

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31337
Name: Wildcat Oil & Gas, LLC
Address: 10286 SW 170 Ave.
City/State/Zip: Nashville, KS 67112
Purchaser: N/A - Well is to be plugged
Operator Contact Person: Gary Adelhardt
Phone: (620) 243-4401
Contractor: Name: Hardt Drilling, LLC
License: 33902
Wellsite Geologist: Timothy G. Pierce
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
10/23/07 10/27/07 N/A
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 095-22123-0000
County: Kingman
E/2 - SE - NW - Sec. 30 Twp. 29 S. R. 9 East West
3300 feet from (S) N (circle one) Line of Section
2970 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Henning Well #: 1
Field Name: Goetz Ext.
Producing Formation: _____
Elevation: Ground: 1669' Kelly Bushing: 1679'
Total Depth: 2561' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 213' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to ALT-Dlg 6/13/08 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 18,000 ppm Fluid volume 1200 bbls
Dewatering method used Hauled off
Location of fluid disposal if hauled offsite: _____
Operator Name: Wildcat Oil & gas, LLC
Lease Name: Dickson SWD #2 License No.: 31337
Quarter SW Sec. 8 Twp. 31 S. R. 8 East West
County: Harper Docket No.: E-05673

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Secretary/Treasurer Date: 03/13/08
Subscribed and sworn to before me this 13th day of March
2008.
Notary Public: [Signature]
Date Commission Expires: 9-25-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

RECEIVED
KANSAS CORPORATION COMMISSION
UIC Distribution

MAR 14 2008

ROBIN PINKERTON
Notary Public - State of Kansas
My Appt. Expires 9-25-2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Wildcat Oil & Gas, LLC Lease Name: Henning Well #: 1
 Sec. 30 Twp. 29 S. R. 9 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron, Sector Bond/Gamma Ray	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Onaga Sh.</td> <td>2426</td> <td>-747</td> </tr> <tr> <td>Indian Cave SS</td> <td>2446</td> <td>-767</td> </tr> <tr> <td>Wabaunsee</td> <td>2481</td> <td>-802</td> </tr> </table>	Name	Top	Datum	Onaga Sh.	2426	-747	Indian Cave SS	2446	-767	Wabaunsee	2481	-802
Name	Top	Datum											
Onaga Sh.	2426	-747											
Indian Cave SS	2446	-767											
Wabaunsee	2481	-802											

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	213'	60/40	225	2% gel, 3% cc
Production	7-7/8"	4-1/2"	11.5	2557'	60/40	50	4+4% sms
					Class H	75	10% salt; 5% kol-seal/

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2446' - 2454'	250 gal w/ 5%-10% acetic acid	
		500 gal 15% HCL	

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>2460'</u>	Packer At <u>None</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>N/A - To be plugged</u>			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC.

31285

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: medicine lodge

DATE <u>10-23-07</u>	SEC. <u>30</u>	TWP. <u>29S</u>	RANGE <u>9W</u>	CALLED OUT <u>5:30p.m.</u>	ON LOCATION <u>8:00p.m.</u>	JOB START <u>10:00p.m.</u>	JOB FINISH <u>10:30p.m.</u>
LEASE <u>Hennings</u>	WELL # <u>1</u>	LOCATION <u>Zenda, ka 3N, 3W, 1N, 1/2W</u>			COUNTY <u>Kingman</u>	STATE <u>Ka</u>	
OLD OR <u>NEW</u> (Circle one)		<u>3/into</u>					

CONTRACTOR Hardt Dalg.
 TYPE OF JOB Surface
 HOLE SIZE _____ T.D. _____
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT- _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT BBls fresh

OWNER Wildcat Oil & Gas
 CEMENT
 AMOUNT ORDERED 225 5x60' 40' 2% gel
3% bcc

EQUIPMENT
 PUMP TRUCK CEMENTER mark Coley
 # 352 HELPER Mike B.
 BULK TRUCK
 # 381 DRIVER Heath m.
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>135 A</u>	@	<u>11.10</u>	<u>1498.50</u>
POZMIX	<u>90</u>	@	<u>6.20</u>	<u>558.00</u>
GEL	<u>4</u>	@	<u>16.65</u>	<u>66.60</u>
CHLORIDE	<u>7</u>	@	<u>46.60</u>	<u>326.20</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>236</u>	@	<u>1.90</u>	<u>448.40</u>
MILEAGE	<u>35 x 236 x .09</u>			<u>743.40</u>
				TOTAL <u>3641.10</u>

