Casing Size          | Tubing Size  | Shots/Ft         |    | Acid       | RATE       | PRESS            | ISIP             |  |
| 2 1/2                |              |                  |    | 25 sk AA2  |            |                  | 5 Min.           |  |
| Depth 2290           | Depth        | From             | To | Pre Pad    | Max        |                  | 10 Min.          |  |
| Volume 53            | Volume       | From             | To | Pad        | Min        |                  | 15 Min.          |  |
| Max Press 1000       | Max Press    | From             | To | Frac.      | Avg        |                  | Annulus Pressure |  |
| Well Connection P.C. | Annulus Vol. | From             | To |            | HHP Used   |                  | Total Load       |  |
| Plug Depth 2240      | Packer Depth | From             | To | Flush      | Gas Volume |                  |                  |  |

Customer Representative *Randy* Station Manager *DAVE SCOTT* Treater *Robert Sallie*

|               |                 |               |             |       |  |  |  |  |  |
|---------------|-----------------|---------------|-------------|-------|--|--|--|--|--|
| Service Units | 19807           | 19841         | 19900       | 19918 |  |  |  |  |  |
| Driver Names  | <i>Sullivan</i> | <i>rebeca</i> | <i>Phye</i> |       |  |  |  |  |  |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log  |
|------|-----------------|-----------------|--------------|------|--|
| 0930 |                 |                 |              |      | on loc Safford meting<br>CMT 5 1/2 casing  |
| 1010 | 400             |                 | 10           | 3    | START MIX HULLS w/ H <sup>2</sup> O 100 lb<br>H <sup>2</sup> O SPACER<br>note START TO CIRCULATE + PIT |
|      |                 |                 | 7            | 3    |  |
|      | 400             |                 | 10           | 3    | MIX 100 Hull w/ H <sup>2</sup> O   |
| 1020 | 400             |                 |              | 3    | START H <sup>2</sup> O SPACER  |
| 1030 | 400             |                 | 60           |      | MIX CMT 25 sk AA2 @ 15   |
|      |                 |                 | 78           |      | Shut down And wash Long Pump out   |
| 1035 | 300             |                 |              | 4    | Release Plug + START DISC  |
| 1030 | 600             |                 | 53           | 3    | Plug down<br>good circ to Pit thru Disc  |
| 1130 |                 |                 |              |      | Job Complete   |

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*Thank you*

APR 28 2008

CONSERVATION DIVISION  
WICHITA, KS

**DAILY DRILLING REPORT**  
 43

|                  |         |          |
|------------------|---------|----------|
| CONTRACTOR       |         | DATE     |
| 3-28-04          |         |          |
| COMPANY          | LEASE   | WELL NO. |
| Boncrest         | Johnson | 7        |
| DISTRICT         | COUNTY  | STATE    |
| Peace Creek      | Reno    | Ks       |
| D. P. STRING NO. |         | SIZE     |
|                  |         | 3 1/2    |

| FROM       | TO  | FORMATION               | ROTARY SPEED | WEIGHT ON BIT | PUMP PRES. | NAME                  | HRS. |
|------------|-----|-------------------------|--------------|---------------|------------|-----------------------|------|
|            |     |                         |              |               |            | 200 m Frank Castandia | 8    |
| SLOPE TEST |     | ACCIDENT:-- (GIVE NAME) |              | Dry Watch     |            |                       |      |
| @          | FT. |                         |              |               |            |                       |      |
| DEG. OFF   |     |                         |              |               |            |                       |      |

| BIT AND COREHEAD RECORD |  | MUD RECORD           |  | TIME RECORD |  | DRILL STEM RECORD |     |
|-------------------------|--|----------------------|--|-------------|--|-------------------|-----|
| RUN NO.                 |  | WEIGHT               |  | DRILLING    |  | SIZE D. P.        |     |
| SIZE                    |  | VISC.                |  | CORING      |  | SIZE COLL.        |     |
| MAKE                    |  | WTR. LOSS-C.C.       |  | OTHER       |  | JTS. D. P.        | FT. |
| SERIAL NO.              |  | FILTER CAKE          |  | REPAIRS     |  | KELLY DOWN        | FT. |
| DEPTH IN                |  | PH.                  |  | TRIP        |  | COLLARS           | FT. |
| HOURS RUN               |  | MTL. ADDED (REMARKS) |  |             |  | TOTAL             | FT. |

