

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5822
Name: VAL Energy Inc.
Address: 200 West Douglas #520
City/State/Zip: Wichita, Kansas 67202
Purchaser: Maclaskey/Oneok
Operator Contact Person: K. Todd Allam
Phone: (316) 263-6688
Contractor: Name: VAL Energy Inc.
License: 5822
Wellsite Geologist: Willis Nigh

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

1-26-008	2-3-008	2-18-2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 097-21627-0000
County: Kiowa
S/2 N/2 SW SE Sec. 14 Twp. 29 S. R. 18 East West
825 feet from (S) N (circle one) Line of Section
1815 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Murray Well #: 1-14
Field Name: _____

Producing Formation: Mississippian
Elevation: Ground: 2175 Kelly Bushing: 2185
Total Depth: 5002 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 483 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 33000 ppm Fluid volume 1200 bbls
Dewatering method used Hauled
Location of fluid disposal if hauled offsite: _____
Operator Name: Roberts Resources
Lease Name: Mary SWD License No.: 32781
Quarter NE/4 Sec. 16 Twp. 29 S. R. 18 East West
County: Harper Docket No.: D 28396

Handwritten: All 1 - Dig w/ 3/13/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: K. Todd Allam
Title: President Date: 3/21/08
Subscribed and sworn to before me this 21 day of March,
20 08.
Notary Public: Brandi Weyer
Date Commission Expires: 4/24/2010

NOTARY PUBLIC - State of Kansas
BRANDI WYER
My Appt. Expires 4/24/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____ **RECEIVED**
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received **MAR 24 2008**
 UIC Distribution
CONSERVATION DIVISION
WICHITA, KS

Operator Name: VAL Energy Inc. Lease Name: Murray Well #: 1-14
 Sec. 14 Twp. 29 S. R. 18 East West County: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Dual Induction Micro	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>4070</td> <td>-1885</td> </tr> <tr> <td>Brown Lime</td> <td>4243</td> <td>-2058</td> </tr> <tr> <td>Lansing A</td> <td>4253</td> <td>-2068</td> </tr> <tr> <td>Cherokee Shale</td> <td>4801</td> <td>-2616</td> </tr> <tr> <td>Miss Chert</td> <td>4861</td> <td>-2676</td> </tr> <tr> <td>Miss Lime</td> <td>4933</td> <td>-2748</td> </tr> </table>	Name	Top	Datum	Heebner	4070	-1885	Brown Lime	4243	-2058	Lansing A	4253	-2068	Cherokee Shale	4801	-2616	Miss Chert	4861	-2676	Miss Lime	4933	-2748
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Miss Lime	4933	-2748																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	23#	483	60/40 poz	350	2%&3%
production	7 7/8	5 1/2	14#	4994	AA-2	175	5% Calset, 25% DF 10% salt 5# gill

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 spf	4862-65 & 4871-77	500gal MA, Frac w/1200 bbl Foam/Nitrogen, 2900 lbs sand	4862-77

TUBING RECORD	Size 2 3/8	Set At 4830	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>107</u>	Water Bbls. <u>105</u>	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval

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 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., LLC. 31367

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
MEDICINE LODGE

Murray

DATE <u>1-26-08</u>	SEC <u>14</u>	TWP <u>27.5</u>	RANGE <u>18W</u>	CALLED OUT <u>6:00 pm</u>	ON LOCATION <u>9:00 pm</u>	JOB START <u>11:00 pm</u>	JOB FINISH <u>11:45 pm</u>
LEASE WELL		WELL # <u>B1-14</u>	LOCATION <u>GREENSBURG, KS, 1 EAST, 6 1/2</u>		COUNTY <u>KIOWA</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>SOUTH, 3/4 WEST, NORTH SIDE</u>				

CONTRACTOR VAL # 1

TYPE OF JOB SURFACE CASING

HOLE SIZE 12 1/4" T.D. 483'

CASING SIZE 8 5/8" DEPTH 483'

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 450 MINIMUM 100

MEAS. LINE _____ SHOE JOINT 15'

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 27 3/4 bbl. FRESH WATER

OWNER VAL ENERGY

CEMENT

AMOUNT ORDERED 350 SK 60:40+3% CC + 2% GEL

COMMON	<u>210</u>	<u>A</u>	@ <u>14.20</u>	<u>2982.00</u>
POZMIX	<u>140</u>		@ <u>7.20</u>	<u>1008.00</u>
GEL	<u>6</u>		@ <u>18.75</u>	<u>112.50</u>
CHLORIDE	<u>11</u>		@ <u>52.45</u>	<u>576.95</u>
ASC			@ _____	_____

EQUIPMENT

PUMP TRUCK CEMENTER BILL M.