REMARKS:

pipe on bottom, break circ. pump 3 bld fresh.
mix 225 5x60' 40' 2% gel + 3% bcc stop.
release plug. Deep w/ fresh. Displace to
200' w/ 12 1/4 BBls. stop. when 10 release
loops. Cement did circ

SERVICE

DEPTH OF JOB	<u>215'</u>			
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>35</u>	@	<u>6.00</u>	<u>210.00</u>
MANIFOLD <u>Head Rental</u>		@	<u>100.00</u>	<u>100.00</u>
		@		
		@		
				TOTAL <u>1125.00</u>

CHARGE TO: Wildcat Oil & Gas
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>	<u>1-wooden plug</u>	@	<u>60.00</u>	<u>60.00</u>
		@		
		@		
		@		

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING TOTAL 60.00

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Day

Gary Adelhend
 PRINTED NAME

RECEIVED
 KANSAS CORPORATION COMMISSION

MAR 14 2008

CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

31236

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS.

DATE <u>10-27-07</u>	SEC. <u>30</u>	TWP. <u>29S</u>	RANGE <u>09W</u>	CALLED OUT <u>3:30 PM</u>	ON LOCATION <u>5:45 PM</u>	JOB START <u>10:45</u>	JOB FINISH <u>11:45</u>
LEASE <u>Hemming Ton</u>	WELL# <u>1</u>	LOCATION <u>Zonda, KS., 3N, 3W, 1N 1/2W</u>			COUNTY <u>Kingman</u>	STATE <u>KS.</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>5 INTO</u>				

CONTRACTOR Hardt #1
 TYPE OF JOB Production casing
 HOLE SIZE 7 7/8" T.D. 2561
 CASING SIZE 4 1/2" DEPTH 2556
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1,000 MINIMUM 100
 MEAS. LINE _____ SHOE JOINT 41.84
 CEMENT LEFT IN CSG. 41.84
 PERFS. _____
 DISPLACEMENT 66L 2% KCL water

OWNER wildcat oil + GAS
 CEMENT
 AMOUNT ORDERED 50 SK 60:40:4 + 4% Sms
75 SK class H + 10% salt + 5# Kol-seal/sk,
66 gal Cla Pro, 500 GAL ASF
 COMMON 30 A @ 11.10 333.00
 POZMIX 20 @ 6.20 124.00
 GEL 2 @ 16.65 33.30
 CHLORIDE _____ @ _____
 ASC _____ @ _____
75 "H" @ 13.40 1005.00
Sodium Metasilicate 17# @ 1.95 33.15
ASF 500 gal. @ 1.00 500.00
Cl Pro 6 gal @ 25.00 150.00
Salt 8 @ 9.60 76.80
Kol Seal 375 # @ 1.70 262.50
 _____ @ _____
 _____ @ _____
 HANDLING 143 @ 1.90 271.70
 MILEAGE 35 x 143 x .09 450.45
 TOTAL 3239.90

EQUIPMENT
 PUMP TRUCK CEMENTER Thomas Denerrow
 # 414 HELPER Greg G.
 BULK TRUCK
 # 364 DRIVER Raymond R.
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:
Pit combotton, break circulation, pump the flush -
20 bbl 2% KCL water, 3 bbl Fresh, 500 gal ASF,
3 bbl Fresh, Plug Rat + mouse, Pump Production
25 SK 60:40:4 + 4% Sms, 75 SK class H + 10%
salt + 5# Kolseal/sk, Start Pumps, wash pump &
lines, Release Plug, Start Displacement,
See lift, Stop Rate, Pump Plug, Float held
Displaced w/ 394 # of _____
36L 2% KCL water thru eye

SERVICE
 DEPTH OF JOB 2,556'
 PUMP TRUCK CHARGE _____ 1610.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 35 @ 6.00 210.00
 MANIFOLD _____ @ _____
Head Rental @ 100.00 100.00
 _____ @ _____
 TOTAL 1920.00

CHARGE TO: wildcat Oil + GAS
 STREET _____
 CITY _____ STATE _____ ZIP _____

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4 1/2" PLUG & FLOAT EQUIPMENT
Top Rubber Plug 1 @ 55.00 55.00
Inside Shoe 1 @ 150.00 150.00
AFU Insert 1 @ 225.00 225.00
Turbolizers 4 @ 60.00 240.00
Scratchers 6 @ 60.00 360.00
 ANY APPLICABLE TAX
 WILL BE CHARGED TOTAL 1030.00
 UPON INVOICING

SIGNATURE Tim Pierce

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS
Tim Pierce
 PRINTED NAME

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAR 14 2008
 CONSERVATION DIVISION
 WICHITA, KS