REMARKS:

| FROM       | TO  | FORMATION   | ROTARY SPEED | WEIGHT ON BIT          | PUMP PRES. | NAME             | HRS. |
|------------|-----|---|--------------|------------------------|------------|------------------|------|
|            |     |   |              |                        |            | Bryan Asbury     | 8    |
|            |     | Cement Dil P. w/ Caseland Cement                      |              |                        |            | Robert Rodriguez | 8    |
|            |     |   |              |                        |            | Frank Castandia  | 8    |
| SLOPE TEST |     | ACCIDENT:-- (GIVE NAME)                               |              | Run 6' just 8 5/8 24lb |            |                  |      |
| @          | FT. | Tally set 247 w/ 250 St Com                           |              |                        |            |                  |      |
| DEG. OFF   |     | Plug Down @ 1:15 PM #2495-5 55' mtl DRLR Daniel Bitul |              |                        |            |                  |      |

| BIT AND COREHEAD RECORD |  | MUD RECORD           |  | TIME RECORD |          | DRILL STEM RECORD |     |
|-------------------------|--|----------------------|--|-------------|----------|-------------------|-----|
| RUN NO.                 |  | WEIGHT               |  | DRILLING    | 1/2      | SIZE D. P.        |     |
| SIZE                    |  | VISC.                |  | CORING      |          | SIZE COLL.        |     |
| MAKE                    |  | WTR. LOSS-C.C.       |  | OTHER       | 1/2      | JTS. D. P.        | FT. |
| SERIAL NO.              |  | FILTER CAKE          |  | REPAIRS     | 1/2      | KELLY DOWN        | FT. |
| DEPTH IN                |  | PH.                  |  | TRIP        | 1 1/4    | COLLARS           | FT. |
| HOURS RUN               |  | MTL. ADDED (REMARKS) |  |             | CTCH 1/2 | TOTAL             | FT. |

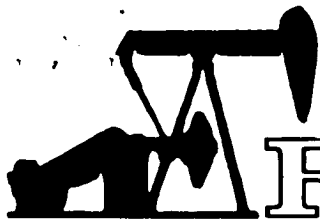
REMARKS: 7:00-9:00 wait on Hole 9:00-9:30 Replace Hose 9:30-10:00 TRH with collars  
 10:00-10:30 CTCH 10:30-11:15 TOOH 11:15-11:30 rig to run 8 5/8 11:30-12:45 run 8 5/8  
 12:45-1:15 Cement plug down @ 1:15 pm 1:15-3:00 WOC

| FROM       | TO  | FORMATION               | ROTARY SPEED | WEIGHT ON BIT             | PUMP PRES. | NAME               | HRS. |
|------------|-----|-------------------------|--------------|---------------------------|------------|--------------------|------|
| 251        | 270 |                         |              |                           |            | James Whiting      | 8    |
|            |     |                         |              |                           |            | Robert Hamel       | 8    |
|            |     |                         |              |                           |            | William Schueckman | 8    |
| SLOPE TEST |     | ACCIDENT:-- (GIVE NAME) |              | oil Mud Pump - No Filters |            |                    |      |
| @          | FT. | Chg OUT Drg Line        |              |                           |            |                    |      |
| DEG. OFF   |     | DRLR Michael Cochran 20 |              |                           |            |                    |      |

| BIT AND COREHEAD RECORD |        | MUD RECORD           |  | TIME RECORD |           | DRILL STEM RECORD |     |
|-------------------------|--------|----------------------|--|-------------|-----------|-------------------|-----|
| RUN NO.                 | 2      | WEIGHT               |  | DRILLING    | 1/2       | SIZE D. P.        |     |
| SIZE                    | 7 7/8  | VISC.                |  | CORING      | 1/4       | SIZE COLL.        |     |
| MAKE                    | Varel  | WTR. LOSS-C.C.       |  | OTHER       |           | JTS. D. P.        | FT. |
| SERIAL NO.              | 206410 | FILTER CAKE          |  | REPAIRS     |           | KELLY DOWN        | FT. |
| DEPTH IN                | 308    | PH.                  |  | TRIP        | 5/4       | COLLARS           | FT. |
| HOURS RUN               | 1/2    | MTL. ADDED (REMARKS) |  |             | WOC 6 1/2 | TOTAL             | FT. |

REMARKS: 3:00-9:30 WOC 9:30-10:15 TRH w/ collars 10:15-10:30 Drg Plug  
 5' soft cement 10:30-11:00 Drg

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 WICHITA, KS



# RAMA OPERATING CO., INC.

P. O. Box 159    Stafford, Kansas 67578    (620) 234-5191

April 25, 2008

Kansas Corporation Commission  
130 S. Market #2078  
Wichita, Kansas 67202

RE:    Johnson #1  
      C-W/2-Ne-6-24s-10w  
      Reno Co., Kansas

RAMA Operating Co., Inc. is requesting the information on side two of the ACO-1 be held confidential for a period of 12 months on the above mentioned well. We realized the 120 days have expired from the filing of the ACO-1 and the re-completion date, but we did not install the of gas line until the third week of March, 2008.

If you have questions concerning this request, please contact me at (620) 234-5191.

Yours truly,

Robin L. Austin  
RAMA Operating Co., Inc.

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CONSERVATION DIVISION  
WICHITA, KS