360 HELPER GREG K.

BULK TRUCK

363 DRIVER RAYMOND K.

BULK TRUCK

_____ DRIVER _____

HANDLING	<u>367</u>	@ <u>2.15</u>	<u>789.05</u>
MILEAGE	<u>40</u>	X <u>367</u> X <u>.09</u>	<u>1321.20</u>

REMARKS:

PIPE ON BOTTOM, BREAK CIRCULATION, PUMP PRE-FUSH, PUMP 350 SK 60:40 + 3% CC + 2% GEL, STOP PUMPS, RELEASE PLUG, START DISPLACEMENT, SEE LIFT, SLOW RATE, DISPLACE WITH 27 3/4 bbl. FRESH WATER, STOP PUMPS, SHUT-IN, CIRCULATE CEMENT.

TOTAL	<u>6789.70</u>
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SERVICE

DEPTH OF JOB	<u>483'</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>917.00</u>
EXTRA FOOTAGE	<u>183'</u>	@ <u>.80</u>	<u>146.40</u>
MILEAGE	<u>40</u>	@ <u>7.00</u>	<u>280.00</u>
MANIFOLD	<u>HEAD RENT</u>	@ <u>113.00</u>	<u>113.00</u>

TOTAL 1456.40

CHARGE TO: VAL ENERGY

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 5/8" RUBBER PLUG</u>	<u>1</u>	@ <u>113.00</u>	<u>113.00</u>
		@ _____	_____
		@ _____	_____
		@ _____	_____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING TOTAL 113.00

PRINTED NAME RICK SMITH

SIGNATURE Rich Smith

SALES TAX (If Any) _____

TOTAL CHARGES 1456.40

DISCOUNT 0.00

IF PAID IN 30 DAYS
RECEIVED
KANSAS CORPORATION COMMISSION

MAR 24 2008

CONSERVATION DIV.



PAGE 1 of 2	CUST NO 1970-VAL002	INVOICE DATE 02/05/2008
INVOICE NUMBER 1970001448		

Pratt

B VAL ENERGY
I 200 W. DOUGLAS
L SUITE 520
T WICHITA KS 67202
O ATTN:

J LEASE NAME
O WELL NO. Murray
B COUNTY Kiowa
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT
E

Murray
V1-14
Kiowa
KS

9308

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE	
1970-01454	301			Net 30 DAYS	03/06/2008	
For Service Dates: 02/02/2008 to 02/02/2008			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
1970-01454						
1970-16991 Cement-New Well Casing 2/2/08						
Pump Charge-Hourly			1.00	Hour	2520.000	2,520.00
Depth Charge; 4001'-5000'						
Cementing Head w/Manifold			1.00	EA	250.000	250.00
Plug Container Utilization Charge						
Cement Float Equipment			1.00	EA	215.000	215.00
Flapper Type Insert Float Valves						
Cement Float Equipment			1.00	EA	250.000	250.00
Guide Shoe-Regular						
Cement Float Equipment			1.00	EA	105.000	105.00
Top Rubber Cement Plug						
Cement Float Equipment			7.00	EA	110.000	770.00
Turbolizer						
Mileage			200.00	DH	1.400	280.00
Blending & Mixing Service Charge						
Mileage			70.00	DH	7.000	490.00
Heavy Equipment Mileage						
Mileage			327.00	DH	1.600	523.20
Proppant and Bulk Delivery Charges						
Pickup			35.00	Hour	4.250	148.75
Unit Mileage Charge(Pickup, Van, or Car)						
Additives			50.00	EA	6.000	300.00 T
Cement Friction Reducer						
Additives			42.00	EA	4.000	168.00 T
De-foamer						
Additives			132.00	EA	7.500	990.00 T
FLA-322						
Additives			165.00	EA	5.150	849.75 T
Gas-Blok						
Additives			877.00	EA	0.670	587.59 T
Gilsonite						
Additives			847.00	EA	0.500	423.50 T
Salt						

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 WICHITA, KS



Pratt

PAGE 2 of 2	CUST NO 1970-VAL002	INVOICE DATE 02/05/2008
INVOICE NUMBER 1970001448		

B VAL ENERGY
I 200 W. DOUGLAS
L SUITE 520
T WICHITA KS 67202
O ATTN:

J LEASE NAME Murray
O WELL NO. V1-14
B COUNTY Kiowa
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-01454	301			Net 30 DAYS	03/06/2008
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives Super Flush II		1,000.00	EA	1.530	1,530.00 T
Cement 60/40 POZ		25.00	EA	11.000	275.00 T
Cement AA2 Cement		175.00	EA	16.600	2,905.00 T
Supervisor Service Supervisor		1.00	Hour	175.000	175.00

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 CONSERVATION DIVISION
 WICHITA, KS

PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
 PO BOX 841903
 DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
BASIC ENERGY SERVICES, LP
 PO BOX 10460
 MIDLAND, TX 79702

BID DISCOUNT	-3,438.65
SUBTOTAL	10,317.14
TAX	379.36
INVOICE TOTAL	10,696.50



FIELD ORDER 16991

Subject to Correction

Date 2-2-08	Customer ID	Lease Murray	Well # V1-14	Legal 4-295-18W
Val Energy, Incorporated		County Kiowa	State KS	Station Pratt
C H A R G E	Depth	Formation	Shoe Joint 20 Feet	
	Casing 5 1/2 14 Lb.	Casing Depth 4994 Ft.	TD 5,000 Ft.	Job Type C.M.W. - Longstring
	Customer Representative Russell Myer	Trainer Clarence R. Messick		

AFE Number _____ PO Number _____
 Materials Received by **X R M** DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	175 sk	AA-2	—	\$ 2,905.00
P	CP103	25 sk	60/40 Poz	—	\$ 275.00
P	CC129	132 Lb	FLA-322	—	\$ 990.00
P	CC111	847 Lb	Salt (Fine)	—	\$ 423.50
P	CC105	42 Lb	Defoamer	—	\$ 168.00
P	CC112	50 Lb	Cement Friction Reducer	—	\$ 300.00
P	CC115	165 Lb	Gas Blok	—	\$ 849.75
P	CC201	877 Lb	Gilsonite	RECEIVED KANSAS CORPORATION COMMISSION MAR 24 2008 CONSERVATION DIVISION WICHITA, KS	\$ 587.59
P	CC155	1,000 Gal	Super Flush II	RECEIVED KANSAS CORPORATION COMMISSION MAR 24 2008 CONSERVATION DIVISION WICHITA, KS	\$ 1,530.00
P	CF1651	7 ea	Turbolizer, 5 1/2"	—	\$ 770.00
P	CF103	1 ea	Top Rubber Plug, 5 1/2"	—	\$ 105.00
P	CF251	1 ea	Regular Guide Shoe, 5 1/2"	—	\$ 250.00
P	CF1451	1 ea	Insert Float Valve, 5 1/2"	—	\$ 215.00
P	E101	70 mi	Heavy Equipment Mileage	RECEIVED KANSAS CORPORATION COMMISSION MAR 24 2008 CONSERVATION DIVISION WICHITA, KS	\$ 490.00
P	CE240	200 sk	Service Charge	—	\$ 280.00
P	E113	327 tm	Bulk Delivery	—	\$ 523.60
P	E100	35 mi	Pickup Mileage	—	\$ 148.75
P	CF504	1 Job	Plug Container	—	\$ 250.00
P	S003	1 ea	Service Supervisor	—	\$ 175.00
P	CE205	1 ea	Depth Charge: 4,001 Ft. To 5,000 Ft.	—	\$ 2,520.00
Discounted Price =					\$ 10,317.14
Plus Taxes					

BASIC

energy services, L.P.

TREATMENT REPORT

Customer: Val Energy, Incorporated Lease No. _____ Date: 2-2-08
 Lease: Murray Well # V1-14
 Field Order # _____ Station: Pratt Casing: 5 1/2" 14 Lb Depth: 4,994 Ft. County: Kiowa State: KS
 Type Job: C.N.W. - Longstring Formation: _____ Legal Description: 17-295-18W

PIPE DATA		PERFORATING DATA		Cement USED		TREATMENT RESUME	
Casing Size: 5 1/2" 14 Lb	Tubing Size: 4 1/2" 12 Lb	175 sacks AA	with .38	Fricion	in	25%	Defoamer,
Depth: 4,994 Feet	Depth: _____	8% FLA	32%	10%	Salt	18%	Gas blok,
Volume: 2.2 Bbl.	Volume: _____	3.3 Lb/Gal	5.79 Gal./Sk	1.38 C	U.F.T./Sk		5 Lb./Sk. Gilsonite
Max Press: 1,500 P.S.I.	Max Press: _____	25 Sacks	60/40 to plug				Rat and Mouse hole
Well Connection: Plug Container	Annulus Vol.:						
Plug Depth: 4 1/4 Feet	Packer Depth:			Flush: 121.4 Bbl.	Fresh Water		

Customer Representative: Ross H. Meyer Station Manager: David Scott Treater: Clarence R. Messick

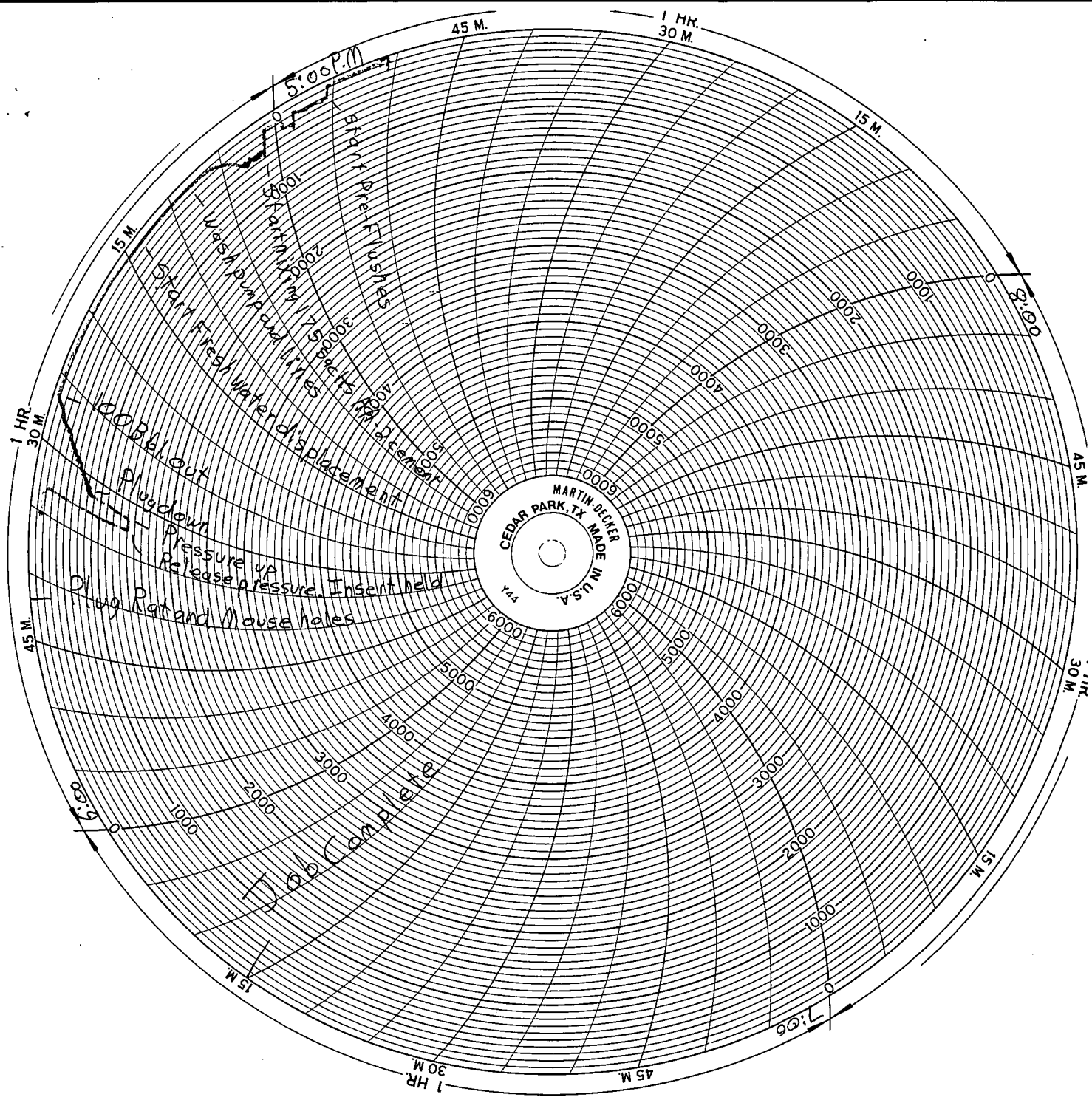
Service Units	19,870	19,903	19,905	19,831	19,862
Driver Names	Messick	Mattal	Shields		

Time A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:30					Truck on location and holds safety meeting.
1:50					Val Drilling start to run Regular Guide Shoe, Shoe Joint with Auto-Fill Insert screwed into collar and a total of 124 Joints new 14 Lb./Ft. 5 1/2" casing. Ran Turbolizers on Collars # 1, 4, 7, 10, 13, 16 and 19.
4:30					Casing in well. Circulate for 20 minutes
4:55	500			6	Start Fresh water Pre-Flush.
	500		20	6	Start Super Flush II.
	500		44	6	Start Fresh Water Spacer.
5:03	500		47	5	Start mixing 175 sacks AA-2 cement.
	-0-		90		Stop pumping. Shut in well. Wash pump and lines. Release plug. Open well.
5:14	200			6.5	Start Fresh Water Displacement.
	200		103	5	Start to lift cement.
5:33	800		121.4		Plug down.
	1,500				Pressure up.
					Release pressure. Insert held
	-0-		4-3	3	Plug. Rat and Mouse holes. Wash up pump truck
6:15					Job Complete.
					Thank You:
					Clarence, Mike, Billy

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CONSERVATION DIVISION
WICHITA, KS



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